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August 26, 2011

Via U.S. and Electronic Mail
Thomas B. Getz, Vice Chairman
New Hampshire Site Evaluation Committee
c/o Jane Murray, Secretary
Department of Environmental Services
29 Hazen Drive, Box 95
Concord, NH 03302-95

Re: SEC Docket 2011-02, Petition of Antrim Wind, LLC

Dear Vice Chairman Getz:

I am writing on behalf of Antrim Wind Energy, LLC ("AWE") to inform members of the New Hampshire Site Evaluation Committee ("SEC") and the parties to the above-captioned docket regarding recent developments which impact the size of the proposed Antrim Wind Project ("the Project"). During the pendency of the proceedings on the petitions requesting SEC jurisdiction over AWE's proposed 23 megawatt ("MW") wind energy facility, Public Service Company of New Hampshire ("PSNH") provided AWE with material interconnection study results that caused AWE to reassess the planned capacity of its proposed facility. In so doing, AWE has recently concluded that the Project's capacity should be expanded to at least 30 MW for technical and economic reasons.

PSNH's Feasibility Study for the 23 MW Project strongly recommended that AWE consider an alternative interconnection to PSNH's 115kV high voltage system rather than to PSNH's 34.5kV distribution level interconnection previously proposed by AWE in its 23 MW interconnection request. After careful consideration of these two interconnection options, as well as siting constraints and the available turbine technology, AWE has concluded that a ten (10) turbine project consisting of 3 MW-class turbines optimizes the site and allows for the most economic and feasible interconnection option.

Towards that end, AWE submitted a 33 MW interconnection request to NE-ISO on July 29, 2011 on the Jackman-Keene 115kV line (Queue # 371). The proposed Point of Interconnection is within the leased area of the Project and will require no generator tie line. Since NE-ISO does not allow capacity reductions after the initial interconnection request,

Thomas B. Getz, Vice Chair
August 26, 2011
Page 2 of 2

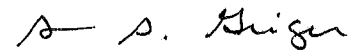
AWE's 33 MW interconnection will allow the Project the flexibility to evaluate a variety of 3 MW-class turbines (some of which have a slightly higher nameplate capacity than 3 MW) without exceeding the proposed ten (10) turbine array.

Notwithstanding that interconnection request, and barring any unforeseen adverse results from the System Impact Study with ISO-NE, Antrim Wind's current project plans call for a 30 MW Project comprised of ten (10) wind turbines with capacity ratings of 3 MW each. AWE intends to file an application for a Certificate of Site and Facility with the SEC by January 31, 2012 for such a comparably-sized project.

In addition to providing the SEC with the foregoing information, AWE would like to thank the SEC for its time in considering the petitions requesting jurisdiction and for granting timely relief.

Please do not hesitate to contact me if there are any questions about this matter. Thank you.

Very truly yours,



Susan S. Geiger

cc: Service List

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