State of New Hampshire

# **Site Evaluation Committee**

Martin P. Honigberg, Esquire Chairman

Thomas S. Burack, Esquire Vice-Chair

Pamela G. Monroe SEC Administrator

http://www.nhsec.nh.gov 21 South Fruit St., Suite 10 Concord, New Hampshire 03301-2429 Telephone (603) 271-2435 Fax (603) 271-3878



July 6, 2016

Scott F. Eaton, Director Office of Legislative Services Division of Administrative Rules State House Annex, Room 219 25 Capitol Street Concord, NH 03301

RE: Notice No. 2016-77 – Final Proposal

Site 100, Definitions SEC Docket No. 2016-01

Dear Mr. Eaton:

On May 18, 2016, the Site Evaluation Committee (Committee) filed a rulemaking notice with your office that was published in the <u>Rulemaking Register</u> on May 26, 2016. A public hearing on the Initial Proposal was held on June 17, 2016, and written comments were accepted through June 22, 2016.

On June 30, 2016, the Committee considered the public comments received, and voted to adopt and establish the Final Proposal. The Committee requests that the Joint Legislative Committee on Administrative Rules consider this Final Proposal for approval. As required by the Rulemaking Manual, enclosed please find one copy of each of the following:

- A completed Appendix II-G, Cover Sheet for Final Proposal;
- The established text of the Final Proposed rule as the "Final Proposal Fixed Text," including the cross-reference table required by RSA 541-A:3-a, II, as Appendix A; and
- The established text of the Final Proposed rule as the "Final Proposal Annotated."

Thank you for your assistance with this matter. If you have any questions regarding this filing, please contact Pamela Monroe, Administrator, as the contact person for the Committee. She can be reached at 271-2435 or via e-mail at pamela.monroe@sec.nh.gov.

Sincerely,

Martin P. Honigberg

Chair

Site Evaluation Committee

Attachments

Ec: Service List

## COVER SHEET FOR FINAL PROPOSAL

Notice Number	2016-77	Rule Number	Site 102.121, 102.161, 102.221
1. Agency Name & Address:  Site Evaluation Committee Pamela G. Monroe, Administrator 21 South Fruit Street, Suite 10 Concord, NH 03301-2429		2. RSA Authority:  3. Federal Authority:  4. Type of Action:  Adopt  Amendment  Repeal  Readoption  Readoption	RSA 162-H:10,VI; RSA 162-H:10-b, II; RSA 541-A:16, I (a)
5. Short Title: Hi	gh Pressure Natural Gas Pi	peline Definitions	
6. Contact person for Name: Address:	copies and questions:  Pamela G. Monroe  21 South Fruit Street, Suit Concord, NH 03301-2429	Title: te 10 Phone #:	Administrator 603-271-2435
delayed Committee rev	riew pursuant to RSA 541-A:	12, I-a.	ffice of Legislative Services and
8. The rulemaking not	ice appeared in the Rulemakin	ng Register on May 26, 2	2016
	ise this is the first time this ru	-	d Senate President, pursuant to been proposed to implement
SEE THE INS		UBMIT ONE COPY OF OF THE FOLLOWING: mber correspondingly)	
10. The "Final Proposa appendix.	al-Fixed Text," including the	cross-reference table require	red by RSA 541-A:3-a, II as an
11. Yes \( \sum \) N/A \( \sum \)	Incorporation by Reference Statement(s) because this rule incorporates a document or Internet content by reference for which an Incorporation by Reference Statement is required pursuant to RSA 541-A:12, III.		
12. Yes ⊠ N/A □			the proposed rule was changed roposal pursuant to RSA 541-
13. Yes 🗌 N/A 🔀	The amended fiscal impact Proposal affects the original		ge to the text of the Initial IS) pursuant to RSA 541-A:5, VI.

#### INSTRUCTIONS FOR THE COVER SHEET FOR FINAL PROPOSAL

The first and second unnumbered items, and <u>Items 1 through 5</u>, shall be completed with the same information as appeared in the "Rulemaking Notice Form" (Appendix II-C) as published for the Initial Proposal in the <u>Rulemaking Register</u>. <u>Item 6</u> shall identify the name, title, address, and telephone number of the person in the agency who can answer questions about the proposed rule and supply copies.

The agency shall then indicate, by checking the appropriate box on <u>Item 7</u>, whether it is requesting that it receive and respond to comments of the Committee legal staff\_prior to the Committee meeting that is at least 28 days, but not more than 60 days, after the proposal is filed. In effect, this would be a request for postponement of Committee action. See RSA 541-A:12, I-a and Section 2.14 of Chapter 3 in the <u>Drafting</u> and Procedure Manual for Administrative Rules (Manual).

In <u>Item 8</u> the agency shall list the full date, by month, day, and year, on which the "Rulemaking Notice Form" was published in the <u>Rulemaking Register</u>.

In <u>Item 9</u> the agency shall indicate, by checking either the "Yes" box or the "N/A" (not applicable) box, whether it had notified the House and Senate policy committees, or the House Speaker and Senate President, pursuant to RSA 541-A:10, I because the Initial Proposal was the first time the rule or its amendments had been proposed to implement newly-enacted state authority.

Items 10 through 13 all relate to required attachments to the "Final Proposal Cover Sheet". PROVIDE ONE COPY OF EVERYTHING SUBMITTED. IT IS OPTIONAL TO NUMBER THEM ACCORDINGLY. Item 10 is required in every filing, and therefore is listed without a check-box. Items 11 through 13 will be required only under the circumstances set forth in the description of the items listed below. The agency shall determine whether such attachment is required and then check either the "Yes" box to indicate that the document is required and has been attached or the "N/A" box if the document is not required and therefore not applicable:

- <u>Item 10.</u> The "Final Proposal—Fixed Text," required by RSA 541-A:12, II(b). See also Section 2.12 of Chapter 3 in the <u>Manual</u>. Include the cross-reference table required by RSA 541-A:3-a, II as was done for the Initial Proposal. See Section 2.4 of Chapter 3 in the <u>Manual</u>.
- <u>Item 11</u>. An "Incorporation by Reference Statement" (Appendix II-H) if the agency has incorporated a third-party document or Internet content by reference for which such a statement is required pursuant to RSA 541-A: 12, III. See Section 3.12 of Chapter 4 in the <u>Manual</u>.
- Item 12. The text of the final proposal annotated to reflect how the text of the Final Proposal differs from the text of the Initial Proposal, if the text has changed during the public hearing and comment process. See RSA 541-A:12, II(e) and Section 5.4 of Chapter 4 in the Manual.
- Item 13. The amended fiscal impact statement obtained from the Legislative Budget Assistant if, as a result of the public hearing and comment process, a change has been made to the rule which affects the original fiscal impact statement. See RSA 541-A:5, VI and Section 2.11 of Chapter 3 in the Manual.

### Adopt Site 102.121, 102.161, and 102.221 to read as follows:

CHAPTER Site 100 ORGANIZATIONAL RULES

#### PART Site 102 DEFINITIONS

Site 102.121 "Blowdown event" means the automatic or manual venting of natural gas from a compressor or a section of pipeline taken off-line for maintenance or shutdown due to an emergency.

Site 102.161 "Compressor station" means a facility that mechanically re-pressurizes natural gas to keep the natural gas flowing continuously in a pipeline at a desired flow rate.

Site 102.221 "High pressure gas pipeline" means all parts of those physical facilities through which gas moves in transportation, including pipe, valves, and other appurtenance attached to pipe, compressor units, metering stations, regulator stations, delivery stations, holders, and fabricated assemblies, at a pressure greater than required to operate a distribution pipeline.

#### **APPENDIX**

Proposed Rule	Statute	
Site 102.121, 102.161, 102.221	RSA 162-H:7,IV and V; RSA 162-H:10,VI;	
	RSA 162-H:10-b,II	

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PART Site 102 DEFINITIONS

Site 102.121 "Blowdown event" means the automatic or manual venting of natural gas from a compressor or a section of pipeline taken off-line for maintenance or shutdown due to an emergency.

Site 102.161 "Compressor station" means a facility that mechanically re-pressurizes natural gas to keep the natural gas flowing continuously in a pipeline at a desired flow rate.

Site 102.221 "High pressure gas pipeline" means a transmission pipeline that transports natural gas or other flammable gases to and from compressor stations, to a distribution center, to a storage center, or to a large industrial customer, all parts of those physical facilities through which gas moves in transportation, including pipe, valves, and other appurtenance attached to pipe, compressor units, metering stations, regulator stations, delivery stations, holders, and fabricated assemblies, at a pressure greater than required to operate a distribution pipeline.