Tennessee Gas Pipeline Company

Docket No. SEC 2008-____

Application of Tennessee Gas Pipeline Company
For a Certificate of Site and Facility
For the Concord Lateral Expansion Project

EXHIBIT E

Air Permit Application for New Emissions Sources

Tennessee Gas Pipeline
an El Paso company

January 28, 2008

Mr. Robert R. Scott
Director
New Hampshire Department of Environmental Services
Air Resources Division
P.O. Box 95
Concord, NH 03302-0095

Dear Mr. Scott:

Tennessee Gas Pipeline (TGP), a wholly owned subsidiary of El Paso Corporation, is submitting the enclosed Temporary Permit Application for the proposed green-field natural gas transmission facility, Compressor Station 271B1, to be located in Hillsborough County, NH pursuant to the requirements of NH Administrative Code ENV-A 607. The facility is a part of the Concord Expansion Project, proposed by TGP to support growth needs in New Hampshire. The potential to emit from the proposed facility is less than 100 tons per year for any regulated pollutants under the requirements of Part 70 and hence, is a minor source for both New Source Review and Title V applicability.

As required by the NHDES, two copies of the permit application are being submitted. A check in the amount of $3,875.00 included with this submittal to cover the permit review. If you any questions concerning this submittal, please feel free to contact me at (713) 420-7931.

Sincerely,

Trinh Tran
Principal, Engineer
Eastern Pipelines Environmental

cc with attachments:

CS 271B1 - Steve Morawski
EPA Region 1, 1 Congress Street, Suite 1100 Boston, MA 02114-2023
Kathy Cash – FERC filing
Houston files: TGP/NH/CS 271B1/Title V Application

cc without attachments:
David Carroll - Area Manager

Tennessee Gas Pipeline
1001 Louisiana Street Houston, Texas 77002
PO Box 2511 Houston, Texas 77252-2511
tel 713.420.2131

TENNESSEE GAS PIPELINE
1001 LOUISIANA
HOUSTON, TX 77002

REMITTANCE ADVICE

CHECK DATE	01/25/2008
CHECK NUMBER	0730328783
VENDOR NUM	0000009483

TREASURER STATE OF NEW HAMPSHIRE
TREASURY
25 CAPITOL ST RM 121
CONCORD, NH 03301

RETAIN FOR YOUR RECORDS

Refer Payment Inquires to TGP - 713-420-4200

Voucher ID	Invoice Number	Invoice Date	Discount	Paid Amount
00639432	CKREQ080123 ENVA702.01A and ENVA702.0332	01/23/2008	0.00	3,875.00
		TOTAL	$0.00	$3,875.00

TENNESSEE GAS PIPELINE
1001 LOUISIANA
HOUSTON, TX 77002

CHASE BANK USA, N.A.
1201 Market Street
Wilmington, DE 19801

01/25/2008 0730328783

62-26 8389-09
311

Amount
$ ***3,875.00
VOID AFTER ONE YEAR

Pay ***THREE THOUSAND EIGHT HUNDRED SEVENTY-FIVE AND XX / 100 US DOLLAR***

To The Order Of TREASURER STATE OF NEW HAMPSHIRE
TREASURY

Authorized Signature

⑈0730328783⑈ ⑆031100267⑆630148389150 9⑈

Tennessee Gas Pipeline Company

Concord Expansion Project
Hillsborough County, New Hampshire

APPLICATION FOR TEMPORARY PERMIT

COMPRESSOR STATION 270B1

January 2008

Prepared For:

New Hampshire Department of Environmental Services
Air Resources Division
Concord, NH 03302

Prepared By:

Tetra Tech EC, Inc.
133 Federal Street, 6th Floor
Boston, MA 02110

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