

## **ATTACHMENT A**

### **GENERAL CONDITIONS:**

1. All conditions placed on Applicant as conditions for Site and Facility Certification shall become conditions of sale and apply to any subsequent owners of the power facility.
2. The facility shall at all times be operated in a safe manner and consistent with prudent electric generating and transmission practices.
3. Applicant shall commence construction within 18 months of receipt of all approvals, permits and clearances, including, but not limited to, any such approvals, permits and clearances as may be necessary for interconnection with the transmission grid, and shall diligently prosecute construction within the terms provided by such approvals, permits and clearances, within 48 months.
4. Applicant shall certify through the Town, NHDES or an independent consultant that the Town's sewer system will have adequate capacity to manage all of the waste water flows of the Applicant facility and that any system modifications proposed by Applicant will accommodate the Town for reasonably projected future usage.
5. AES Londonderry, LLC and the Town of Londonderry have reached an agreement which sets forth their expectations with respect to AES Londonderry, LLC's obligation to work with Londonderry to achieve adequate plans for training of emergency services.
6. Any change in ownership of the Applicant, AES Londonderry LLC without the approval of this Committee, shall render the Certificate subject to revocation. The Certificate itself shall not be transferred or assigned to any other person or entity without the approval of the Committee. RSA 162-H:5 I.
7. To assure that there are no historic or cultural resources on the site the Applicant shall cause a Phase I archeological investigation be performed prior to any groundbreaking. In the event that any archeological artifact, questionable artifact or unidentified burial is uncovered or discovered during construction the Applicant shall immediately report same to the appropriate state or federal agency.
8. The Applicant shall simultaneously serve copies of all correspondence pertaining to information required to obtain permits, licenses or authority from state agencies to the Public Counsel.

**STATE OF NEW HAMPSHIRE  
SITE EVALUATION COMMITTEE  
SEC 98-02**

**Application of AES Londonderry, L.L.C. for a Certificate of Site and Facility**

**Errata Sheet to Attachment B of Certificate of Site and Facility**

This Errata Sheet is to correct a typographical error in Conditions 1 & 2 of Attachment B of the Certificate of Site and Facility.

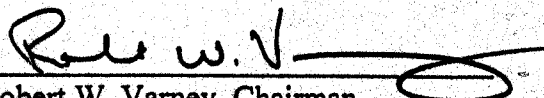
Condition 1 of Attachment B is hereby amended and shall now read as follows:

1. The Facility's generators, transformers and the ISO approved 115 or 230 kV interconnections connecting the Facility with the PSNH and New England Power Station Substations shall be constructed and operated in accordance with the standard of PUC 306 and in accordance with the National Electric Safety Code and the National Electric Code as contained therein.

Condition 2 of Attachment B is hereby amended and shall now read:

2. The transmission lines connecting the Facility with the electric grid shall not be connected to the substations until the Applicant has either: (1) received and filed with the Committee all documentation and approvals required by NEPOOL Agreement Section 18.4, including as necessary, a completed System Impact Study, an Interconnection Agreement approved by ISO-New England, and a Facilities Study if such is deemed necessary by the System Impact Study; or (2) if as a result of regulatory changes or changes in the structure of ISO - New England the requirements of NEPOOL Section 18.4 are changed or eliminated, the Applicant shall submit such other documentation as may be required by NEPOOL, ISO - New England or their successors to connect to the regional electric transmission grid.

By Order of the Site Evaluation Committee of New Hampshire this 19<sup>th</sup> day of December, 2000.

  
Robert W. Varney, Chairman

## **ATTACHMENT B**

### **TRANSMISSION CONDITIONS:**

1. The Facility's generators, transformers and the 345 KV transmission line connecting the Facility with the PSNH and New England Power Station Substations shall be constructed and operated in accordance with the standards of PUC 306 and in accordance with the National Electric Safety Code and the National Electric Code as contained therein.
2. The transmission line connecting the Facility with the Electric grid shall not be connected to the substations until the Applicant has either: (1) received and filed with the Committee all documentation and approvals required by NEPOOL Agreement Section 18.4, including as necessary, a completed System Impact Study, an Interconnection Agreement approved by ISO-New England, and a Facilities Study if such study is deemed necessary by the System Impact Study; or, (2) if as a result of regulatory changes or changes in the structure of ISO - New England the requirements of NEPOOL Section 18.4 are changed or eliminated, the Applicant shall submit such other documentation as may be required by NEPOOL, ISO - New England or their successors showing that the Facility is approved by NEPOOL, ISO - New England or their successors to connect to the regional electric transmission grid.

## **ATTACHMENT C**

### **NATURAL GAS CONDITIONS:**

1. The natural gas pipe connecting the Facility with the Tennessee Pipeline lateral shall be constructed and maintained in accordance with all applicable federal and state regulations including the federal safety standards for natural gas pipelines in 49 CFR 191 & 192 and the rules applicable to private natural gas lines in the New Hampshire Pipeline Safety Standards (PUC 500) and (PUC 506).
2. The natural gas pipe connecting the Facility with the Tennessee Pipeline Lateral shall not be connected to a tap on said lateral until the Applicant files with the Committee proof that the tap to which the line will be connected has been approved by FERC pursuant to the Natural Gas Act. AES shall notify the Public Utilities Commission in a timely manner of all filings by Tennessee Gas for pipeline service to the facility
3. The connection to the Tennessee Gas Pipeline lateral shall be of such character and materials so the high level of reliability/safety required by the Site Evaluation Committee is not degraded.
4. This Certificate is contingent upon the Public Utilities Commission's approval of all design, material, and construction specifications for the lateral from the Tennessee Gas Pipeline to the AES facility
5. In the event the pipeline company does not own the service to the facility the owner of the facility shall have the responsibility for the operation and maintenance of the service line for the life of the facility. Responsibilities shall include cathodic protection and leakage surveys.