

THE STATE OF NEW HAMPSHIRE

SITE EVALUATION COMMITTEE

Joint Application of Northern Pass Transmission, LLC and Public Service Company of New Hampshire d/b/a Eversource Energy for a Certificate of Site and Facility for the Construction of a New High Voltage Transmission Line in New Hampshire

Docket No. 2015-06

**TOWN OF BRIDGEWATER'S MOTION TO INTERVENE**

NOW COMES the Town of Bridgewater ("town"), by and through its attorneys, Mitchell Municipal Group, P.A., and petitions the Site Evaluation Committee ("SEC") to allow it to intervene in the above-captioned matter pursuant to RSA 541-A:32 and NH Site 202.11, stating as follows:

1. On October 19, 2015, Northern Pass Transmission, LLC and Public Service Company of New Hampshire d/b/a Eversource Energy ("Applicants") filed an application for a Certificate of Site and Facility with the SEC ("Application"). By December 18, 2015 Order Accepting Application, the SEC determined that the Application contains sufficient information to satisfy the requirements of each state agency having jurisdiction to regulate any aspect of the construction or operation of the proposed facility, as well as that the Application contains sufficient information to carry out the purposes of RSA 162-H, *et seq.*. By December 22, 2015 Procedural Order, the SEC set a deadline of February 5, 2016 for interested parties to seek intervention.

2. For the reasons set forth below, the Town of Bridgewater seeks to intervene in the above captioned matter.

3. RSA 541-A:32 and NH Site 202.11 provide that the SEC, or its presiding officer, shall grant a petition for intervention if:

(1) The petition is submitted in writing to the presiding officer, with copies mailed

to all parties named in the order of notice of the hearing or prehearing conference, not less than 3 days before the hearing or prehearing conference;

(2) The petition states facts demonstrating that the petitioner's rights, duties, privileges, immunities or other substantial interests might be affected by the proceeding or that the petitioner qualifies as an intervenor under any provision of law, including a state agency pursuant to RSA 162-H:7-a, VI; and

(3) The presiding officer or hearing officer, as applicable, determines that the interests of justice and the orderly and prompt conduct of the proceedings would not be impaired by allowing the intervention.

4. The Town of Bridgewater has an interest in the proposed facility because it is expected to cross through portions of the town. There are 2.0 miles of the proposed project that passes through the town via overhead line, 2,111 feet of underground line along public roads, approximately 21 new structures and approximately 4 relocated structures to support said line, and the structures needed to transition from underground to overhead.

5. The town is concerned about the impact the project could have on the town's rural character, land use, employment, tourist driven economy, visual aesthetics and viewsapes, and property values as a result of the lines and supporting structures. The transmission lines and large structures required to support those lines are also particularly concerning due to the impact on environmentally sensitive resources such as the Pemigewasset River and corridor. For these reasons the town is supportive of the objectives in the attached Intervention document prepared by a broad coalition of interested communities, and incorporates by reference those objectives herein. See

attached.

6. The proposed facility will impact the rights, duties, privileges, immunities and other substantial interests of the town. In addition, the interests of justice and orderly and prompt conduct of the proceedings will not be impaired by allowing this intervention, as the town is a community hosting the project whose input is essential to the SEC's review of the Application for compliance with RSA 162-H.

WHEREFORE, the Town of Bridgewater respectfully requests that the SEC:

- A. Grant the town's Motion to Intervene; and
- B. Grant such other and further relief as the SEC deems just and necessary.

Respectfully submitted,

**TOWN OF BRIDGEWATER**

By Its Attorneys  
**MITCHELL MUNICIPAL GROUP, P.A.**

Date: Feb 4, 2016

By:   
 Steven M. Whitley, Bar No. 17833  
 25 Beacon Street East  
 Laconia, New Hampshire 03246  
 (603) 524-3885

CERTIFICATION

I hereby certify that a copy of this motion has been emailed to persons named on the Service List of this docket.

Feb 4, 2016  
Date

  
 Steven Whitley

## INTERVENTION PLATFORM

### Platform Objective #1

*The fundamental platform of the coalition is to promote underground construction* of the newly, revised proposal for the Northern Pass HVDC transmission line ("Proposed Line"). The underground construction should be from the Canadian border to Franklin, NH in either PSNH/Eversource ("Utility") claimed rights-of-ways or the Interstate I-93 right-of-way corridor. This proposal is anticipated to be part of the SEC intervention.

### Platform Objective #2

The second platform is intended to address the current proposal to construct the line above ground and underground in Utility owned rights-of-ways, land, and in municipal and state roadways in various towns. The objective is to present a streamlined group of municipal concerns and issues, and **common municipal interests** shared by all the towns along the Proposed Line. These concerns and interests generally include the following, which are anticipated to be part of the SEC Intervention:

1. Hazards on highway shoulders and paved surfaces caused by unique heating/cooling dynamics as well as related frost heaves.
2. Safety concerns expressed by municipal fire, police, highway, & EMT departments.
3. Construction issues impacting the installation of storm drainage, municipal water, municipal sewer, electric power, telecommunications, cable television, and any future utilities constructed in the municipal right-of-way.
4. Maintenance issues impacting the installation of storm drainage, municipal water, municipal sewer, electric power, telecommunications, cable television, and any future utilities constructed in the municipal right-of-way.
5. Addressing the remediation of any reluctance by developers to construct new residential, commercial, or industrial property adjacent to the underground HVDC line and the attendant extra cost of that construction.
6. Addressing the remediation for the existing residential, commercial, and industrial properties regarding the additional costs and interferences with the use and operation of their existing properties.
7. Addressing utility reimbursement for cost on municipal budgets related to both the construction and operation of the Proposed Line for:
  - a. Management & administration
  - b. Law enforcement
  - c. Safety services
  - d. Traffic Congestion
  - e. Timely emergency & accident response

8. Require a pre-construction ground survey and inventory of natural and man-made structures among the Proposed Line including streets, intersections, highways, bicycle lanes, traffic control devices, signs, bridges prospective staging & parking areas for Utility's construction vehicles, gravel pits, parks, playgrounds, open spaces driveways, cross country ski and hiking trails, horseback riding including access and parking areas as well as the natural landscape used by or impacted by the construction of the Proposed Line.
9. Require a pre-construction video taping of all the impacted areas and abutting land and buildings to the Proposed Line.
10. Require a Municipal Infrastructure Reimbursement Fund, indexed for inflation and contributed to annually, for the reimbursement of costs incurred by the municipalities to construct, operate, and maintain municipal infrastructure in and around the Proposed Line. This fund will include additional impacts of the HVDC line construction in and around any other municipal land, and or easements and rights-of-way in addition to highway rights of way. This fund shall be intact for as long as the line is in the ground.
11. Provide for and fund an inflation indexed Damages Mitigation Fund to reimburse the municipalities', their citizens', and their property owners' costs for:
  - a. Unforeseen events and/or unintended circumstances, including highway accidents, related to the construction and operation of the line;
  - b. From earthquakes, floods, fires, overloads, short circuits, explosions, or other catastrophic events that impact the line and the abutters' property; and
  - c. To include the costs of post construction restorative landscaping for both sides of the proposed line.
12. Provide for and fund an inflation index Decommissioning Trust Fund to be held in escrow and used to remove the line, all of its appurtenances, and restore the right-of-way to a green field state.
13. Require Utility to annually report all ad valorem property tax information including annual historic original costs by FERC account. As part of this item, require Utility to agree to valuation methodology of replacement cost new less depreciation over an economic life of 100 years with a 20% to the good floor.

### **Platform Objective #3**

The third platform objective relates to potential *concerns & issues unique to each town* that will be part of the SEC intervention. Some examples are listed below:

1. Bethlehem will require relocation of Utility's Proposed Line and/or transition station around wetlands and an area that abuts a prospective hotel development project.
2. Franconia will require special attention to local utility infrastructure that abuts both the Gale River and the Proposed Line.

3. Local planning board & master plans will need to be considered and consulted, as would safety services departments, schools, cemetery trustees, churches, eleemosynary institutions, and recreation & sports committees.
4. The SEC order that Utility negotiate with each community for which has buried lines in municipal rights of way both state and local, a Construction and Maintenance Agreement, that protects towns and cities by paying for movement of all interferences realignments and future maintenances as required by the towns and cities so as to keep the town and city financial whole as if the line had not been constructed.
5. Mitigation and payment for the construction impact on lost business for local businesses, contractors, inns, motels, B&Bs, farm stands, campgrounds & related visitor facilities impacted by the construction of the Proposed Line, maintenance of the Proposed Line, and any unforeseen emergency on the Proposed Line.
6. Address local conservation commissions, which have concerns about wetlands, beaver ponds, wild life & aquatic habitats, stream, brook, and river crossings, and any other impacts created by the Proposed Line.
7. Provide mitigation for access and parking for recreation and sports including but not limited to:
  - a. Swimming, bicycle races, hiking, cross-country skiing, mountain biking, horseback riding, and road-side walking
  - b. Hunting, fishing, snowmobiling, and ATV activity
  - c. Scenic views and picnic grounds
8. Address and mitigate any other environmental or operational impacts unique to each of the towns not yet identified.

**THE STATE OF NEW HAMPSHIRE**

**SITE EVALUATION COMMITTEE**

Joint Application of Northern Pass Transmission, LLC and Public Service Company of  
New Hampshire d/b/a Eversource Energy for a Certificate of Site and Facility for the  
Construction of a New High Voltage Transmission Line in New Hampshire

Docket No. 2015-06

**APPEARANCE**

Please enter our appearance as counsel for the Town of Bridgewater.

I hereby certify that a copy of this notice has been mailed, postage prepaid to:  
persons named on the Service List of this docket.

Respectfully submitted,

**MITCHELL MUNICIPAL GROUP, P.A.**

Date: Feb 4, 2016

By:

  
Steven M. Whitley, NH Bar No. 17833  
25 Beacon Street East  
Laconia, New Hampshire 03246  
(603) 524-3885  
steven@mitchellmunigroup.com