## In Re:

SEC DOCKET NO. 2014-15: PETITION FOR JURISDICTION over a renewable energy facility by antrim wind, LLC

## DAY 2 - MORNING SESSION ONLY <br> July 7, 2015

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PROCEEDINGS
CMSR. HONIGBERG: Good morning everyone. We're going to resume the hearing in Docket 2014-05, which is Antrim Wind, LLC's Petition for Jurisdiction. I should have mentioned yesterday it was also a petition from the Town for the SEC to take jurisdiction, and it's all being heard together.

Is there any business we need to take up before we hear from Ms. Vissering? Ms. Maloney.

MS. MALONEY: Thank you. Just for recordkeeping, I'd like to mark her prefiled testimony as Public Counsel Exhibit 1. Can we do that?

CMSR. HONIGBERG: We can do that.
(Exhibit PC 1 marked for identification.)
CMSR. HONIGBERG: Go ahead,
Mr. Richardson.
MR. RICHARDSON: I was going to suggest that $I$ only have a couple of questions that $I$ intended to ask of Ms. Vissering. I think that Antrim Wind is going
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to cover those same areas. So I was going to ask if we could change the order, to the extent there is an order. I would go after Antrim Wind, and it's likely in that case I won't have any questions, and we might speed things up in that manner.

CMSR. HONIGBERG: Mr.
Needleman, I assume you don't have a problem with that?

MR. NEEDLEMAN: That's fine with us.

CMSR. HONIGBERG: So we'll just go through the order that I expect to have people doing the cross-examination of Ms. Vissering. We're going to go with -after Ms. Maloney's done, we'll go with Ms. Linowes, Mr. Howe, Ms. Longgood, Mr. Block, Mr. Newsom, Mr. Needleman and then Mr. Richardson. So it sounds like you can proceed, Ms. Maloney. Thank you.

MS. MALONEY: Thank you.
Ms. Vissering you have in
front of you Public Counsel Exhibit 1 --
CMSR. HONIGBERG: Wait. Do
you want to have her sworn in?
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MS. MALONEY: Yes. Thank you. (WHEREUPON, JEAN VISSERING was duly sworn and cautioned by the Court Reporter.) DIRECT EXAMINATION

BY MS. MALONEY:
Q. Ms. Vissering, you have in front of you Public Counsel Exhibit 1, which is your prefiled testimony in this matter. Do you have any factual changes to that testimony?
A. Yes, I do.
Q. And what are they?
A. They're on Page 9, Line 10. It's in the middle of that sentence on Line 10. It says, "The turbines would be over 100 feet taller than those used in the Lempster Wind Project." It should be 93.
Q. Do you have any other changes?
A. A typo in Line 13, where there's in the middle of the sentence an "A" that shouldn't be there. I won't get into that kind of thing. And there was a third thing, although it's a change that $I$ discovered after $I$ wrote this; so it's in terms of what $I$ knew at the time. It's something to do with the views from Nubanusit Pond. And I don't know
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whether it should be in here or not. But it is a factual error, but it was one that I didn't know at the time.
Q. Okay. Do you want to cover that in the -MR. RICHARDSON: Could we have her -- excuse me -- just move the microphone a little bit. I'm having a little trouble hearing her.

THE WITNESS: Is that better? CMSR. HONIGBERG: Actually, if you move it to the other side of your face, since the people you're facing are out there, that way you'll be speaking right at them at the microphone. We have this problem at every hearing, trust me. Go ahead.

BY MS. MALONEY:
Q. Do you want to make that correction now?
A. I'll just mention it. So in that chart, the third row down --
Q. Which page are we on?
A. Still on Page 9. It says, "No views from Nubanusit Pond," and it should say "Views of Blades Only."
Q. Do you have any other factual changes?
A. No.
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Q. Do you adopt and swear to the testimony in front of you as the Public Counsel Exhibit 1?
A. I do.

CMSR. HONIGBERG: You're done? MS. MALONEY: I'm done.

CMSR. HONIGBERG: All right.
Ms. Linowes.
MS. LINOWES: Thank you, Mr. Chairman.

CROSS-EXAMINATION
BY MS.LINOWES:
Q. Good morning, Ms. Vissering. Now, you were a part of the prior docket, 2012-01; is that correct?
A. That's correct.
Q. And you submitted a Visual Assessment -- or a Visual Impact Statement Study on that proposed 10-turbine project?
A. Yes, I did.
Q. And were you part of -- did you attend the hearings in 2012 and 2013?
A. Yes, I did.
Q. Okay. Did you come every day or just the days that you were -- that your topic was being debated or discussed?
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A. Only the days when the aesthetic impact issues were being discussed.
Q. So you heard the cross-examination of Saratoga Associates, and, of course, you were there for yours as well.
A. Yes.
Q. Okay. Now, in your testimony, on Line 6, you state that you prepared a detailed Visual Impact Statement. This would be the first question -- second question posed on that page.
A. Yes.
Q. And you state, "My Visual Impact Assessment Report... focused on the most visually sensitive vantage points within the study area. It described the visual characteristics of these locations and how the wind project would appear..."; is that correct?
A. Yes.
Q. At those locations.

And then you concluded that the Project and the 10-turbine configuration would have an unreasonable adverse effect to the area; is that correct?
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A. That's correct.
Q. Now, viewed from 10 miles away only, you may not have arrived at that conclusion?
A. That's correct.
Q. But as you were closer in to the specific areas, within the specific resources around the Project, that was what raised the concern?
A. Yes, it was a combination of the proximity of resources and the number of resources.
Q. And you had recommended that Turbines 10 and 9 be removed from the Project; is that correct?
A. I did recommend that.
Q. And you also recommended that the remaining turbines be reduced in height?
A. Yes.
Q. Okay. So, all of them, all of the turbines be changed in some way.
A. Yes.
Q. Now, yesterday there was a lot of discussion about Willard Pond. And according to your testimony on Page 4, this would be Lines 5 through 11, you state, "It is a unique and valuable public resource and one where the
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expectation of a natural and undeveloped setting is an important part of the experience"; is that correct?
A. Yes.
Q. My sense yesterday in listening to Mr .

Raphael -- and you were here as well, so correct me if I'm mischaracterizing it from your memory. But my sense was, sure, it's a nice place, but nothing special. Is that your sense of what you heard from him?
A. Not at all.
Q. He did not say that?
A. It's not my impression of the place.
Q. Oh, I understand. But what was your impression of what Mr. Raphael was saying?
A. Oh, I think it sounded like, as though this is just sort of an ordinary place that one could find just about anywhere was my impression, and that some things such as the logging up on Goodhue Hill were unappealing to him. I don't think he quite understood the history of that clearing and its purpose. But the water body was not pristine because there was a dam, which there aren't many ponds in New England without dams; otherwise,
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they're not really suitable for activities like kayaking or -- and I don't think that was necessarily the reason the dam was put in, but...
Q. And I think it was stated yesterday, in fact, Willard Pond is a naturally occurring lake or pond, even without the dam. I don't know if you heard that.
A. Yes. And I think that the real -- for me, the issue here with Willard Pond is that, and what's unique about it, is that there is no development around the pond. That's very rare to find one that has good public access with no development, with no motorized use. That is a level of experience that is pretty difficult to find in many places throughout New England. Most ponds are required to accept motor boats as well. So, yes, this is a place that has some natural values in its stated purpose, as well as in its actual condition.
Q. That's very helpful, because the question $I$ was just about to ask you, and perhaps you've answered it, but I'll ask it anyway. Can you help us the value of Willard Pond and whether
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it's worth saving, at least the views around Willard Pond? I don't know if you want to add on to what you just said, but --
A. Well, I think when you have a natural setting, one that is -- especially one that is well documented, one that has clearly stated values as a natural setting, it should raise a red flag. And I think I've been fairly consistent in saying that that doesn't necessarily mean that no wind project should be within its view. But it does mean that there may be -- it's going to be sensitive to those impacts, that there may need to be some mitigation that recognizes the importance of that resource and its particular values, because that's within -- it's in extremely close proximity there.
Q. The turbines are?
A. The turbines are.
Q. Okay. But by "mitigation," your recommendation has been mitigation regarding reconfiguration of the Project or change of the Project. It hasn't been pay some money and buy conservation land somewhere else; is that correct?
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A. That's correct, because that doesn't address what are the issues in this case.
Q. And also on Page 4 you talk about Gregg Lake. I don't think we talked much about Gregg Lake yesterday. But you state that -- it's in the next paragraph down from where $I$ was citing -- that the Project would also be a highly dominant feature in views from Gregg Lake, and you worried about close proximity of the turbines and the visibility from a large part of the lake; is that correct?
A. Yes, I did.
Q. And you also -- here's where the question $I$ believe Attorney Iacopino asked yesterday about the scale. You state that the ridge itself is only about 700 feet above the elevation of lakes, so the turbines would appear to visually overwhelm this modest land form.

My sense in listening to Mr. Raphael yesterday was the sense of that scale question, while probably still present in this new configuration, didn't sound like it concerned him that much. Can you --

CMSR. HONIGBERG: Ms. Linowes,
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I'm going to stop you with that question. I didn't like the last version of that question you asked. Your impressions of what a witness said yesterday aren't particularly helpful to what we want to hear from this witness. So this witness has opinions and information that you want to elicit, okay. And you can do that without talking about what any witness yesterday said, unless there's specific things you want to ask if she agrees or disagrees with. But I don't -impressions and feelings and senses aren't really helpful for us. So if you want to ask her about her understanding or her opinions about how this will affect the views, let's do it that way, okay.

MS. LINOWES: Okay.
CMSR. HONIGBERG: Thank you. MS. LINOWES: Thank you for that correction.

BY MS. LINOWES:
Q. So the question of scale, that was something that the Committee had raised in its Order when it denied the Project. Can you speak to that issue? Because you also raise it in
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your testimony.
A. So I think, in this particular case, the scale is important. And I have not found that to be the case in most any other project that $I$ can think of that $I$ have reviewed. But the reasons for this particular area and the scale is a couple things. One is that these are very low ridges. I believe they're even lower than the Lempster ridges, though I'm not really, absolutely sure about that. But they're quite low. But more importantly, we've seen the size of turbines grow and grow. When I started working, they were under 200 feet. They've grown to 300, 400, and now to 500 feet. And that is beginning to make quite a difference, in terms of their visibility and their dominance in particular settings. I think the larger ones can work very well in some of the larger mountain, grander settings. But $I$ was struck by Mr. Raphael's simulations with the comparison of the roughly 499 versus the short reduction of 46 feet. You begin to see that there is a diminishing impact. There is a -- it makes -- it does make a difference when you
lower them. And by contrast, if we look at the flip side, the 500-foot turbines are much more visible. They're creating impacts that may not be suited to this particular situation. Because that technology exists does not necessarily mean that it is appropriate for every situation. We have the 400-foot turbines, roughly, in Lempster, Groton -- I'm trying to think. Granite Reliable is a bit higher than that. But we're -- as we get higher and higher, it makes a difference, and especially in a setting like this which is fairly small in scale, intimate valleys. So $I$ guess that's my large concern, or my very big concern about scale.
Q. Okay. But I just want to make sure I understand you, though. You did say you have seen projects in other settings where the scale is not so much of a problem, but it is --
A. Yes, it's always -- as Mr. Raphael points out, there's always a number of variables. And for me, for example, the scale is one variable. But there's also, you know, you
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look at Gregg Lake and its very close proximity with all turbines visible on the lake, and over most of the lake. So that, to me, raises some real concerns.
Q. And the question -- it was discussed yesterday that there is an agreement between the Town and Antrim Wind to provide a $\$ 40,000$ donation to address visual impacts on Gregg Lake, although it doesn't appear that there are any stipulations around how that money will be spent. Do you see that as a valid mitigation?
A. I don't.
Q. Now, the question of nighttime view. Is it -- do people in New Hampshire use spaces like Gregg Lake or Willard Pond at night?
A. I would assume that they do. There are certainly a lot of camps around there. I know the lakes that $I$ have spent time on, whether it's in kayaks or whether it's in motor boats, it's nice to go out at nighttime.
Q. Okay. And so the lights would -- might be an issue?
A. Oh, I definitely think -- the lights are a
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concern to me. It's one of the things I hear people often saying, is that's the part of the Projects they find the most obnoxious I think. And so -- and that's exacerbated at close range as well.
Q. Now, during the technical session -- and I can show you the transcript if you need to see it. But on Page 102, Line 6, Mr. Raphael stated, when asked about your --
A. Excuse me. Which document are we in?
Q. I'm sorry. The transcript from the technical session.
A. I don't have that with me.

MS. LINOWES: Mr. Chairman, if
I may?
CMSR. HONIGBERG: Sure.
(Ms. Linowes hands document to witness.)
BY MS. LINOWES:
Q. And in there he was asked about your work.

And he was -- he says, "I was critical of the fact that her findings" -- your findings --
"were based on what $I$ believe was an
incomplete and somewhat contradictory
methodology." And I believe some of that was stated yesterday. Can you explain, if you
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know, what Mr. Raphael is taking about there, from your perspective?

CMSR. HONIGBERG: Do you
understand the question?
THE WITNESS: It would be a
lot easier for me to define -- defend my approach rather than to assume what he is saying.

BY MS. LINOWES:
Q. Okay. If you can, then, please.
A. Okay. So, when $I$ do a visual impact assessment for a -- on behalf of an applicant, they are very thorough. I mean, if you look at my Granite Reliable methodology, that goes into much more detail. When I'm working on behalf of a state agency -- and I do a lot of work for the Department of Public Service in Vermont and on a couple of occasions with, as in my report here, with the Counsel for the Public in New Hampshire -- I don't see my role to duplicate the entire visual assessment process. The idea of listing every possible point, viewpoint is not, to me, productive. It's already been done. I see my role as
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being -- as critiquing the Visual Assessment that was done for the applicant. And so I tend to -- I tend to just focus on the areas where I think there are problems. I like to also point out, as $I$ did in that, things that I think were done well, but, and assuming that there are problems, that's where I focus. And I have -- I will admit I have a slightly different approach than Mr. Raphael. And I have a tendency to, I guess I would call it "cut to the chase." I know that I'm not going to be concerned with the playgrounds at the high school because of its use. Maybe if it was right there and it had some sort of contemplative values or something, perhaps I would. But I know that there are going to be resources that I'm going to be less concerned about. I know that unless it's a scenic overlook, I'm probably not going to be that concerned about highways or a particular scenic designation. I am going to be concerned with places that are in very close proximity because of the degree of impact. I'm going to be very concerned about places that involve water
because they tend to be focal points for aesthetic impact reasons. Water has a high aesthetic impact value. That's been well documented. I'm going to be concerned about places that are listed in town plans as valuable resources, or in regional plans or state plans. I'm going to be concerned with places that have natural values because there's going to be the greatest contrast between those values and some development that is nearby. Obviously, I look at all the things -- I think everything that I've read in Mr. Raphael's report are things that I consider. I don't always go into a great amount of detail if it's not relevant to the particular situation. But there's certainly -- I appreciate that list. It's a very, very useful list. But I am perhaps also more likely to look a little closer at the characteristics of a particular region and setting. Most of my colleagues -- I really can't remember what Mr . Raphael did. But most of my colleagues have sort of little lists of land uses that are identified, and that's about as far as it goes, in terms of
really looking at the details of the particular characteristics of a region.

So, anyway, I think that there are reasons why $I$ was not as complete and thorough in that situation. I didn't feel that I needed to be. I felt it was redundant and that a lot of the work had already been done.
Q. So, would it be fair to characterize your Visual Assessment as a critique of the Saratoga Associates Visual Assessment, and then you went further by adding the information that you consider important?
A. Yes. And obviously I have to defend my reasons for coming to those conclusions. I mean, I have to -- obviously, the Committee, the SEC, makes the final decision, listening to both sides, but --
Q. Now, one of the criticisms that I did hear, perhaps it was during a technical session, I don't recall, was that you did not conduct a full visual assessment of this newly revised project and, therefore, you could not draw a conclusion about the impact or the adverse or unreasonable adverse. Was it required for
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you to conduct again another full visual assessment to understand the change in impacts created by this new configuration?
A. I don't believe so. I was very familiar with the area, very familiar with the nature of the Project. I didn't feel that I needed to completely redo another visual impact assessment.
Q. Okay. And then one other question that $I$ want to ask is, do people just get used to the turbines? I'm sorry. Let me add a little more context to that. If you are accustomed to visiting Willard Pond or Gregg Lake, and that's your area, your favorite place to go recreate if you live in southern New Hampshire, and you're going to this nature space -- natural space, and now the turbines are there, do people get used to that, or do they learn to look the other way? Or do they simply stop coming? I mean...
A. So $I$ think that the most -- a lot of development that becomes part of the landscape we do get used to. We see it. It becomes, as generations move on, part of what
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is. But on the other hand, I don't think that the real reason for making this decision is because people get used to it. We are -our purpose is to protect resources. And there are particular -- there are places that are valuable enough that we need to -- we need to retain some sense of what the value of that resource is. And I think we need to be reasonable in, you know, how we -- how we build projects. We need to be sensitive to the landscape. That is very noticeable in the absence of impact. I mean, people don't recognize absence of something, but they do appreciate the landscape. I mean, I always use the example in Vermont, that we have been very, very careful about how we site transmission line corridors. And you don't really appreciate that in Vermont until you go out of state and through many states. So it's -- so I think that it's-- well, I probably have said enough about it. And, of course, many of our projects I think people really like. And I think this could be a good project, personally. But I think it needs to be sensitively designed.
Q. And I just have one last question for you, and that is: You had mentioned the Lempster turbines as being 93 feet, I think, you said shorter than those proposed. What if this were a Lempster-like project? We just took those turbines out, the Siemens or the Acciona, and put in Lempster nine turbines. Would that solve the problem?
A. Well, it's interesting. I must say that, in my mind, that would be acceptable. And having seen Mr. Raphael's simulations about Turbine 9 -- which I think I said removed Turbine 9 and 10 -- looking at how -- if you look at how it's sinking behind the trees a little bit and how it would sink further if it went further down, $I$ have a little bit of mixed feelings about that one because it is so close, and I do think that there is an impact. But nevertheless, I think that certainly I could say that eight turbines at the height of the Lempster turbines, or something very close to that, would be, in my mind, an acceptable project.
Q. Thank you very much.

CMSR. HONIGBERG: Mr. Howe, do
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you have any questions?
MR. HOWE: No questions, Mr.
Chairman.
CMSR. HONIGBERG: Ms.
Longgood, do you have any questions?
MS. LONGGOOD: Yes, just a couple.

CROSS-EXAMINATION
BY MS. LONGGOOD :
Q. In the last deliberations hearing, it was stated that 50 percent of Antrim will see the turbines in the winter. Is that still true in this current project?
A. I'm sorry. Could you repeat? I didn't quite hear all of that.
Q. In the final deliberations at the last SEC hearing, it was stated that 50 percent of Antrim will be able to view the turbines in the winter. Is that still true?

MR. NEEDLEMAN: Could we know where that's being read from?

CMSR. HONIGBERG: Ms.
Longgood, what are you referring to? When you say the "last deliberations of the SEC," what are you referring to?
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MS. LONGGOOD: Elsa said that she remembered that from the final deliberations.

CMSR. HONIGBERG: From what proceeding?

MS. VOELCKER: The SEC 2012, whatever. The last SEC hearing.

MS. LONGGOOD: If we can't find out, we can move on.

CMSR. HONIGBERG: Well, maybe there's a way that you can ask the question differently. You could ask her if she has an understanding of what percentage of the town would be able to see the Project as it's been reconfigured.

MS. LONGGOOD: Sounds good.
A. So $I$ had figures from the entire region, and I think that's what they were quoting, not from the town, and it was somewhere around 5 percent because of the large amount of forest. That's my understanding.

CMSR. HONIGBERG: The region
or of the town?
THE WITNESS: The 10-mile
study area.
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BY MS. LONGGOOD:
Q. Is that in the wintertime?
A. Oh, in the wintertime?
Q. Yes.
A. I don't remember the -- I don't remember in there, the decision, the SEC discussing that. But I would expect it would be -- here's what I think about wintertime views: I'm not that concerned about wintertime views because, as a difference, there are a few situations where it could make a difference, perhaps, for example, up at the cemetery in Antrim. But in general, because trees are vertical elements and there's some density in the branching, and because the turbines are vertical elements, while it's possible if you're really staring to make them out, they're not going to be dominant elements seen through a fairly -- you know, any kind of a dense hedge row of trees.
Q. Thank you. I have one more question.

Did you assess the impact from Willard Mountain -- or Windsor Mountain -- I'm sorry -- during your analysis?
A. No, and I have to admit that I don't know
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Windsor Mountain.
Q. It's right across the valley from Tuttle Hill.
A. Okay. I'm sorry. I didn't know that.
Q. Okay. Thank you. That's it.

CMSR. HONIGBERG: Mr. Block, do you have any questions for this witness?

MR. BLOCK: Yes, a few. Thank you.

CROSS-EXAMINATION
BY MR. BLOCK :
Q. Ms. Vissering, couple of questions. I believe you already mentioned this in your testimony, but I'd just like to hear you restate it again.

CMSR. HONIGBERG: Mr. Block,
Mr. Block, please don't ask her to do that.
We've read the testimony. If you have a question about something she said, do that. But I'm going to ask you not to ask -- not to have you or her repeat testimony that we've already gotten.

MR. BLOCK: All right. I
won't.
BY MR. BLOCK :
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Q. Here's a question that $I$ don't know that anybody's asked: In your opinion, how much -- in a visual assessment, how much difference would a change in make and model of a turbine affect the overall visual impact? Is that a small change, a large change?
A. And I assume you're talking about the same megawatt rating. So, basically --
Q. Right. All of the variables are the same. Changing from Acciona to a Siemens or something like that, would that make a large change in the visual assessment?
A. I would say that it would be slight.
Q. Okay. When you submitted your testimony, I believe you said you had not seen the final Visual Assessment from Mr. Raphael yet; is that correct?
A. Yes, that's true.
Q. Have you received a copy of that since then?
A. Yes, I have.
Q. Have you had a chance to study it?
A. Yes.
Q. Have you developed any -- I know you [sic] were questioning his [sic] -- some of the
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methodology in your testimony because you didn't have enough detail. Have you developed any additional opinions about his methodology since you've now had a chance to read the Visual Assessment?
A. So, having read his Assessment, it is certainly thorough. The issue with a numerical evaluation, of course, is that the devil's in the details. And so I think it raises -- it's very good, in that it raises all of the various variables that need to be looked at. But, of course, how you rate those variables is where you -- is what it comes down to, what categories you put them in. I notice that I would have put -- rated things differently than he would have rated them. There is not -- there is not a lot of discussion -- well, there is no discussion about the degree of contrast, for example, within a natural setting, which is something that is commonly used in these evaluations. And I think that the -- as I said, there's very low priority given to proximity. I mean, it's one variable out of hundreds. And to me, proximity is extremely important. He
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does note that less than 2 miles with wind turbines, because of their size, happens to be the foreground views, and we have four resources within that area. There's not a lot of -- there's nothing that factors in the number of resources that might be within that vicinity.

And I think that there's an emphasis on what might be called "statewide resources." And it is true that Gregg Lake, Meadow Marsh, they're local resources. But as I look at them, because they have -- they're very valuable to the town. They're heavily used. There's tremendous impact there, in terms of the number of turbines visible. Those should raise up in the analysis, in my opinion, for that reason.

Now, I don't think -- and this is another place where the -- there's no discussion about the idea it's either reasonable or it's not reasonable based on some scoring system. What about a situation where there really are some impacts here? Do we really look at mitigating them? And that's not denying the Project, but let's
look at some meaningful mitigation that might make a difference.

There is no discussion of turbine scale size. Five hundred is looked at the same as a 400 or a 300. So there's very -- I mean, I don't -- I don't think it's very useful to be nitpicky, but I would just say that I think that inevitably you have to have a little bit of room for nuance in any -- even in a quantitative assessment.
Q. Do you agree with Mr. Raphael that the nacelle and tower themselves are the primary visual elements in the winter rather than the blades?
A. That depends on proximity. In close proximity, the entire turbine is really a part. And as we've noted in testimony yesterday, certainly the movement does contribute to that. And the blades are quite large, and there's three of them; so they're definitely noticeable. It is true that as you get past maybe five, six miles away, they become less dominant. I mean, they're certainly still visible, but they become a less -- the further away that you are, the
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less they become noticeable.
Q. So, does the blade movement have any significance in a viewer's awareness?
A. So there's, I guess -- certainly any kind of movement does tend to draw attention. Some people feel -- and I think that there is some truth to this, just to sort of counter my argument, that the movement of the blades is part -- when people find them beautiful, that's what they find beautiful. But again, that's an issue of is it in the right place, and what are the values of the particular setting?
Q. Just a final question. A few moments ago you mentioned about viewing turbines in a winter setting, where the turbines themselves are vertical elements, as are trees. Would spinning blades at that point have an effect on the view?
A. They would have some effect, but really diminished by the tree branching. At least that's certainly been my experience, that, yes, a bit of movement -- but there's often movement in the trees with...
Q. All right. Thank you. No further questions.
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CMSR. HONIGBERG: Mr. Newsom, do you have any questions?

MR. NEWSOM: No questions.
CMSR. HONIGBERG: Mr.
Needleman?
MR. NEEDLEMAN: Thank You. If we can take one second, I'm just going to distribute some exhibits.

CMSR. HONIGBERG: Sure.
MR. NEEDLEMAN: So this will be 7 .
(Exhibits AWE 7 AND 8 marked for identification.)

MR. NEEDLEMAN: Are we ready, Mr. Chairman?

CMSR. HONIGBERG: Go ahead, Mr. Needleman.

CROSS-EXAMINATION
BY MR. NEEDLEMAN:
Q. Good morning, Ms. Vissering.
A. Good morning.
Q. Do you have a copy of Mr. Raphael's VIA in front of you?
A. With one missing piece. I didn't copy out the exhibits that have the simulations. So
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I'll need a copy if we're going to refer to those.
Q. Okay. I may later on if we --
A. Okay.
Q. I would ask you to turn to Page 26 of that VIA. Now, on Page 26 of the VIA -- and this is in the middle of Mr . Raphael's Methodology section -- and in particular, I'm focusing on a portion of the section that he calls "Visual Dominance." On Page 26, he's talking about the criteria that he applies to determine visual dominance. Do you see where I am?
A. Yes, I do.
Q. And in all three of those criteria, low, moderate and high, he talks about "contrast" and "apparent" scale. Do you see that? (Witness reviews document.)
A. Hold on just a second. Yes, I do.
Q. So, a moment ago when you say the VIA did not cover contrast and scale, that wasn't correct, was it?
A. Yes, it is. He does talk about it in this particular setting.
Q. Okay. Thank you.
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Now, yesterday Mr. Raphael testified that it was his belief that a comprehensive VIA was necessary here in order to assess the revised project. You testified this morning that you didn't think that was the case; correct?
A. That's correct.
Q. And if you could turn to Exhibit 7. I'm going to refer to these a couple of times. Exhibit 7 is selected portions of your testimony from the first Antrim docket. Exhibit 8 is the same thing. I just divided them into morning and afternoon for easy reference. So, 7 is the morning and then 8 is the afternoon. And I want to look first at Page 67 and 68 on Exhibit 7.
A. Okay.
Q. And here you were being questioned by the attorney from the Audubon Society. And on Page 66, at Line 21, you were asked if you could explain the role of personal judgment and subjectivity in how professionals like you engage in your work. And over on Page 67 you provided a long answer. But in the middle of that answer, on Line 12 and 13 , you
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said, "There is a very defined sort of methodology for determining scenic quality." Do you see that?
A. Yes.
Q. And I assume you still agree with that.
A. Yes.
Q. And then in the afternoon session, which is Exhibit 8, on Page 89, at that point you were being questioned by Public Counsel, who was Mr. Roth at the time. And Mr. Roth was asking you about situations where professionals like you and Mr. Raphael may disagree.

MS. MALONEY: I hate to
interrupt you, but what page are --
MR. NEEDLEMAN: I'm looking at
Page 89 of Exhibit 8.
MS. MALONEY: They weren't
marked, so...
A. Oh, of Exhibit 8. Sorry. I'm in the wrong one.
Q. Yes, the afternoon session. Let me know when you're there.
(Witness reviews document.)
A. Okay.
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Q. And Mr. Roth asked you this question about what happens when experts like you and Mr. Raphael differ in your opinions. And you were just describing some of those differences. And you said, beginning at Line 16, "I think that that is -- I think that it is definitely -- it is possible that somebody would come up with a different conclusion than I did. I would hope that they would have explained in detail why they came to that conclusion." I assume you still feel that way?
A. Yes.
Q. And continuing on, you say, "Because I guess that's something I feel very strongly about. I need articulating the reasons in a way that somebody can understand. The logic and rationale is important."
A. Yes.
Q. I assume the same is true today.
A. Yup.
Q. Okay.

CMSR. HONIGBERG: Mr.
Needleman, let me stop you real quick.
Ms. Maloney, for your benefit
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and for others, I think we may be the only ones who heard what was being marked what. So what was marked as AWE7 is the transcript that at the bottom says "Day 7 Morning Session Only" from 2012-01. And what was marked as AWE8 is the transcript marked at the bottom, "Afternoon Session" and has the table of contents as the first page. MS. MALONEY: That's fine. I guess $I$ do have a comment, $I$ guess an objection about this line of questioning. I'm not sure what Ms. Vissering -- it's clearly not impeachment because she agrees with this testimony. Why is he referencing her former testimony?

CMSR. HONIGBERG: I suspect
that Mr. Needleman has a longer-range plan for this line of questioning. It's quite possible that if he had just asked her if she agrees with the following statements, she probably would have because they seemed fairly unobjectionable. But I think Mr.

Needleman probably has other plans for this transcript.

MS. MALONEY: Well, then we'll
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wait and see, I guess.
MR. NEEDLEMAN: Thank you.
BY MR. NEEDLEMAN:
Q. We've talked about Mr. Raphael's VIA. Would you agree -- you said this morning that you thought it was a very good job and very thorough.
A. I thought it was very thorough.
Q. And it contains a detailed methodology which you've now looked at; is that correct?
A. Yes.
Q. And though you may not agree with his conclusions, he certainly articulated the reasons and the bases for his conclusions; isn't that correct?
A. Yes.
Q. In this case you submitted prefiled testimony, which has been marked as Public Counsel Exhibit 1. And your testimony is 14 pages long. Am I correct that, aside from the prefiled testimony you submitted here, you have no other written analysis with respect to the new project?
A. No, I do not. I did not do an analysis. I assumed we were talking about the difference
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between the two projects. I'd already done a thorough study earlier and did not feel that I needed to provide an entire additional for the removal of one turbine, which I'd already recommended, and a slight reduction in another, part of which was part of my recommendation. So I thought that that -and that's one of the reasons I submitted my old testimony.
Q. Again --
A. That was -- I did not feel I needed to do a complete new visual assessment to make that conclusion, to draw that conclusion.
Q. And to be clear, so the sum total of your analysis of the new project is contained in the 14 pages of your prefiled testimony; is that correct?
A. For this docket, yes.
Q. And at the technical session I asked you how much time you spent preparing this analysis, and you told me about 30 hours; is that right?
A. Yes.
Q. And you said that that was with respect to the substantive portion of this analysis. Do
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you remember that?
A. Yes.
Q. So that's about four to five work days total that you worked on this analysis; is that correct?
A. Yes.
Q. And did you hear Mr. Raphael testify yesterday that it has taken him more than a year to conduct his analysis of the revised project?
A. Yes.
Q. Do you think that perhaps if you had spent more time on the substantive analysis of the revised project, your ultimate analysis might have been more thorough than it is?
A. I don't think my conclusions would have been any different.
Q. So you don't believe that increased thoroughness would have caused you to catch anything or see anything different than you put in here?
A. I looked at every variable that was in $M r$. Raphael's report. In my original, it is part of my aesthetic impact methodology. And so, no, it would not have changed it. It would
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not have resulted -- it would have been -- I could have spent that much time, but it was not necessary.
Q. Okay. Could you turn to -- attached to your prefiled testimony is the Visual Impact Assessment that you did in the prior docket. Could you turn to Page 2 of that, please.
A. Okay.
Q. And I'm looking at the top of the page where it says "Viewshed Maps." Do you see that?
A. Yes.
Q. And near the bottom, third line, you say, "We did not provide an independent viewshed map, but we identified at least one important vantage point beyond the 5-mile study area which was investigated." Do you see that?
A. Yes.
Q. Could you just describe quickly for the Committee what a "viewshed map" is.
A. So, a viewshed map is -- it's largely a technology that uses geographic information systems to determine where a point, let's say the height of the top of a turbine, could be seen from anywhere within a designated area. In this case, originally it was 5 miles in
that earlier docket, and we asked them to expand it to 10. And usually what happens is that there is what is called a "skin" of the earth, ignoring vegetation, just looking at just topographically where would the turbines be mapped out. And it comes out with an idea from where and how many turbines could be visible from any point on the map. Usually what happens is that vegetation is then considered, and it's usually somewhere around a 40-foot height assumption for forested areas so that you get a more realistic view of the points from which a project would be -- the turbines would be visible.
Q. Thank you.
A. Is that what you were looking for?
Q. That was a great explanation. Thank you. And with respect to this revised project, you don't have a viewshed map, do you?
A. For the revised project? No, I do not. And I thought that was the obligation of the Applicant in this case, as I did with the last one.
Q. In fact, LandWorks did create a viewshed map
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for this Project; right?
A. Yes.
Q. And they describe in their methodology, at Page 8 through 10, how they prepared that map.
A. Yes.
Q. And you don't have the exhibits, I think. But the actual viewshed maps are in the VIA here.
A. Yes, and I did look at those carefully.
Q. And at the bottom of the Page 3 of your VIA, looking at the first line, Section G, you say "The Saratoga Associates report identifies 72
[sic] resources within the 5-mile study area."

My understanding in the last docket is that they extended the study area to 10 miles --
A. Yes.
Q. -- and some additional resources were identified.

Is it correct, then, that even after Saratoga extended their area to 10 miles, you still didn't do an independent viewshed map?
A. I don't usually, as I said, when I'm
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reviewing somebody's work, unless I have reason to believe they did an incompetent job. I worked with Saratoga Associates. I think that they're -- viewshed analyses, as long as you're clear to what the inputs are, they're very straightforward. It's technology that doesn't require any kind of decision-making, other than having good software. And I knew that they did. So I saw no reason to duplicate it myself. MR. NEEDLEMAN: I'm handing out Antrim Wind Exhibit 9.

CMSR. HONIGBERG: This will be marked as Antrim Wind 9?

MR. NEEDLEMAN: Correct.
(Exhibit AWE 9 marked for identification.)

BY MR. NEEDLEMAN:
Q. Antrim Exhibit 9 lists all the resources within the 10 -mile study area that LandWorks identified, which Saratoga did not identify.

In the work you've done here, did you prepare any kind of comparison like this?
A. I did not. As I said, I did not think that there was -- I did not think that it was
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necessary. Obviously, they missed some. But I'm not sure that would have necessarily altered my opinion.
Q. Okay. I'll get to that in a minute.

Since you relied on Saratoga's analysis and haven't done your own, it's fair to say that, if Saratoga didn't include an analysis, you didn't -- of a resource. You didn't look at it either, is that right, except maybe Pitcher Mountain, which I think you've identified?
A. Yes.
Q. So there are 172 [sic] resources that are listed on this list. Is it fair to say that you didn't evaluate any of these with respect to the revised project?
(Witness reviews document.)
A. Now, you're saying that these were not in the Saratoga Associates --
Q. Correct.
A. Yes, that would be correct.
Q. So if that's the case, then you have no basis at all for making any determination whether there is any effect on any of those resources or whether the change in the Project resulted
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in a change in effect in any of those resources.
A. If there was any -- this list doesn't include -- does this include just resources or visible resources?
Q. Includes resources.
A. So, yes, some of those might not even have any visibility.
Q. They may not have. But you don't know that, do you? You didn't do any analysis of any of those; is that correct?
A. The fact that there are huge -- this is the problem with huge lists. I found enough areas of concern, as $I$ said -- in my analysis, $I$ go to the resources that I think are going to be -- are clearly identified in town documents that are in close proximity. So I naturally limit. And I had seen enough to know that there was going to be -- there were going to be issues. And I was identifying -- I was identifying the issues. Now, there may be -- it looked to me, when I read Mr. Raphael's, that there clearly are more areas from which there is going to be visibility.
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Q. We can agree on this --
A. That will not change my opinion.
Q. We can agree on this: Mr. Raphael evaluated that list of resources, and you didn't; correct?
A. That's correct.
Q. And with respect to whether or not it changes your opinion, going back to what we started with, you can't articulate any reasons with respect to whether those resources should or should not have been eliminated, and you can't give us any logic or rationale for whether they should have been evaluated because you didn't know. You never looked at them; is that correct?
A. I didn't -- I have never identified every, in any evaluation I have done -- every visual impact assessment, I have identified a list, a reasonable list of the most important resources. It's not that difficult to do. And I see no point in a laundry list of every single resource that is going to just, for the most part, be ignored or have not any real sensitivity to it.
Q. Isn't it possible that if you don't do a
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thorough analysis like this, you might miss resources that are important?
A. I think it's unlikely.
Q. So if you did miss resources that are important because you didn't do this type of analysis, would you consider that to be a problem with your analysis?

MS. MALONEY: I'm going to
object to this line of questioning. It appears that we're getting into a real detailed cross-examination of Ms. Vissering's methodology, where she's already testified that she was engaged in Antrim 1 to do an analysis of Saratoga's. We asked some broad questions of Mr. Raphael about his
methodology, but we didn't get into the weeds on this. And I understood from the Chair that that was going to be objectionable. So I sort of feel like Ms. Vissering was retained to look at a project -- the Project as proposed, based on her frame of reference, which is her prior report. I feel like we're going a little afar here with respect to how she conducts her methodology.

CMSR. HONIGBERG: Mr.
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Needleman.
MR. NEEDLEMAN: The whole purpose of this proceeding is to define the differences between the original project and the proposed project. And Ms. Vissering and Mr. Raphael, in my view, are the key witnesses with respect to this, and exploring how they each went about doing this and figuring out where the differences are between the two of them in what they evaluated and how they reached their conclusions is the heart of this proceeding. CMSR. HONIGBERG: I don't disagree with that. Whether your characterizations or asking her to characterize how thorough she was in what she was doing doesn't necessarily help you or us understand those differences, does it?

MR. NEEDLEMAN : I
understand --
CMSR. HONIGBERG: You want to talk, too, Mr. Richardson, on this objection, on not your witness and not your question?

MR. RICHARDSON: Well, I think the evidence is important because what it
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illustrates in my view is that Mr. Raphael's conclusions that there are differences is based on a review of resources that Ms. Vissering hasn't looked at. So I think that it's important on those grounds. You know, I would agree that it's -- you know, we're not here to go back and re-litigate Antrim 2012.

CMSR. HONIGBERG: Thank you.
MR. NEEDLEMAN: I'll move on.
MS. MALONEY: Could I just --
I mean, I would understand that if Ms.
Vissering had identified only one sensitive resource in her report. That's why I don't understand this line of questioning. So Mr. Raphael started with 300 . He whittled it down to 30 . He whittled it down to one. Ms. Vissering identified a host of significant impacts. So she didn't miss any.

CMSR. HONIGBERG: Well, Ms.
Maloney, I think the concern they might have in going down this line -- and I don't think he's gotten there, but $I$ know he'd be concerned about this -- would be if he asked a bunch of questions about things she didn't look at and then she said, "Oh, you're right.
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Had I looked at this one, because I know this area, I would have said that was an impact, too." But she chose to look at what was done before, how she perceived the change, and then made some conclusions based on what she saw. He is questioning how thorough that was. I think he's also offered to move on. So I think we probably should just let him do that, don't you?

MS. MALONEY: Okay.
BY MR. NEEDLEMAN:
Q. I'm looking at Page 4 of your prefiled testimony. And on Pages 4 through 6, you're asked the question about what mitigation measures did you recommend. And then I think you reproduce here the seven recommendations that you made from the prior docket, that you've previously indicated would be the changes you would like to see in the Project in order to make it acceptable; is that right?
A. That's correct.
Q. Okay. And am I correct that each of these recommendations was intended to cause some reduction in visual impacts?
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A. Yes.
Q. So it logically follows that each recommendation that was incorporated, in whole or in part, would cause some reduction in visual impacts; is that right?
A. Yes, although $I$ was very clear it would need to be a combination, as stated.
Q. Well, your view was it needed to be a combination of all of them to reach the goal that you said was appropriate.
A. Yes.
Q. That's not my question, though. My question is: If any of them were implemented, in whole or in part, it would result in some reduction in visual impacts; right?
A. Yes.
Q. Could we look at Exhibit 7, which is prior testimony. And I'm looking at Page 134 and 135.
A. So are we talking AWE7?
Q. Yes.
A. Okay. And again, Pages 134 and 135?
Q. Right. And this was your testimony again from the morning docket. And you had made the seven recommendations in that docket.
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And I'm looking at Line 16 on Page 134. And you were asked if it was your position that all seven of the measures needed to be implemented in order to ensure that there'd be no unreasonable adverse effect. And you said "Yes." And then you were asked, "Are these recommendations listed in the order of importance to you?"

And at the bottom of Page 134 you said that they're all important, and you sort of carried over to Page 135. And then on Line 6 you were asked again just to clarify. "So they're all of equal importance to you?" And you said, yes, all seven are of equal
importance to you. Do you see that?
A. Yes.
Q. In the technical session, and I guess I need to -- you have that, don't you, the technical session?
A. Yes, I believe I do.

MR. RICHARDSON: In the two
binders there. There's one on her desk.
MR. NEEDLEMAN: This is
No. 10 .
(Exhibit AWE 10 marked for
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identification.)
Q. So this is Exhibit 10 from our technical session not too long ago. And I want to refer you to Page 192.
A. Okay.
Q. And Mr. Richardson was questioning you about these same seven exhibits -- these same seven recommendations and asked you essentially the same question that you were asked in the prior docket. And at the bottom of Page 192, that's where the colloquy is. And you said that -- you were asked at Line 19, "So then, after the first three, the benefits, in terms of reducing the visual impacts, drop off, although it would not" -- "although it would not quantifying it, but, in general, you think the first three big ones are the most critical?"

And you said, "I would say, yes, those are the most critical."

So I guess before I start asking you about these, I need you to clarify. You originally testified that they were all of equal importance, and then you later testified that the first three are the most
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important. So both of those can't be right. Can you clarify for us?
A. Well, the fourth one had to do with land protection. That one, after the SEC's decision, suggested that that was -- they didn't consider that to be a meaningful contribution. I wasn't sure that I necessarily needed to be thinking in that direction anymore. So that was one of the reasons $I$ eliminated that one. Or $I$ don't eliminate it, but I think it took -- seemed to have lesser importance. And then the fifth one was having to do with roads and grading and the visibility of roads and grading from distant locations. But if I were to rank them, certainly the reduction in size of turbines, the lighting, and the removal of the first two turbines would be the most important ones.

CMSR. HONIGBERG: Ms.
Vissering, can you do me a favor, please? Slide that microphone back over in front of you, as you've sort of slid over and -THE WITNESS: So I really need to make sure my mouth is in front of --
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CMSR. HONIGBERG: Unfortunate, I know, but it is what it is.

THE WITNESS: I will try to concentrate on that.

BY MR. NEEDLEMAN:
Q. So as we launch into a discussion of these seven recommendations, to be clear, you're now saying that the first three are the most important?
A. I would say they're the most important.
Q. Let's look at your prefiled testimony, Page 4, Line 21.
A. So, which? This is the testimony for this case?
Q. Yes. Your prefiled testimony here, Page 4, Line 21.
(Witness reviews document.)
Q. This is your first recommendation, and you say Turbines 9 and 10 should be eliminated. And as we discussed earlier, all of your recommendations were intended to cause reductions in visual impacts.

Look at Page 9, please, Lines 2 and 3. The question on Page 8 is comparing the two projects in terms of their impacts to the
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wildlife sanctuary. And you're answering that question, and then on Page 9, Line 2, you say, "The removal of Turbine 10 would not change the resulting aesthetic impacts." Do you see that?
A. Yes.
Q. Now, a moment ago you agreed with me that implementation of any of these recommendations would result in some reduction of aesthetic impacts. So, how is it, then, that the removal of Turbine 10 didn't have any change in aesthetic impacts at this location?
A. I should have said "substantially."
Q. Okay. So that was incorrect as stated?
A. Yes. I was -- what I meant there was the removal of Turbine 10 would not substantially change the aesthetic impacts.
Q. And is there any place in this testimony where you articulate the basis for reaching that conclusion?
A. I talk -- generally I looked at this question. The issue is, is there a substantial enough change to make this a different project? So I looked at that on
two levels. One is the actual changes: The removal of one turbine, reduction in height of another. I did the chart which looked at what changes that would make to the region from different viewpoints throughout the region. And $I$ continued on to talk about that this -- why this would not be a substantial change, $I$ think, throughout the testimony.
Q. I understand that. What I'm asking you is, can you specifically direct me to where you conducted an analysis or provided some rationale to support that statement on Line 2 of Page 9?
(Witness reviews document.)
A. Well, I would say the Comparison of Project Features is one place and --
Q. Well, let's stop there. So how does the Comparison of Project Features give us a rationale for understanding why you reached that conclusion?
A. Because it shows that there is a reduction of one turbine, a slight reduction of a second one --
Q. Right. But I'm not talking about the second
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one. I'm just talking about the removal of Turbine 10 and your rationale for that statement.
A. Okay. So look at the Visibility of Project. There's still visibility of the Project from all viewpoints from which they were visible before the entire project, minus one turbine. And if you look at that list -- Willard Pond, Bald Mountain, Goodhue Hill, Gregg Lake, Meadow Marsh, Pitcher Mountain, Franklin Pierce Reservoir, Robb Reservoir, Island Pond, Highland Lake, Nubanusit Pond, Black Pond -- except Nubanusit.
Q. And with respect to that list you just read, did you do any assessment at all to understand the change in visibility or the change in aesthetic impacts at every one of those resources as a result of removing Turbine 10?
A. I think it's pretty obvious; there's going to be one less turbine.
Q. That's not my question. My question is: Did you do any analysis to understand the change at those resources, whether -- how many --
A. One less turbine.
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Q. Okay. So, no analysis about change in angle of view at any of those resources, for example?
A. $O h, I$ see.
Q. Or any of the other factors you earlier said were important?
A. When I wrote this, all I had in front of me was Mr. Raphael's testimony, which was also equally vague. He then produced a report. I had never seen any of that at the point, in terms of needing to go into this, and I have not filed any subsequent testimony. But, so all I had was his equally vague testimony suggesting that -- making his arguments, which talked -- did talk about angle of view. But of course, as I pointed out in my testimony, yes, at such close proximity, the angle of view is going to change substantially --
Q. Did you analyze --
A. -- so I did not feel that it was a significant factor.
Q. Did you analyze it for any other factors?
A. Did I? Everything else was the same proximity. I did look at the slight
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reductions in numbers of turbines that would be visible. One less turbine was going to be visible. I acknowledged that. But the proximity was going to remain the same, and the value of the resource was going to remain the same. There was just not enough change to discuss.
Q. Okay. We'll come back to that.

Also in your first recommendation on Page 4, you suggested that Turbine 9 be removed. And obviously it wasn't removed; it was reduced in height. And you say on Page 12, Line 14, that its presence has been reduced from the specific vantage points illustrated. So you agree that the reduction in height of Turbine 9 has in some way reduced visual impacts; is that correct?
A. I think it has in a small way, yes.
Q. Now let's turn to Page 12, Lines 14 through 16 of your prefiled testimony.
(Witness reviews document.)
Q. The question there was -- your prefiled testimony.
A. Fourteen through 16?
Q. Page 12.
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A. Oh, 12 through 14.
Q. Yes, Lines 14 through 16.
A. $O h, I$ see.
Q. Now we're talking about that reduction in height of Turbine 9. And you say, "Its presence has been reduced from the specific vantage points illustrated." Now I want to focus on the next sentence. You say, "The blade itself is likely to be a moderately strong presence at 180 feet in length and at a distance of only 1.62 miles, especially since it will be a moving element in the landscape." Do you see that?
A. Yes.
Q. So can you turn to Exhibit 7, which is your prior testimony in the morning, at Page 73. You were being questioned about --
A. I'm sorry. What page again?
Q. Page 73. You were being questioned there about the blades. And at the top of the page, beginning at Line 2, you say, "But on the other hand, there have been studies that show people find them more attractive when they're moving and not at all attractive when they're still." Do you see that?
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A. Yes.
Q. And then further down on the page, Line 15, you say, "A turning blade isn't necessarily a negative part of the feature." Do you see that?
A. Yes.
Q. So in the prior docket, it seems to me that you weren't particularly concerned about the blades. And my question is: Why, now that Turbine 9 has been reduced in height, and the only thing that can be seen are the blades, are you suddenly more concerned about them?
A. I think I made that point this morning earlier when I talked the blade being a fairly -- certainly drawing attention in a natural setting. But $I$ also made that same point, that people find turning blades in a general sense to be visually appealing, which is what $I$ was talking about here.
Q. Can you turn to Page 70 of that same session. At Line 14 you said, "And I'm less concerned about the blades, quite honestly, because they're a much lighter, less perceptible part of the overall facility." Does that statement still apply with respect to the
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blades on Turbine 9 that have been reduced?
A. I need to sort of read the context of this first.
Q. Sure.
(Witness reviews document.)
A. So in that case, I'm talking about the comparison of Lempster turbines, the height of Lempster turbines --
Q. Right. But you're still --
A. -- versus the larger turbines, and the difference between the two. But, yes. But I will reiterate that the blades at this proximity of certainly from the three, four resources that are within the $2-\mathrm{mile}$ foreground, it can still be significant, which is why I was asking for the more significant reduction in height.
Q. Let's turn to your second recommendation, which is on Page 5, Line 1. And the recommendation there was use of an OCAS or similar motion-activated, collision-avoidance system. So this was basically
radar-activated night lighting; is that right?
A. Yes.
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Q. On Page 8 -- well, Page 8, Lines 19 through 20. Now, Antrim Wind has agreed to use that system; isn't that correct?
A. Yes.
Q. On Page 8, Lines 19 through 20, you say, "Despite agreeing to use that system, night lighting remains a significant concern." How can it be a significant concern if we agreed to do it?
A. Because I am not convinced that this is going to be approved for wind energy projects in the near future. If you have information to the contrary -- but to -- if it's going to take 20 years or never, that's not quite the same.
Q. That's not in our control, though, is it?
A. No, but it will affect the impacts of the Project if there is no system put into place.
Q. Do you recognize this document?
A. Yes, I do.
Q. What is it?
A. It is a Visual Impact Assessment Methodology that I developed for the Department of Energy.
Q. Can you turn to Page 31 of that document, please. Looking about a quarter of the way down the page at the section called "Lighting," and I'm looking at the last sentence there. And there you say, "Any new technologies or modification of FAA lighting requirements that can further reduce lighting for wind turbines ideally should be incorporated into design standards where feasible." Do you see that?
A. Yes.
Q. That's your recommendation; is that correct?
A. Yes.
Q. And that's exactly what we did here; is that correct?
A. Yes.
Q. Okay. Let's go to Page 5, Line 5 of your prefiled testimony.
A. Did you say Page 8?
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Q. Page 5, Line 5.

Now, this is your third recommendation, and it generally talks about use of smaller turbines. And this is the place where Ms. Linowes was questioning you a little bit this morning, where you say, "The proposed turbines will overwhelm the ridgeline, especially from the vantage point of Gregg Lake." Do you see that?
A. Yes.
Q. There's actually, I think, several places in your testimony where you talk about your concerns about Gregg Lake; is that correct?
A. Yes.
Q. So let's turn to Page 4 of that Clean Energy report. I'm looking towards the bottom of the page, sort of the last full paragraph that begins with "Planning documents." Do you see that?
A. Yes.
Q. And here you say, "Planning documents at the local, regional, county and/or state levels are an important source of information for aesthetic impact review, as they may identify landscape and cultural features that
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contribute to scenic quality. These documents, if available, are invaluable in siting wind energy projects and evaluating their impacts." Do you see that?
A. Yes.
Q. So, drawing on that statement and some other things you said today, can you point us to the documents that you're relying upon that for you characterize the local concerns on scenic quality with respect to Gregg Lake?
A. So I addressed this a little bit earlier.

Gregg Lake is in local planning documents --
Q. Which ones?
A. The local, I think it's the town plan. And it is a resource to the town. And I included it, as I said, because of its proximity, high use, high visibility.
Q. Do you recall whether the town plan specifically talks about the scenic value of Gregg Lake?
A. Where I think -- I'm not sure if they talk about scenic value. But to me, it's an aesthetic resource, where the law talks about aesthetic impacts, not scenery.
Q. I understand what your view is. What I'm
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asking you is, based on what you say here in your report about the importance of local documents and how you looked to them as an important indication, I want to know what local documents you relied upon here. And it sounds to me like you're saying the town plan.
A. It was the town plan, yes.
Q. But you're not sure, as you sit here, whether it even mentions scenic resources.
A. In terms of Gregg Lake? It's been a while since I've looked at that, so I'm not sure exactly what it says. But I would have included it in any case because it is a scenic resource.
Q. So, yesterday Ms. Linowes introduced Exhibit WA2. Do you have a copy of that? CMSR. HONIGBERG: Mr.

Needleman, what is it?
MR. NEEDLEMAN: That's the
host town agreement, the operating agreement.
THE WITNESS: I do not have that.

CMSR. HONIGBERG: We're going
to need to take a break sometime in the next
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5 to 10 minutes for the court reporter, so let me know when a good breaking point for you is.
(Mr. Needleman hands document to witness.)

MR. NEEDLEMAN: Okay.
BY MR. NEEDLEMAN:
Q. Have you had an opportunity to review this document?
A. No, I have not.
Q. So you were here yesterday when we talked about this generally; is that right?
A. I was.
Q. I just want to refer you to Page 2, Clause 2.5.
A. Okay.
Q. So this is an agreement between Antrim Wind and the Town of Antrim; is that correct?
A. Yes.
Q. And at the bottom of that page it specifically says that, talking about limitation on turbines, it says, "In no event shall the overall turbine height of any wind turbine used in the wind farm exceed 500 feet." See that?
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A. Yes.
Q. So this is a town document that at least relates to the wind farm and presumably would have had Gregg Lake and other resources in mind when they agreed to this. Did you in any way factor this agreement in your thinking here or your analysis?
A. No.

MS. LINOWES: Mr. Chairman, I
would like to object to this, the characterization of this document. I believe that Mr. Richardson -- Attorney Richardson stated that the purpose of this document was essentially a communication to the SEC. And it was adopted by the Board of Selectmen, not by a town vote. So I'm not sure how much weight to put on that paragraph. CMSR. HONIGBERG: And you can argue that, the significance of it later. I also recall the selectmen -- representatives of the Select board, being very clear that this was an agreement between the Select board and Antrim Wind. They were very careful to make that distinction yesterday for us. So, yes, you will be able to argue
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how significant that document is down the road.

MS. LINOWES: Thank you.
(Exhibit AWE 12 marked for
identification.)
Q. I've marked Exhibit 12, which is another document we talked about yesterday, but no one had an opportunity to look at. That's the Gregg Lake letter agreement.

BY MR. NEEDLEMAN:
Q. And the very last sentence of the last full paragraph on Page 1 says that the Town of Antrim agrees that this one-time payment of $\$ 40,000$ constitutes full and acceptable compensation for any perceived visual impacts to the Gregg Lake area. Do you see that?
A. Yes.
Q. And on Page 2, it's signed by the Board of Selectmen. Do you see that?
A. Yes.
Q. Okay. My only question with respect to this is: Is there any place in your prefiled testimony or your analysis where you were discussing the impacts on Gregg Lake where you factored this into that analysis?
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A. No.

MR. NEEDLEMAN: We can take a break here.

CMSR. HONIGBERG: Okay. Thank you very much.

We're going to break for 15
minutes. We'll come back at 11:00.
(Whereupon a recess was taken at 10:41 a.m., and the hearing resumed at 11:01 a.m.)
(Exhibits AWE 13 through 17 marked for identification.)

CMSR. HONIGBERG: I think
we're ready to pick back up. Mr. Needleman, go ahead.

MR. NEEDLEMAN: Thank you.
I'm handing out Antrim Exhibit 13.
BY MR. NEEDLEMAN :
Q. Ms. Vissering, are you familiar with 3D modeling?
A. Yes.
Q. That's something that's typically used by people in your profession to assist with conducting visual impact assessments; is that right?
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A. That's correct.
Q. Could you turn to Page 13, Line 21 of your testimony. This is another place where you talk about your concerns with respect to Gregg Lake and also indicate your concerns about the impacts of the Project on Meadow Marsh; is that right?
A. Yes.
Q. Now, Exhibit 13 is a three-dimensional model that shows the view from Meadow Marsh, and it specifically at the bottom shows the change as a result of the revised project. And I want you to follow along with me.

So, do you see on the left that black vertical figure?
A. Yes.
Q. That's the former location of Turbine 10, and that's been removed. Do you understand that?
A. Yes.
Q. And you see the red line underneath that black line there?
A. Yes.
Q. That's the road that used to lead up to Turbine 10 which has now been removed. Do you see that?
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A. Yes.
Q. And then do you see that white stick sticking up with a little black bit on top? That's Turbine 9. And the black part is the portion that has now been removed. Do you see that?
A. Yes.
Q. So, with respect to the view from Meadow Marsh, those are several features that have been specifically changed as a result of the revised project. Do you see those?
A. Yes.
Q. And you didn't conduct any sort of analysis like this from the view of Meadow Marsh, did you?
A. No.
Q. And you would agree with me that those are all changes in visual impact at Meadow Marsh; is that right?
A. Yes.
Q. And if you flip the page over, we talked earlier about this concept of "angle of view." And on the left side it shows the former 10-turbine layout and the view from the bench. And the field of view had a 19-plus-degree angle of view. Do you see
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that?
A. Yes.
Q. And then on the right side, it shows the revised project with Turbine 10 removed, and it's now slightly less than a 15-degree angle of view. Do you see that?
A. Yes.
Q. And at the top it indicates that the reduction in angle of view here is

21 percent. Do you see that?
A. Yes.
Q. Do you have any reason to disagree with any of that?
A. No.
Q. So the change in angle of view here at Meadow Marsh is also an improvement in visual impacts at this location, isn't it?
A. It is a slight improvement of view, yes.
Q. And again, you didn't prepare any assessments like this with respect to Meadow Marsh, did you?
A. That's correct.

MS. MALONEY: Can I ask
what -- is this part of the Visual Assessment study?
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MR. NEEDLEMAN: Not yet, but we may include it.

MS. MALONEY: All right.
BY MR. NEEDLEMAN:
Q. I want to turn to your Recommendation 4 now, which is Page 5, Line 8. I'm sorry. Yeah, page 5, Line 8. So here you talk about land conservation. And you say at Line 9 that your view is that land conservation would be a meaningful counterbalance to the impacts on the scenic impacts; is that correct?
A. Yes.
Q. And you actually spoke a little bit more specifically about your views on land conservation in the prior document. So let's turn back to Exhibit 7. And I'm looking at Page 147.
A. Okay.
Q. And at the bottom of 147 , over to 148 -well, starting in the middle of 147, Lines 11, 12 and 13, you say, "I think the important thing is -- the most [sic] important thing is... the quality of the -...final decision on how it is -- the degree to which it protects the... ridgeline." So
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it's slightly disjointed, but the key seems to be that you were focused on protection of the ridgeline. Do you recall that?
A. I recall -- my meaning doesn't come across very well there, but, yes, $I$ recall saying that.
Q. In fact, over on Page 148, Line 4, you again say that more specifically, "to address the ridgeline as a whole and to ensure that any future development is not located within the more visually and ecologically sensitive higher elevation areas." Do you recall that?
A. Yes.
Q. So, handing you Antrim Exhibit 14. This is the conservation map as it looked when the original project was proposed. Do you recall this?
A. Yes.
Q. As originally proposed, there were 685 acres of conservation land. And then during the pendency of the proceeding some additional land was added toward the bottom around Turbine 10 to bring it somewhere up around 800. Is that about right?
A. That sounds right.
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Q. Okay. And with respect to this old map, that blue line through the middle is the string in the roads where the turbines are located; is that right?
A. Yes.
Q. So, first of all, you can see that green -those green blocks of conservation land. One concern was that it wasn't contiguous; right?
A. Yes.
Q. And your concern was you wanted to see that whole ridgeline protected, especially with respect to future development; right?
A. Yes.
Q. And also on that map you can see that there was no conservation land around Turbines, looks like 3, 4, 5 and 6, the ones in the middle which aren't numbered, but those are the turbine numbers. Is that right?
A. Could you repeat that question? Sorry.
Q. Yeah, I'm sorry. So in the middle here, there was no conservation land, right in the middle of the ridge around Turbines $3,4,5$ and 6, those middle blue circles. Do you see that?
A. Yes.
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Q. So now I want to show you Antrim Exhibit 15. Now, when we look at Antrim Exhibit 15 and compare it to 14, there are a couple of changes. I mean, first of all, as we discussed yesterday, the total amount of conservation land has increased; is that right?
A. Yes, $I$ think it was 100 acres.
Q. We also now have the conservation land across that ridge as being contiguous; is that right?
A. It is contiguous.
Q. And those turbines -- we've removed Turbine 10 at the end, though we've retained that conservation land, and we've now captured those former turbines in the middle, 3, 4, 5 and 6, and wrapped them in conservation land; is that right?
A. Well, you've protected the part of the ridge that's going to be developed.
Q. Right. And one of your concerns in that original docket was that the future protection of the ridge be ensured. And that's now happened.
A. The ridge, I mean the whole ridge, as in sort
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of what you've done down at the end. I didn't -- I didn't have any particular interest in protecting the area around the turbines themselves.
Q. I thought you --
A. You're using the word "ridge" very specifically as the top of the ridge. I think what $I$ had in mind was the ridge --
Q. And you --
A. -- because the issue is that you have your -you're already developing the ridgeline. But it's the land, what happens on the land on either side of the ridge in terms of future development.
Q. And you didn't actually in the prior docket specify like that, the way you did here. You just said "the ridgeline"; right?
A. Well, that was in response to questions during the hearing. If you look at what I said in my testimony, what I said is that developers should work with Audubon to find reasonable conservation offset in conjunction with other measures identified here to reduce the visual impact.
Q. Right. But what you just read has nothing to
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do with the ridgeline, does it? It doesn't say "ridgeline."
A. It didn't say anything in my testimony about the ridgeline.
Q. Okay. That's what I wanted to be clear about. In fact, in the prior docket, you specifically expressed concern about future development of the ridge. And with these conservation easements, that future development, even after the Project doesn't operate, has now been curtailed, hasn't it?
A. Well, protecting an area that's being
developed and highly modified is not
necessarily, in my mind, something that is highly -- provides a real sense of protection.
Q. Right.
A. But so I understand what you've done. But yeah.
Q. But your concern I think, was that, if the Project was ever decommissioned and removed, the infrastructure would not allow development up there. And that's now been protected, hasn't it?
A. My concern has been development in the near
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future. That's why I was thinking of the ridge as an entirety. So...
Q. So we can agree, then, with respect at least to Recommendation 4, that these are changes that do improve visual impacts to some extent.
A. I don't think that this is a huge improvement.
Q. Is it an improvement?
A. It is a very slight improvement.

MR. NEEDLEMAN: Antrim 16.
BY MR. NEEDLEMAN:
Q. We talked about this. This is No. 16. We talked about this a little bit yesterday. It's the New England Forestry Foundation Agreement.

MR. IACOPINO: One extra up here if you need it.

MR. NEEDLEMAN: Thank you.
BY MR. NEEDLEMAN:
Q. And is this a document you've seen before?
A. I have not seen this document before.
Q. All right. So if you look at Page 1, right in the middle of the page, that fourth
"Whereas" clause, it says, "Whereas, AWE
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determined it to be appropriate and has voluntarily agreed to provide a contribution... to NEFF as mitigation for any aesthetic impacts associated with the Project." Do you see that?
A. Yes.
Q. And then Page 2 at the top, it talks about that $\$ 100,000$ contribution that Mr. Kenworthy mentioned yesterday. Do you see that?
A. Where is that?
Q. That's at the top of Page 2.
A. Okay.
Q. So this is an agreement that deals with up to $\$ 100,000$ of contributions to this
organization for the acquisition of conservation land for offsetting aesthetic impacts. And this is not something that you considered at all in your prefiled testimony, is it?
A. For this? This additional amount of money? I was aware of the extra 400 acres of -excuse me -- 100 acres of protection when $I$ wrote my testimony.
Q. Right. But my question is: In your

Recommendation No. 4 you were talking about
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the importance of off-site conservation mitigation, and this provides for that. And you didn't consider that in your testimony, did you?
A. I didn't consider it to be contributing to a significant change because of the decision by the SEC.
Q. You didn't mention this anywhere in your testimony; is that right?
A. I did mention that $I$ had looked at the -- I believe I mentioned that I had looked at the conservation --
Q. The hundred acres.
A. -- because the SEC had not considered those to be the equivalent of aesthetic offset, that I wasn't going to consider them. So...
Q. Okay. Let's look at Recommendations 5 and 6. That's your prefiled testimony. Page 5, starting at Line 14, here you generally talk about concerns with respect to road locations, ridge clearing and cut and fill.

My understanding of cut and fill is that, when you're building a road, you cut out a section and then push it down to create a place where the road can continue through,
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and that's a cut and fill; is that right?
A. It's to create level areas, usually.
Q. For the road?
A. For the road bed, yes.
Q. And then on Line 15, again you talk about Goodhue being of particular concern.

Now, you seem to talk generally about these areas. But in the technical session, when I asked you specifically what areas were you concerned about, you acknowledged to me that it was really Goodhue which was the only place you were concerned about with respect to this issue. Do you agree?
A. Well, that was because -- yes, I do. But I didn't have Mr. Raphael's report. So I think there are two other areas of concern.
Q. Well, let me ask you about that in a minute.

But at the time you wrote this prefiled testimony, based on what you at the time -and actually, this actually goes back to the prior docket because this is one of your original recommendations. You were focused on Goodhue here with respect to this recommendation; is that right?
A. Let me just read my testimony.
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(Witness reviews document.)
A. I think $I$ was talking here generally wherever it occurred is what my testimony says. It mentions Goodhue because I was very -- I knew that it was -- because $I$ had done simulations from Goodhue Hill, I knew that it was going to be an issue there. But I think here I was really talking about anywhere, because as I think $I$ said in the technical session, $I$ suspected it was going to be any high-elevation area there would be the same issues.
Q. Do you recall in the technical session, on Pages 161 and 162, when I asked you about this and concluded by saying, "So it only relates to Goodhue Hill here," and you said, "Yes"? Do you recall that?
A. Yes, but I was wrong.
Q. So you were wrong in the technical session?
A. But it was -- I didn't know at the time because I was -- I hadn't had the benefit of seeing some of the other simulations from different vantage points.
Q. Which simulations caused you to realize you were wrong?
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A. The simulations from Pitcher Hill and from Crotched Mountain.
Q. So if you had actually done your own work to conduct that type of assessment before you filed your testimony, you would have caught those things; right?
A. I might have. I don't know that $I$ would have necessarily done simulations myself from those vantage points. But, yes, had I done an extraordinarily thorough, complete revision of my original testimony, including hundreds of simulations, I might have caught that.
Q. And so --
A. But I do rely on the Applicant to do that work.
Q. And so, to be clear, you're now relying on Mr. Raphael's more thorough analysis to change that testimony; is that correct?
A. That's correct.
Q. So, regarding your own work that you did at Goodhue Hill, did you ever do any visual simulations?
A. Yes.
Q. And those were in your VIA; right?
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A. Yes.
Q. And did you do 3D models?
A. That was part of the process.
Q. So you do the 3D model and then the simulation?
A. Yes. And I don't do it myself. I hire that work because I am a sole owner, only employee of my business. So I subcontract with other people to do that, that kind of technical work.
Q. And did you do any of the revised project from Goodhue?
A. Did I do the revised project? No, but you can see where turbine -- it's very easy to see where Turbine 10 would be removed and Turbine 9 would be -- it doesn't require the huge expense of doing a visual simulation to do that.
Q. So, on Page 5, Line 20, continuing on with your Recommendations 5 and 6, and specifically Line 22, you then recommend a series of measures that you would like to see implemented in order to reduce impacts. Do you see that?
A. Sorry. What page are we on again?
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Q. I'm on Page 5, Line 20.
A. Okay.
Q. Among the measures that must be considered would be reducing the size of clearings, reducing the size of cut and fill slopes, eliminating turbines in areas where visibility could be high, and revegetating cut and fill slopes; right?
A. Yes. And frankly, this is the kind of thing I would say for any wind project, not just this one.
Q. Now, you don't actually provide any baseline here for how much of this would be enough. You just said you'd like to see some of this done; right?
A. I think it's something that needs to be best practice measures because we -- there have been issues in other wind projects with excessively wide roads, excessively -- so I think it is something that needs to be paid attention to.
Q. Are there any best practice measures with respect to these issues that you have now that you're referring to?
A. I don't know -- it's a good question. I
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don't know that any have been developed, but I think there's a lot that's been learned since we started building wind projects.
Q. So if we were trying implement these recommendations, there's nothing we could look to, to determine when we've done enough in your mind; is that right?
A. I think that's something that I put in here. I think it's something that I would like the SEC to be aware of, and because it is an issue from any viewpoints, and obviously there are a number of them in the region when you're looking down on a project, the visibility of roads and clearings and the disturbance to the forest.
Q. So, with the elimination of Turbine 10, and thinking back to the Meadow Marsh simulation, the removal of the road, we have reduced some of the clearings and the roads, haven't we?
A. You have.
Q. And with the cut and fill that would have occurred along that road from Turbine 9 to Turbine 10, we've reduced some of the cut and fill, haven't we?
A. Yes, you have.
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Q. And with respect to revegetation, you heard Mr. Kenworthy testify yesterday about the revegetation plans that are in place. So we've addressed that to some extent, haven't we?
A. Yes. My understanding is that the crane path will not be revegetated with woody vegetation, but that the -- that any other cut and fill slopes would be.
Q. So, all those mitigation measures that we just talked about and you agreed we were addressing are not mentioned anywhere in your prefiled testimony, are they?
A. I did not know the details when $I$ wrote this.
Q. Let's turn to your Recommendation No. 7, which is on Page 6, Line 5. That's a short one. It says, "Any significant visibility of the substation and O\&M facility may need to be mitigated with screening plantings." Do you see that one?
A. Yes.
Q. So, in Mr. Raphael's VIA, Exhibit 19 to the VIA is the substation mitigation planting plan.
A. Yes.
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Q. I assume you've had the opportunity to look at that.
A. Yes.
Q. So we have now addressed this issue, haven't we?
A. Yes, you have.
Q. Okay. So I want to move away from your recommendations for a little while now. I think we've captured a lot of those issues. And I want to talk more generally about some other concerns and criticisms that you have in your prefiled testimony.

Let's look at Page 4, Lines 11 and 12.
You say, "Adding to the Project's unreasonable aesthetic impacts were its high visibility to a number of other scenic and recreational resources within the surrounding area." Do you see that?
A. Yes.
Q. And in the next sentence, again you go on to identify Gregg Lake, which we'll come back to. But you didn't identify any other specific resources here, did you?
A. Yes, though I could certainly list them if you would like. I think I have already done
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Exhibit 11. I want to look at Page 19. I'm looking at the beginning of the second paragraph. And you say there, "The higher-rated turbines are only minimally larger in size, but fewer turbines provide an equivalent output of power, often resulting in a better aesthetic solution."
A. I'm sorry. Where are you?
Q. I'm on Page 19, second paragraph, right in the middle of the page.
A. Okay.
Q. Now, do you see where I just read from?
A. Yes, but could you start again?
Q. Sure. "The higher-rated turbines are only minimally larger in size, but fewer turbines provide an equivalent output of power, often resulting in a better aesthetic solution." Do you see that?
A. Yes.
Q. So, in this case we've done that; right? We have fewer turbines that are higher-rated. So it would logically follow, based on what you say here, that overall we've come up with a better aesthetic solution; right?
A. So if you look at the paragraph above,
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"Despite the height of modern... turbines, it's difficult for people to distinguish between a 200... and a 400-foot turbine unless they are side by side." But this is 200 and 400, not 500. And I think that they are -- often it is -- I would agree with that, that fewer is better than, but it depends on the setting.
Q. So if you were Antrim Wind and we were trying to figure out what we need to do here to address this project, and we read this and said, gee, it would be a better aesthetic solution to reduce the number and increase the megawatts --
A. Well, at the time $I$ wrote this, there were no 500-foot turbines. So --
Q. So this doesn't apply anymore?
A. Well, 1 think that the -- I think that the turbines, the size of turbines are increasing visibility. They are making a difference in terms of scale in relationship to smaller landscapes.
Q. In your testimony, again you talked about high visibility at other scenic resources. Isn't it true -- and I think you said
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this at your technical session testimony -that visibility at scenic resources doesn't necessarily mean there's going to be an impact at that resource?
A. That's correct.
Q. So, just because there is high visibility, that by itself is not meaningful; you need to assess the impact at the resource.
A. It's one variable. Obviously, as other people have said, there's no -- if there's no visibility, there is very unlikely to be any impact. So we start with where it's visible.
Q. So, could you turn to Page 14 of your prefiled testimony, please. I guess this --
A. We're talking my prefiled. I'm sorry.
Q. Yes, prefiled. Sorry. I'm jumping around a lot.

So at the very bottom of 13 , carrying over to 14, you say, "the Project would be seen at similar distances as those in the Lempster Wind Project, but the turbines would be over 100 feet taller." And I believe you've corrected that. "There would also continue to be visibility from numerous other area resources, including Pitcher Mountain,
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Franklin Pierce Reservoir..., Robb Reservoir, Island Pond, Highland Lake and Black Pond." Do you see that?
A. Yes.
Q. And then there's a footnote there that says, "Without a revised viewshed map I cannot confirm visibility from resources within the 10-mile study area"; is that right?
A. Yes.
Q. So that's a little confusing. I mean, wouldn't it have been more appropriate for you to say that you can't assess visibility in these areas because you haven't done a revised viewshed map?
A. As $I$ said, that's something $I$ expect and assume that the Applicant is going to provide.
Q. At the time you submitted this testimony, you didn't have a revised viewshed map from the Applicant, did you?
A. No, but I had the old one which I -- and where I had a pretty good sense of where visibility was going to be from, and I was very certain that there was still visibility in the areas I mentioned because it was
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|  |  |  | 106 |
| :---: | :---: | :---: | :---: |
| 1 |  | identified in Mr. Raphael's testimony. |  |
| 2 | Q. | All right. So you actually did not have a |  |
| 3 |  | basis for making that statement other than |  |
| 4 |  | the old viewshed map; is that right? |  |
| 5 | A. | So, in other words, he had said, for example, |  |
| 6 |  | that there would be no visibility on |  |
| 7 |  | Nubanusit Pond, which I put in there. But I |  |
| 8 |  | was wrong, because, in fact, what he meant |  |
| 9 |  | was there is no visibility of nacelles and |  |
| 10 |  | towers. So there was -- I used the |  |
| 11 |  | information that was in his testimony as the |  |
| 12 |  | basis for making these statements. |  |
| 13 | Q. | In your VIA, which is attached to your |  |
| 14 |  | testimony at Page 4 -- if you could turn |  |
| 15 |  | there, please. |  |
| 16 | A. | Yes. |  |
| 17 | Q. | Right in the middle of the page you list the |  |
| 18 |  | resources that were the focus of your |  |
| 19 |  | analysis; is that right? |  |
| 20 | A. | So you're on Page 4? |  |
| 21 | Q. | On Page 4 of your VIA, which is attached to |  |
| 22 |  | your testimony. |  |
| 23 | A. | Okay. |  |
| 24 |  | (Witness reviews document.) |  |
| 25 | A. | That's correct. |  |

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Q. And at the very bottom, that last bullet is "Other Lakes and Ponds." Do you see that?
A. Yes.
Q. And then, when we jump to Page 14 of your VIA, I think you actually list those other lakes and ponds. So let's go there. And it looks to me like that list is generally the same list from Page 14 of your prefiled testimony, and it's also very similar to the list -- it might be even identical to the list that Ms. Maloney was referring to yesterday on Page 50 of this Committee's April 25th, 2013 Order; is that right?
A. Sorry. I was trying to read that paragraph, if you wouldn't mind.
Q. I apologize for moving too quickly. It seems to me we've got a lot of overlap here in what you in your testimony and in your VIA and what the Committee seem to view the important resources are here to focus on.
A. Yes, I would say generally, yes.
Q. And those other lakes and ponds that you've listed here, which are also listed in the Committee's Order, are: Robb Reservoir, Island Pond, Highland Lake, Nubanusit Pond
and Black Pond; is that right?
A. Yes.
Q. Okay.

MR. NEEDLEMAN: So this will
be Antrim 17.
Q. So this is a one-page summary that tries to capture the important visual changes at some of these critical resources that we've been talking about, plus some of the others that we haven't been talking about. I want to walk through it with you.

So, Highland Lake, one that you consider to be an important resource, one that the Committee listed on Page 50 to be an important resource, one of your focus sites. If you look, it's the fifth one down, right. The Project is no longer visible from Highland Lake; is that correct?
A. Yes, that's correct.
Q. Okay. And in prefiled testimony on Page 14, that was one of the places you said continued to have visibility; is that right?
A. Repeat the question, please.
Q. Page 14 of your prefiled testimony, that was one of the resources that you listed as
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having continued visibility; correct?
A. Yes, under "Other Lakes," yes.
Q. So you were wrong about that; is that correct?
A. So, Page 14 of my --
Q. Page 14 of your prefiled testimony --
A. Okay. Let me go to that.
Q. -- you said the Project would be seen at similar distances, et cetera. Then you say, at Line 2 , there would also continue to be visibility from numerous other resources, and you list them, and Highland Lake one of those resources.
A. I would have to check that because I'd like to look at the viewshed map. But evidently that's true.
Q. Okay. So that's an important resource that is no longer visible; correct?
A. It was one of the other lakes that was not. But, yes, it was listed under "Other Lakes."
Q. So that's a change here, in terms of --
A. That is a change.
Q. Okay. Nubanusit Lake, that's another one. I think you've now acknowledged that Nubanusit Lake is no longer visible; is that correct?
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A. That's not true. As I said, the differences is that it depends which viewshed map you look at. There are still blades visible from Nubanusit.
Q. Which viewshed map are you looking at to draw that conclusion?
A. The one that is the entire length of the turbine.
Q. Are you referring to the viewshed map in Mr . Raphael's --
A. Viewshed Map No. 4 -- No. 3.
Q. The one in Mr. Raphael's VIA?
A. Yes.
Q. Okay.
A. So that still has visibility.
Q. All right. We can go back to that. I'm not sure that's correct.
A. Which is why I'm sort of -- I said I'd need to check the viewshed map to really confirm that some of these are... are accurate.
Q. Let's look at Black Pond.

MS. MALONEY: You know, I'm just going to say, since we haven't seen this exhibit before, and there's a few of these we haven't seen before, that if Ms. Vissering
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needs to take a look at the viewshed map, we take the opportunity to do that.

MR. NEEDLEMAN: I'm not opposed to that if she wants to do it.
A. I'm happy to continue, because I think, for the most part, I agree with you. But I would -- I will have some points to make about the decreases.

CMSR. HONIGBERG: Ms.
Vissering, if you're happy, we're happy. I think if you feel you need to look at something, you should tell Mr. Needleman, and I think he'll accommodate you on that.

MR. NEEDLEMAN: Absolutely.
A. Yeah, I think we should continue. And it may be something we can raise later.

BY MR. NEEDLEMAN:
Q. So let's --
A. Yes, go ahead.
Q. So let's continue then. Black Pond's another one you identified as "important," both on Page 14 and in your VIA, and one that the Committee identified on Page 50 of its decision; correct?
A. Okay.
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Q. And about two thirds of the way down, the area of visibility has decreased, the number of turbines visible has decreased, and angle of view has decreased in Black Pond. Do you see that?
(Witness reviews document.)
A. So we're on Black Pond. So the area of visibility has decreased. Okay.
Q. Hmm-hmm. As well as the number of turbines visible and the angle of view. Do you see that?
A. Yes. I would expect all of these to be true about many of these lakes.
Q. So those are changes at Black Pond that have reduced visual impacts; is that correct?
A. What it means is there could be -- when you say "decreased," what we don't know, there could be 9 instead of 10 turbines still visible. It's going to vary. But what isn't addressed here is what is visible, how much of the lake and the proximity. So we're looking at a variable, one variable here that might have a slight decrease.
Q. That wasn't my question.
A. I know.
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Q. Let's go back to my question. So there are three changes that have improved the aesthetic impacts at Black Pond; is that correct?
A. Very, very slight.
Q. When you say "very slight," what's your basis for saying that? Have you done any analysis to support that assertion?
A. So we're looking at 10 percent here.
Q. I'm talking about at Black Pond. Have you done any analysis to support what you just said?
A. Yes, I -- we have the elimination of one turbine out of 10. And I think that's, with the heights remaining, exactly the same. I mean, I think that we're still seeing the Project. We're still seeing it from areas of the lake. I guess that's my point, that I --
Q. At the very beginning of this discussion, I reminded you of what you said in the prior docket. And you said, "I need articulating the reasons in a way someone can understand. The logic and the rationale is important." You haven't articulated reasons or logic or rationale --
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MS. MALONEY: Objection.
Q. -- in your prefiled testimony for -MS. MALONEY: Argumentative. CMSR. HONIGBERG: Sustained. (Court Reporter interrupts.)

BY MR. NEEDLEMAN:
Q. For the opinion you just gave about Black Pond.

CMSR. HONIGBERG: And then there was an objection, argumentative, and that objection is sustained.

BY MR. NEEDLEMAN:
Q. Let's move on to Robb Reservoir. Robb Reservoir is another resource identified as "important" by the Committee in its Order, and also identified by you as "important." It's in the middle of this chart. And we have the same three changes in visual impact at Robb Reservoir; is that correct?
A. Yes.
Q. And have you done any analysis of the changes in visual impacts at Robb Reservoir with respect to the new project?
A. I certainly looked at that in terms of writing my testimony.
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Q. Where in your testimony is that Robb Reservoir analysis?
A. There is still visibility at Robb Reservoir.
Q. Have you characterized the extent of that visibility and the reduction?
A. There is -- there appears to be quite a bit from looking -- I analyzed the viewshed analysis to determine that there was still visibility at Robb Reservoir. There had been perhaps reduction of one turbine.
Q. Is there any place in your testimony where you talk about the area of visibility at Robb Reservoir or the angle of view?
A. No.
Q. Okay. Let's look at Island Pond, another one in the middle of the page here, another important resource, same three changes. Is there anywhere in your testimony characterized the changes at Island Pond as a result of the revised project?
A. Not in the sense you're describing, no.
Q. I'm not going to go through all of these. There's no need to do that. I do want to focus just on one or two others.

Willard Pond is here as well, and we
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have these three specific changes at Willard Pond. You've talked more about Willard Pond. But as far as I can tell, there's no place where you specifically characterized each one of these changes at Willard Pond; is that correct?
A. Other than to note that the turbine -- I discuss them in my testimony -(Court Reporter interrupts.)
A. I discuss them in my testimony, in terms of the reduction in turbine -- the elimination of Turbine 10 and the reduction in height and its effects, visual effects.
Q. Bald Mountain is the second one from the bottom. We've talked a lot about Bald Mountain, and we've talked a lot about Goodhue Hill at the bottom. Number of turbines visible has decreased and the angle of view has decreased at both. Is that something you talk about specifically in your prefiled testimony or analyzed?
A. No, because I didn't think it was relevant.
Q. So, of the remaining focus resources on Page 4 of your testimony -- or Page 4 of your VIA, other than the other lakes and ponds --
let's go back there for a minute.
A. Page 4?
Q. Page 4 of your VIA.
A. Yes.
Q. We've now covered most of those. There are six resources at the top of this exhibit.

We've talked about Highland Lake and
Nubanusit Lake. But there are four others --
Center Wood [sic] Pond, Spoonwood Pond,
Deering Reservoir and Otter Lake -- Otter
Lake's in Greenfield State Park -- that will
no longer have any visibility of the Project;
is that correct?
A. So, one would presume if there's no longer visibility, that the visibility to begin with was one turbine.
Q. Or possibly two because Turbine 9 was reduced; isn't that right?
A. It's possible.
Q. Okay. But the question here is: You didn't do any analysis of any of those resources, did you?
A. Those were not -- except for I did look at Nubanusit. But the other ones were not high priority.
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Q. So let's move on to another topic.

You talked several times this morning about comparing this project to Lempster. And there are several places in your prefiled testimony where you also compared the Project to Lempster. And I want to look at that for a minute if we could.

Let's look at Page 9, Line 9 and 10 of your prefiled testimony.
A. Okay.
Q. You say, "Even with the minimal reduction in turbine height... proposed by the petitioner, the turbines would be over" -- and we correct that to "93 feet taller than those used in the Lempster Wind Project"; is that right?
A. Yes.
Q. I think --

MR. NEEDLEMAN: I think this
will be Antrim 17 -- 18. I'm sorry.
(Exhibit AWE 18 marked for identification.)
Q. So I've just given you Antrim Exhibit 18, which is this Turbine Trend chart. And you've actually talked about that this morning. And I think the testimony you gave
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|  |  |
| :---: | :---: |
| 1 | earlier about the size of some of the |
| 2 | turbines in New Hampshire was generally on |
| 3 | target, but $I$ just wanted to ask you a couple |
| 4 | questions about that. |
| 5 | MS. MALONEY: I guess, again, |
| 6 | this is something we've never seen and it |
| 7 | wasn't part of the report. And is there any |
| 8 | kind of authentication? What is this? I |
| 9 | mean, I'm going to object to this exhibit |
| 10 | being used. |
| 11 | MR. NEEDLEMAN: It's a factual |
| 12 | description of the turbine heights -- |
| 13 | MS. MALONEY: Based on your |
| 14 | representation. But who prepared it? How |
| 15 | did they prepare it? What -- |
| 16 | MR. NEEDLEMAN: It was |
| 17 | prepared by LandWorks. It says right down in |
| 18 | the corner. |
| 19 | MS. MALONEY: I see that |
| 20 | little print. But how did he prepare it? |
| 21 | What's the -- I mean -- |
| 22 | CMSR. HONIGBERG: I think he |
| 23 | can show the witness anything he wants. If |
| 24 | she has a problem with it, she'll let us |
| 25 | know. If at the end of the process there's |

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an objection to it becoming an exhibit for some reason, that it was not authenticated or something, we'll deal with it then. But he can show her pretty much anything he wants I think.

MS. LINOWES: I'm sorry. I
just had one objection to under "Notes." It states, "Turbine heights for Spruce Ridge and Wild Meadows." Wild Meadows has been removed as a possible project. Spruce Ridge has not been proposed. The suggestion that New Hampshire is entertaining turbines that big I think is implied here, and I think that's inappropriate.

CMSR. HONIGBERG: I think it's not. I thank you for that point, although I don't know that we need to take it up at this moment. But I understand the point you want to make.

Mr. Needleman, you may proceed.

MR. NEEDLEMAN: Thank you.
BY MR. NEEDLEMAN:
Q. Looking at this Trend chart and looking specifically at your testimony at Page 9,
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Line 10, when you said that the turbines used in Lempster would be over 93 feet taller, you were actually referring to the tips of the blades; is that right?
A. That's correct.
Q. Not the hub heights.
A. Yes.
Q. In fact, the hub heights, when you compare it on this chart, are actually a fair bit lower; isn't that correct?
A. Yes.
Q. And we talked earlier about your view on blades versus hubs.

I want to compare the hub heights for a minute. So, looking at this chart, the Lempster hub heights are 78 meters to the hub; is that correct?
A. Could we use the feet?
Q. Yeah. I'm better with feet, too.
A. I'm sorry.
Q. That's fine.
A. I hate to admit it.
Q. That's fine.

So the hub height at Lempster in feet is parenthetically 256; is that right?
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A. Yes.
Q. And Groton is the same, third one over; is that right?
A. Yes.
Q. Which I believe you said earlier. And then Granite Reliable is a little bit higher, at 263 feet; right?
A. Yes.
Q. And then, when you look over at Antrim, Turbine 9 is 79.5 meters, or 261 feet to the hub. Do you see that?
A. Yes.
Q. Okay. So, Turbine 9 is actually only 48 feet taller than Antrim -- or I'm sorry -Lempster, if my math is correct; is that right?
A. That's right.
Q. Okay. And Turbines 1 through 8 have been shortened slightly, and so -- I'm sorry. That map isn't right. Turbines 1 through 8 have been shortened slightly, and they're 48 feet taller; is that right? (Court Reporter interrupts.)
Q. Let's start again. I'm not doing very well with this.
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Antrim Wind Turbines 1 through 8 are proposed at 304 feet; is that right?
A. Antrim?
Q. Antrim Wind Turbines 1 through 8 are proposed at 304 feet. Do you see that 92.5 meters to the hub?
A. Okay. Oh, wait. Where's Antrim? Antrim, Antrim. Oh, here it is. Antrim. Okay. So, hub height, 304. Okay.
Q. Right. And the Lempster existing hub height is 256; right?
A. Yup. Okay.
Q. So --
A. I see where you're going.
Q. Right. So Turbines 1 through 8 at Antrim are only 48 feet higher than the existing turbines at Lempster; is that right -- to the hub?
A. Say that again.
Q. Turbines 1 through 8 at Antrim would only be 48 feet higher to the hub than the existing turbines at Lempster; is that right?

CMSR. HONIGBERG: Ms.
Vissering, do you know any of the answers to the questions he's asking you, separate and
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not concerned about any deception here. CMSR. HONIGBERG: Sorry to break up the flow, Mr. Needleman. MR. NEEDLEMAN: NO, I appreciate that.

So I'm not going to pass this out to everybody unless you want me to...

BY MR. NEEDLEMAN:
Q. This is just a copy of some testimony that you gave in the Green Mountain Wind Project and -- I'm sorry -- on behalf of the Green Mountain Club.
A. Yes, that's right.
Q. And I just want to focus on one thing here.

Here, the height of the wind turbines in that project was 443 feet. And you say, "It may be difficult to perceive the difference in size between a 380-feet turbine and a 443-foot turbine." Do you see that?
A. Yes. And we're talking six to seven miles away.
Q. Okay. That's fine.
A. Which is an important factor.
Q. Okay. And that's a 63-foot difference there; is that right?
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A. Yes.
Q. And in this case, the difference between Lempster and Antrim is less than that, isn't it?
A. Yes. And I think the critical thing here is the proximity of this project to the resources.
Q. Right. But based on your testimony there, it would be fair to say that it would be difficult to perceive the difference then between the Lempster turbines and the Antrim turbines, wouldn't it?
A. At distances of five to seven miles, I think that's true.
Q. Okay. On Page 5, Line 6 and 7 of your prefiled testimony --
A. Or I should say six to seven miles. Excuse me. Where are we now?
Q. We're on Page 5, Lines 6 to 7 of your prefiled testimony. You say, "The scale of the landscape in this part of New Hampshire is small, with relatively low hills and mountains. The proposed turbines will overwhelm the ridgeline, especially from a vantage point of Gregg Lake." And I said
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earlier we'd get back to it, and now I want to.

If you look at Exhibit 7, that's the testimony you gave in the last docket. And I'm looking at Page 69.
A. Excuse me. I'm trying to find Exhibit 7 again. Here it is. And what pages?
Q. Page 69.
A. Okay.
Q. And you're talking about Lempster there. And at Line 10 you say that it's a fairly low ridgeline in relation to its vantage points, "and, I mean, every setting is somewhat different, in terms of how they're seen." But it seemed to me that those had a reasonable relationship to the ridge." Do you see that?
A. Yes.
Q. And in your afternoon testimony, Exhibit 8, at Page 64 --
A. Okay.
Q. I'm looking at Line 21. Again, you were talking about Lempster, and there you said, "Lempster is hardly visible from anywhere. It's the perfect project." Do you see that?
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A. Yes.
Q. So in the technical session $I$ was asking you about scale and how people in your profession evaluate the issue of scale. And I can pull out the transcript if we want. But my memory is that we went through a discussion, and I essentially said to you, "Is there anything in any of the recognized methodologies, the BLM methodology, the Forest Service methodology, the Department of Transportation methodology, that prescribes how it is you make judgments about scale? And you told me that there isn't. Do you recall that?
A. There are no hard and fast rules. I think what you asked me is if there was a formula, and I don't think there is.
Q. Right. Okay. So $I$ want to look, then, at a comparison between -- this will be Exhibit 19.
(Exhibit AWE 19 marked for identification.)
Q. This was an exhibit prepared by LandWorks. At the top of the page is a simulation of the proposed Antrim Wind Project from Gregg Lake which we've talked about a lot. At the
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bottom is an actual photograph taken from May Pond in Pillsbury State Park of the Lempster Wind Project. They're both at a distance of 1.7 miles to make sure that we're comparing them accurately. And then each of them has a little box. And what I asked Landworks to do, given that we've talked about the relationship of projects like this to the ridgeline, was to compare the ratio of each of these of the ridgeline. So, on the top one, for example, if you look at Turbine 8, the ratio of the structure without the blades, just the tower and the nacelle, in relation of the ridgeline is 1 to 3.1 ; so, in other words, for every one stretch of turbine, you have 3.1 stretch of ridgeline. So a lower number is not as good. A higher number is better because it's less in relation to the ridgeline. Do you follow that?
A. Yes.
Q. Obviously, we did the same thing down below with respect to the turbines visible here at May Pond. Do you see what I've done there?
A. Yes.
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Q. And what you generally see here when you look at these turbines at May Pond in Lempster is that those ratios are quite a bit lower, or not as good in comparison to the visual simulation at Gregg Lake. Do you see that?
A. Yes.
Q. Now, having in mind that there is no prescribed methodology for scale and that people were comparing these turbines to the ridgelines, I wanted to ask you about this.

Now, earlier I pointed to your testimony where you said that Lempster or -- yeah, Lempster, bore a reasonable relationship to the ridgeline, and it was a perfect project. "When I look at these two, it's hard for me to tell the difference between the two."

In light of that testimony you gave in Lempster, can you articulate for us what are the differences between the two that makes one of them a perfect project and the other one objectionable from this viewpoint?

MS. LINOWES: Mr. Chairman, if
I could object -- not object. I need a clarification here. I believe that Mr. Needleman is talking only about the hub
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height and is not making clear that the rotor diameter on the Lempster turbines is 285 feet; whereas, the rotor diameter on the Antrim project 371 feet. Much longer blades. And he's doing the ratios based on just the hub height.

CMSR. HONIGBERG: I think Ms.
Vissering has a much better handle on this than you may give her credit for. I think if she has a problem with the ratios that have been articulated, I think she'll tell us.

MS. LINOWES: Thank you.
A. Is this true, the hub height?

CMSR. HONIGBERG: You need to use the microphone.
A. I'm not sure I'm as qualified as you think I am. I missed that. Hub height is the basis of the ratio?

BY MR. NEEDLEMAN :
Q. Yeah, I said that. And it says it right on the top. The ratio is --
A. Yeah, so I think that's -- yeah.

MS. MALONEY: The other thing,
I think you misspoke, Attorney Needleman.
She didn't testify in the Lempster project.
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MR. NEEDLEMAN: I didn't say she testified in the Lempster project.

MS. MALONEY: I think you --
CMSR. HONIGBERG: Actually, you did. You may not have meant to, but you did.

MR. NEEDLEMAN: Then I apologize if I misstated.
(Exhibit AWE 19 marked for identification.)

BY MR. NEEDLEMAN:
Q. You testified about the Lempster project.
A. Yes.
Q. I apologize.
A. And I will say that my only personal view of the Lempster project has been driving by on roads, not from Pillsbury State Park.
Q. So you never actually went out to May Pond?
A. I haven't been out to May Pond. And I don't have a lot to say about this. But I think that the issues on Gregg Pond -- the issues on Gregg Pond is the numerous -- in addition to the height of the turbines are the numerous turbines that are visible. And I think part of -- there are a couple problems
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here. One is that the height, the added 100 feet as we've seen in the simulations, makes -- tends to make the turbines much more visible from a variety of vantage points. But I also think that if you look at some of the simulations that I did from the pond, you can really see that relationship better from this particular vantage point. And I think the difference here is that you've got various trees that slightly block out the view.
Q. One other question about this exhibit. If I didn't label these pictures and I just showed you these two pictures and I told you one was a project that bore a reasonable relationship to the ridgeline and was a perfect project and the other one was out of portion to the ridgeline, could you tell the difference?
A. Oh, I would also point out Turbine 9 is quite a bit smaller. That one has the most reasonable relationship. But you really see that here compared to the other two turbines.
Q. Thank you. Back to my question. You probably weren't listening when $I$ was asking.
A. No, I did hear your question.
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Q. Could you tell the difference?
A. Could I tell the difference in between these two different photographs?
(Witness reviews document.)
A. I think it would be... from the point of view of the photographs, it would be difficult to tell. But those are different, varying land forms. This looks like quite a bit of lower ridgeline from May Pond, but...
Q. Okay.
A. Could I say something else about this photograph?
Q. Sure.

CMSR. HONIGBERG: Which one?
THE WITNESS: AWE 19.
CMSR. HONIGBERG: Go ahead.
THE WITNESS: I'm not sure exactly how the ratios were calculated. But it does look to me as though the actual height of the ridgeline in the bottom picture is smaller.
Q. Okay.
A. So it makes the turbines look bigger. It's scale.

BY MR. NEEDLEMAN:
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Q. I would say that I asked them to be extremely careful about calculating this. But if it's wrong, I'm sure we'll hear about it.
A. Well, yeah.
(Exhibit AWE 20 marked for
identification.)
Q. Let's go to the last exhibit. This is a similar one. The top photograph is a visual simulation of the proposed Antrim Wind Project at Willard Pond. The bottom one is an actual photograph again.
A. Sorry to be behind.
Q. Oh, I'm looking at the new Exhibit 20 which was just given to you, another photo or set of photos.
A. Oh, okay. I didn't see that.
Q. Sorry. Again the top is the visual simulation at Antrim, and the bottom one is an actual photo at May Pond.
A. Okay.
Q. These are at a 1.5-mile distance, again to ensure both are comparable. And again you see the ratios. And here you see some of the ratios at Willard are a little lower than at May: 1.2, 1.2, to the lowest one being 1.22
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| 1 |  | elevation of Turbine 6 versus Turbine E? |  |
| 2 | 2. | So, looking again at these photos, can you |  |
| 3 |  | explain to me any way you want, explain to me |  |
| 4 |  | how one of these projects, in your view, can |  |
| 5 |  | be a perfect project that's in reasonable |  |
| 6 |  | relation to the ridgeline and the other one |  |
| 7 |  | is out of proportion to the ridgeline? |  |
| 8 | A. | So I can't. Based on the photographs, it's |  |
| 9 |  | not telling me anything. |  |
| 10 | 2. | So you can't explain that. |  |
| 11 | A. | Not based on these photographs. I don't have |  |
| 12 |  | enough information about distance variables |  |
| 13 |  | that would be helpful, elevations of the |  |
| 14 |  | turbines. All those things are going to make |  |
| 15 |  | a difference in how they look in the |  |
| 16 |  | landscape. But I can tell you why I think |  |
| 17 |  | Lempster makes, in terms of the height -- |  |
| 18 | Q. | That's not what I'm asking. I'm asking in |  |
| 19 |  | relation to these photos. |  |
| 20 | A. | No, I can't. I can't. There's just too many |  |
| 21 |  | unknown variables to me that affect how these |  |
| 22 |  | appear in the photographs. |  |
| 23 | Q. | So, just one last question. Did you ever go |  |
| 24 |  | out to Lempster and do these sorts of |  |
| 25 |  | comparisons between the two projects? |  |

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A. I have looked at the Lempster Project from various positions. I have looked at the Groton Project from various positions. I'm familiar -- I'm familiar with generally those projects, in terms of how the turbines appear. I'm also familiar with the -- very familiar with the Lowell or --
(Court Reporter interrupts.)
A. -- Kingdom Community Wind Project, I think, which has considerably higher turbines, and how those appear in the landscape.
Q. But I'm not asking about those. I'm just asking you about this.

Have you gone out to Lempster and done any sort of comparison, the way we just did between Lempster Project and the proposed Antrim Project?
A. No.
Q. I have nothing further.

CMSR. HONIGBERG: Mr.
Richardson, do you have questions?
MR. RICHARDSON: Just a couple
on Gregg Lake mitigation because we've gone over that, and I'll be very brief.
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A. I don't.
Q. The picnic tables, are those in poor condition?
A. I saw a number of picnic tables and sat at some of them. And I don't remember them being in poor condition, but 1 probably wasn't too focused on it.
Q. And what about the water quality? Is there a lot of tannins in the water there? Are you aware of that?
A. There are a lot of lakes in New England that have tannins in them. That's a pretty natural condition.
Q. But that lake is impounded in one of the swampy areas, so it's typical to see a lot of high tannins.
A. Yes.
Q. Those types of conditions -- leeches, bathroom facilities in poor condition, boat ramps in poor condition, picnic tables in poor condition -- those can all impair the value of the scenic resource.
A. I think they can certainly impair the quality of the user of the resource. So, in other words, if $I$ were -- if my goal was to sit on
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the edge of the pond somewhere just to have a picnic on the grass, it probably wouldn't -it probably would not impair it. But I think for a lot of people it certainly would impair a certain feeling of use of the pond.
Q. Okay. Thank you. You said, I believe in response to one question $I$ have in my notes here, that it was a high-use area. Do you have any data, or can you tell me what data you were relying on when you said that?
A. No, I don't have specific data in terms of use and comparison with other water bodies, other than that it had a number of facilities. I saw a lot of people there when I was there. I noticed all the camps around it. And I assume people who live in those camps use the water body. But it appeared to me to be a well-used local resource.
Q. So, would -- let's assume hypothetically that the $\$ 40,000$ mitigation funds are used towards repairing and improving bathroom facilities, picnic tables, the boat ramp. That could improve the experience of users of that area.
A. Absolutely.
Q. And is it your belief that that is an
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| 1 | inappropriate form of mitigation, or is that |
| 2 | form of mitigation that can be considered? |
| 3 | A. I wouldn't consider it to be mitigation for |
| 4 | the Project. But I think that it would be a |
| 5 | very valuable thing for the Town to do for |
| 6 | that resource because it is an important |
| 7 | resource for the Town. |
| 8 | Q. And do you know what the Town's budget is for |
| 9 | maintenance of parks and recreational areas? |
| 10 | A. What is -- |
| 11 | Q. How much money the Town spends on an annual |
| 12 | basis. Have you ever looked at that? |
| 13 | A. No, I don't -- |
| 14 | MS. MALONEY: Objection. |
| 15 | Relevance. |
| 16 | CMSR. HONIGBERG: She actually |
| 17 | answered the question already. |
| 18 | BY MR. RICHARDSON: |
| 19 | Q. Okay. That's all the questions I have. |
| 20 | Thank you. |
| 21 | CMSR. HONIGBERG: The Chamber |
| 22 | of Commerce will be calling you at the end of |
| 23 | this hearing. |
| 24 | Do any of the members of the |
| 25 | Subcommittee have questions for Ms. |
|  | \{SEC 2014-05\} [Day 2/MORNING SESSION ONLY] \{07-07-15\} |

Vissering? Commissioner Scott.
INTERROGATORIES BY CMSR. SCOTT:
Q. Good afternoon.
A. Good afternoon.
Q. The context, I think you understand, is not whether the Project should be built or not, but whether we should take jurisdiction. And as you heard from counsel for the Applicant, I think one potential test we need to determine is whether there's a difference between this project as potentially proposed and the one that was denied earlier.

I wanted to draw your attention again to your prefiled at Page 10, Line 1, where you were asked: Do you feel these changes proposed are substantially different?
A. Yes.
Q. Yeah, $I$ was just curious in that context, not whether the Project should be approved or not, but whether the Project itself is different than the earlier project. Is that still your answer?
A. It is.
Q. Thank you. Go ahead.

CMSR. HONIGBERG: Do other
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members of the Subcommittee have questions for this witness? Attorney Iacopino.

INTERROGATORIES BY ATTY. IACOPINO:
Q. Ms. Vissering, if the Applicant had adopted each one of your recommendations made in the 2012 docket, would you consider that to be a substantially different project?
A. Yes.
Q. In asking you about AWE 19 and 20, those two visual ratio comparisons, you were asked questions about the relative appearance between the two photographs. Does the weather in the photographs make a difference when you're asked a question like that?
A. Well, I think to some extent, just because one has very, very clearly identified turbines that are easy to see, and the other --
Q. I don't mean with these particular exhibits necessarily --
A. Oh, you mean just in general --

CMSR. HONIGBERG: Let me remind everybody. Only one of you at a time can be speaking.
A. Okay. So, does weather make a difference?
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My feeling about weather is that it exists and that the general standard for doing visual simulations is, to the greatest extent, to do it on the clearest day possible because those are -- that is the presentation of the worst case scenario. I know Dr. Jeff Palmer would agree with me on that. Because you really -- people tend to come do hiking, they tend to go swimming on the most beautiful days, if they have a choice. Those are the days when it becomes really important. And you want to show the Project at the -- I don't know if that's exactly -if I'm exactly answering your question. BY MR. IACOPINO:
Q. I understand what you're saying. But when somebody is asked to compare two photographs, does the weather make a difference in that when asked to comparison them for this purpose, to compare the ratios?
A. I think the most -- it's less the weather for me than the -- in these two photographs -than the known differences of all -- distance of all these turbines, the different elevations of all these turbines. There's
too many variables here, that the weather is -- it does affect it as well.
Q. Okay. I have no further questions.

CMSR. HONIGBERG: Mr. Scott.
INTERROGATORIES BY CMSR. SCOTT:
Q. Thank you. Still thinking about your last answer, I guess. So, whether the Project's different enough for us to take jurisdiction again is what I'm asking you about. So, clearly with one less turbine I can do that math. There's a 10-percent difference in the amount of turbines.

Is there -- where do you draw the line?
Where would -- if they went to 8 turbines instead of 10,7 turbines instead of 10 , is there an empirical number like that? How does that work?
A. So, here's the way I think about it in my mind: I don't think, just given the nature of this ridgeline, that reducing the turbines is really the appropriate way to go. It just doesn't make sense to me. But if you were reducing the height to the Lempster turbines, you're talking about a 20-percent difference. That, to me, is significant. Roughly
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20 percent. I mean, that's sort of how I think about it. And it was -- if we look at the former decision, it was the SEC that said the scale of the turbines, not from Willard Pond, but from all of the resources was the issue. And we've seen projects -- we're comfortable with projects with the smaller turbines. They seem to be -- to have worked economically as well as physically. So that's... and so, yeah. So I think -- I mean, $I$ think the ridgeline itself, there's a number of reasons why I think the Project is an appropriate one for this site, but I do have concerns about the height of the turbines. And of course, Lempster was never really reviewed in the same way.
Q. So what I'm struggling with is, again -- and maybe you are saying this -- is what I'm not asking you. Is there a level of acceptability where you would agree that a project should be built? I'm suggesting is there a level where you would agree there's enough change so it's a different project?
A. Yes.
Q. So, the latter? Is that what you're saying?
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A. Well, in my mind it's both things.

Obviously, I've already said that I think that that would make a substantive difference in terms of the impact to the resource. But that sort of 10 -percent change, $I$ tend to think of Turbine 9 was one that probably shouldn't have been proposed in any circumstances. Turbine 9 has been reduced somewhat, and there has been some benefit to that, in terms of how it kind of starts to dip below the tree line in certain positions -- parts of the turbine. So you can really see that those differences could be meaningful and that the 20 -percent reduction in height would be significant.
Q. Thank you.

CMSR. HONIGBERG: Do other members of the Subcommittee have questions of Ms. Vissering?
(No verbal response)
CMSR. HONIGBERG: Ms. Maloney,
do you have any further questions for your witness?

MS. MALONEY: I do.
CMSR. HONIGBERG: We're going
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to go a little longer than $I$ said.
Unfortunately, Commissioner Scott and I have some business we have to do at 1:30. So we're going to be coming back at 2:00. So we're going to go a little bit longer now. MS. MALONEY: All right. Can

I just organize? Just take a moment to organize some of these -CMSR. HONIGBERG: Sure. (Pause in proceedings.) REDIRECT EXAMINATION

BY MS. MALONEY:
Q. Ms. Vissering, now, you indicated when you filed your prefiled testimony, apart from the information that was contained in the Petition for Jurisdiction, all you had was the prefiled testimony of Mr. Raphael; correct?
A. That's correct.
Q. And you didn't get a copy of his Visual

Assessment until after the first technical
session; correct?
A. Yes.
Q. This was some questions asked of you -- or, rather, attached to the prefiled testimony
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was also a copy of the report from the first Antrim Project; correct?
A. Yes.
Q. And there was some questions asked of you about not doing a full-blown Visual Assessment for that particular project. I believe you testified that you relied on what was already filed, and that really wasn't your role in the case; is that correct?
A. That's correct.
Q. But you were -- did Mr. Raphael conduct a full-blown Visual Assessment of the first project?
A. As far as $I$ know, he never did a Visual Assessment of the first project.
Q. But he felt confident giving an opinion about the substantial changes between the two projects?
A. Yes.
Q. Now, when you indicated -- in your testimony for the technical committee, you indicated that your first few recommendations regarding the height of the turbines and the -elimination of the two turbines and the height of the two turbines were the most
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had actually deemed off-site conservation insufficient to mitigate aesthetic impacts; is that correct?
A. Yes, that's correct.
Q. And you were also already aware that the SEC addressed the issue of radar-activated lighting, and in fact said that, were they to issue a certificate, that that was something that they would require.
A. Yes.
Q. And again, this has not yet been approved by the FAA.
A. Yes, that's correct.
Q. So, in evaluating the additional conservation measures that have been proposed by the Petitioner, were you informed by the SEC's decision that off-site conservation is not sufficient to mitigate aesthetic impacts in the region?
A. Yes.

MR. NEEDLEMAN: I'm late, but
I want to object to the characterization there. I don't think that's accurate.

MS. MALONEY: What's accurate?
I'm sorry. What?
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MR. NEEDLEMAN: I don't believe the SEC said that off-site mitigation completely was inappropriate, the way you read the question.

MS. MALONEY: Well, okay. So the SEC said that it was -- while it was useful for wildlife and habitat, that it was insufficient to mitigate the aesthetic impacts on the region.

MR. NEEDLEMAN: Again I would say in that particular circumstance, we'll let the record speak for itself.

BY MS. MALONEY:
Q. In any case, that's that you understood the SEC to say.
A. Yes, that's right.
Q. Now, I think you referenced this before. There's been a lot of attention drawn to the Lempster Project. In the Lempster Project, there wasn't a Visual Impact Assessment conducted of that project; correct?
A. As far as $I$ know, there was not.
Q. I believe that the questions that Attorney Needleman was asking you about these photographs -- and these photographs were
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selected, I guess, Exhibit 19 and 20. They were selected by Mr. Raphael; correct?
A. I assume so.
Q. And he selected the vantage points; correct?
A. Yes.
Q. And correct me if you don't --

MS. MALONEY: And I'm sure you will, Mr. Needleman, correct me.

BY MS. MALONEY:
Q. But $I$ believe he referenced your testimony in Exhibit AWE 8, on Page 64. Oops. I have the wrong one.

MR. NEEDLEMAN: I'm sorry.
Which exhibit are you referring to?
MS. MALONEY: Page 64.
MR. NEEDLEMAN: Of Exhibit 8?
BY MS. MALONEY:
Q. Yeah. I think he referenced this in context of making a determination of the scale of the Project to the ridge. Do you have Exhibit 8 in front of you?
A. My apologies. Okay. I have it here. What page?
Q. Sixty-four.
A. Yes. Okay. I'm here.
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Q. I think that what he said you were suggesting in your testimony here, that the Lempster Project was the perfect project vis-a-vis the scale of the project, impact on the ridgeline. Is that what you were saying here?

MR. NEEDLEMAN: I'll object.
I wasn't characterizing it that way. I was referencing the testimony and letting it speak for itself.

MS. MALONEY: Well, you said the word "scale." You said that twice.

CMSR. HONIGBERG: Why don't you ask her what she meant.

MS. MALONEY: Okay. I think I did.
A. So when $I$ was looking at the Lempster Project, it seemed -- the reason I thought it was perfect were a number of reasons. As far as I know, there was one sensitive resource nearby. The ridgeline already had three telecommunication towers on it. And I think those were the primary reasons why it seemed to be a project that had very few important resources nearby with high visibility or high
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numbers of turbines, other than that one resource. And, yeah, as I said, there were the three telecommunication towers on the -it was already -- the ridgeline had some compromise in some way.

BY MS. MALONEY:
Q. Also, he asked you -- if you look at your prefiled testimony, I believe on Page 9, he asked you about your statement at the top of Page 9 which indicated that the removal of Turbine 10 would not change the resulting aesthetic impacts. You were referencing the entire, overall aesthetic impacts of the Project; correct?
A. Yes.
Q. There were also some questions to you about the movement of the blades. And I think that if we look at Exhibit 7, on Page 72 -- I think he referred you to Page 73.
A. And where are we?
Q. Exhibit 2 -- Exhibit 7.
A. Okay.

CMSR. HONIGBERG: What page
are you directing us to? I'm sorry.
MS. MALONEY: Well, Attorney
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Needleman directed Ms. Vissering to Page 73, but --
A. I'm totally...

BY MS. MALONEY:
Q. Do you have it yet?
A. Okay. Page?
Q. Seventy-three?
A. Oh, 73. Okay.
Q. I think that he was -- you were discussing the effect of movement of the blades or how does the movement of the blades affect the dominance.

If you would reference your testimony on the page prior to that -- and I think part of this is consistent with part of your testimony. Down at the bottom, at Line 19, you were asked about the effect of the dominance within a view. If all elements are vertical, but one element is moving, how would that affect dominance? And how did you respond?
A. I said it was a little bit of a double edge because it draws attention. But it also is what people find attractive.
Q. Right. I think you said that, but you were \{SEC 2014-05\} [Day 2/MORNING SESSION ONLY] \{07-07-15\}
actually looking at both sides of that; correct?
A. Yes.
Q. I just want to direct your attention to Antrim Exhibit 9.
A. Yes.
Q. Did any of the resources on that list -- or did Mr. Raphael ever determine that any of the resources on that list qualify as a sensitive resource from the -- that had visual impact?
A. There was -- I think he included a number of the little summits in Deering. There are a number of what appear to be sort of viewsheds that are identified in the town. And because they were identified, he noted those in his report.

There was also... I think somewhere on here is Crotched Mountain, which I thought had been identified in the previous Visual Assessment in the previous docket. But if that was new, that is an important one, but seen at quite a distance.
Q. Ultimately, did he determine that any of these resources -- or rather, did any of
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these resources make the cut, as far as his process of elimination?
A. I don't believe so. I can't remember where he ended up with on Crotched Mountain. It didn't make my cut, although it has definitely some significance. But it's seen at quite a distance. It's quite a distance away.

I don't recall any of these, with this very quick perusal of all these different sites, making it. As I said, the Deering scenic -- some of those scenic viewpoints I think were in his final analysis, but none of them rose to the top of being at all significant.
Q. Well, 1 think that when he did his final step in determining what the effect of the view will be, he came up with one property, the one resource, Willard Pond, as being the only property that would have a moderate impact.
A. Yes, that's right. Oh, and Pitcher Mountain. That was identified in the previous docket.
Q. Right. But what I'm talking about is the final analysis, when he was talking about what will be the effect on the viewer.
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A. Yes.
Q. And in this final analysis, he identified the one property as having "moderate" impacts.
A. Yes, it was only Willard Pond that sort of got any final review.
Q. So when you were doing your -- when you were preparing your testimony for this matter, you were also informed by the SEC's decision that there was -- this would be a high impact to -- high impact, not moderate impact, but high impact to Willard Pond, the dePierrefeu Sanctuary, Goodhue Hill, Bald Hill, Gregg Lake, and moderate impact to Robb Reservoir, Island Pond, Highland Lake, Nubanusit Pond, Black Pond, Franklin Pierce Lake, Meadow Marsh and Pitcher Mountain. You were informed by that decision, and you took those into consideration when you wrote your prefiled testimony.
A. Yes, because the SEC decision focused on certain areas that were identified as "of concern," which seemed to me where I should be also in this docket focusing my concern.
Q. Okay. All right.

CMSR. HONIGBERG: All right.
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| :---: | :---: |
| 1 | CMSR. HONIGBERG: What is the |
| 2 | next WindAction exhibit? |
| 3 | MS. LINOWES: WA 4. |
| 4 | CMSR. HONIGBERG: Thank you. |
| 5 | WA 4. So we'll mark that. |
| 6 | (Exhibit WA 4 marked for identification.) |
| 7 | MS. LINOWES: And I do not |
| 8 | have any corrections to it. |
| 9 | CMSR. HONIGBERG: All right. |
| 10 | Mr. Howe, do you have any questions for Ms. |
| 11 | Linowes? |
| 12 | MR. HOWE: I do not, Mr. |
| 13 | Chairman. |
| 14 | CMSR. HONIGBERG: Ms. |
| 15 | Longgood, do you have any questions for Ms. |
| 16 | Linowes? |
| 17 | MS. LONGGOOD: Not at this |
| 18 | time. Thank you. |
| 19 | CMSR. HONIGBERG: This may be |
| 20 | your only crack. Do you want to -- are you |
| 21 | sure you don't have any questions for her? |
| 22 | MS. LONGGOOD: I thought I'd |
| 23 | have lunchtime to prepare. I'm sorry. |
| 24 | CMSR. HONIGBERG: Oh, okay. |
| 25 | Well, I'll tell you what. We'll come back to |
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you, 'cause maybe what we'll do is give you a chance to get -- I'm assuming somebody's going to have some questions for her.

Mr. Block, do you have any
questions for Ms. Linowes?
MR. BLOCK: I have none.
CMSR. HONIGBERG: Mr. Newsom, do you have any questions for Ms. Linowes? MR. NEWSOM: No, I don't. CMSR. HONIGBERG: Ms. Maloney, do you have any questions for Ms. Linowes? MS. MALONEY: I do not.

CMSR. HONIGBERG: Who's going to be asking questions? Mr. Taylor, do you have questions?

How about, just to finish the survey, Mr. Richardson, do you have any questions?

MR. RICHARDSON: Yes, I have a fair number.

CMSR. HONIGBERG: Okay. Then
let's start with Mr. Taylor. And Ms.
Longgood, we'll come back to you. CROSS-EXAMINATION

BY MR. TAYLOR:
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Q. Ms. Linowes, you're the executive director of the Wind Action Group; correct?
A. That is correct.
Q. Okay. And you maintain a web site. You reference it here on Page 2, Line 4 of your testimony. Windaction.org.
A. Correct.
Q. And if $I$ were to go to your web site, or if any member of the panel would go to your web site today, we would be greeted with photographs of wind turbines on fire, wind turbines in the state of collapse and other grim scenarios involving wind turbines; is that correct?
A. There are pictures like that. There are also pictures of turbines near where people live dominating -- where they're fairly dominant on the landscape. That's correct.
Q. So, photographs that portray wind turbines in a negative light you use for dominating.
A. Our intent is to balance the debate on wind energy, and that's what we're trying to show, that there is another side to wind energy.
Q. A negative side.
A. Another side.
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Q. Okay. Well, you would also find on your web page several pages of editorials critical of the wind industry; isn't that correct?
A. Those are editorials that $I$ have written, and they do cover issues pertaining to policy and cost of wind energy. That's correct. And issues regarding siting.
Q. Okay. I heard the word "that's correct" in there. So you were --
A. Yes.
Q. -- saying they're critical of the wind industry; is that correct?
A. They are discussions about wind energy. I do have --
Q. Please answer my question. Are there editorials --
(Court Reporter interrupts.)
Q. Are the editorials on your page critical of the wind industry?
A. I don't know if they're all critical. I don't remember. I don't have a list of them. They date back many years. Five, six years.
Q. Okay.

CMSR. HONIGBERG: This is
going to be 21 for Antrim?
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MR. TAYLOR: I believe that's right, yes.
(Exhibit AWE 21 marked for
identification.)
BY MR. TAYLOR:
Q. Ms. Linowes, these are really just the first three pages of editorials --
A. I don't actually have a copy.
(Mr. Taylor hands document to witness.)
Q. So, Ms. Linowes, these are just the first three pages of editorials. And I'll walk through some of these. "U.S. Wind Protection Tanks in Quarter 1, 2015"; "Big Wind's Big Barriers"; "DOE Wind Fantasies"; "Cape Wind is Dead," expressed with some jubilation.
A. That's your characterization, not mine.
Q. Okay. Can you point to any editorial on this list that isn't critical of the wind industry?
A. First of all, if you're going to go strictly by titles, they are intended to catch people's attention. This is a blog here. And it's difficult -- I mean, you're using the characterization of "critical." On that first editorial, we're talking about the fact
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that wind energy production in the western states for the first quarter of this year was significantly below what it had been for the last year, a year ago in the same time period. That's a fact, and that's what we're reporting.

Under "DOE Wind Fantasies," we are commenting on the fact that the Department of Energy has claimed that we can get to significant levels of wind energy penetration in the United States by 2020, 2030 and -2035 and 2050. The amount of development that one would have to go through to get to that and the amount of impact is significant, but the Department of Energy doesn't speak of those, and that's what we're trying to highlight is the cost associated with that level of penetration.

So we're simply trying to balance what is already a pretty significant positive press machine out there for wind energy.
Q. Okay. So, by balancing it, you provide the negative machine; is that right?
A. You're using the term "negative" --
Q. Well, you used the word "positive," so --
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A. Okay. We believe that we are bringing facts to the table, and not everyone perceives what we write as negative.
Q. You also note in your testimony on Page 2, Line 11 -- or Lines 10 and 11, that you are a principal and regular contributor to MasterResource.org; is that correct?
A. Correct.
Q. Okay. And MasterResource.org promotes itself as a free-market energy blog; is that correct?
A. That's correct.
Q. Okay. And you've posted articles on that?
A. Correct.
Q. Okay. And the articles that you posted on that are critical of the wind industry, aren't they?
A. They're generally what $I$ post on the web site as well.
Q. So, of a similar --
A. So you're using the words --
(Court Reporter interrupts.)
A. I say that they're factual with perhaps provocative titles. You are calling them "critical."
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Q. And if I were to go to MasterResource.org, would I also find articles, for example, that are skeptical of climate change?
A. I don't know. I don't really -- okay. The term "principal" is -- the reason -- let me step back for a second. The reason we post on MasterResource -- and I perhaps post once a month or every other month, depending on the timing -- is because it is read by members of Congress. And we have received comments back from members of commerce -Congress, rather, who have read the editorials. And so it's an opportunity to get our voice heard, and that's why we post there. Whatever else is being posted, you know, I'm not -- I am not out there making claims one way or the other about climate change. I do not engage in that debate. So if I'm going to be slimed by association, I would say right here that we're just trying to get our voices heard.
Q. Now, you're opposed to any kind of government subsidy for wind projects; correct?
A. Yes. And not just wind. I don't think that we should be subsidizing any of the energy --
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Q. But you've authored numerous articles opposing, for example, the production tax credit; right?
A. That's true.
Q. And I think you've indicated here that you actually testified before Congress on the issue; correct?
A. That's true. Well, $I$ was specifically asked to talk about costs of subsidiaries that are going towards wind energy. That was what I was asked to discuss.
Q. And would you say that your testimony was neutral on the issue of subsidiaries or critical on the issue of subsidiaries?
A. Trying to remember what was in there. Okay. It's very difficult to go into a congressional hearing and be absolutely one side. You can't do that. I mean, you're presenting to a bank of congressmen who are on both sides of the aisle, at least two sides of the aisle. So in order to be credible, you have to go in there with a balanced and factual presentation, and I believe that's what I did.
Q. Okay.
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A. It's on the web site. You can see my presentation, as well as my written testimony.
Q. Okay. So I'll ask the question again. Your testimony, was it or was it not critical of the production tax credit and other subsidiaries to the wind industry, or any other renewable industry?
A. Okay. Let me give you an example of what was in the testimony --
Q. That's not the question $I$ asked.
A. I can't say it was critical. I compared the 1603 Cash Grant Program to the production tax credit. That was one of the issues I raised, and whether or not one was more expensive than the other. Is that being critical? I don't think so. I thought I was bringing facts to the table.

CMSR. HONIGBERG: Ms. Linowes,
we're going to take a break and come back at 2:00. And I don't think anyone is going to mistake you for a supporter of wind energy, so I don't think you necessarily need to be concerned that by acknowledging that you are critical of the wind energy that you're
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surprising anybody. So, while we're in the break, you think about how to work with Mr . Taylor to get through the questions he wants to ask you. He's trying to demonstrate that you are critical generally of the wind industry. And that's okay. We understand that. So as he asks these questions, you can perhaps think about how to respond in ways that the two of you can work together to get through this examination.

All right. So we'll come back at 2:00.
(Whereupon a lunch recess was taken at 12:53 p.m. The hearing continues under separate cover within the transcript designated as "DAY 2 AFTERNOON SESSION ONLY".)
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C E R T I F C ATE
I, Susan J. Robidas, a Licensed Shorthand Court Reporter and Notary Public of the State of New Hampshire, do hereby certify that the foregoing is a true and accurate transcript of my stenographic notes of these proceedings taken at the place and on the date hereinbefore set forth, to the best of my skill and ability under the conditions present at the time.

I further certify that $I$ am neither attorney or counsel for, nor related to or employed by any of the parties to the action; and further, that $I$ am not a relative or employee of any attorney or counsel employed in this case, nor am I financially interested in this action.

Susan J. Robidas, LCR/RPR Licensed Shorthand Court Reporter Registered Professional Reporter N.H. LCR No. 44 (RSA 310-A:173)

DAY 2 - MORNING SESSION ONLY - July 7, 2015
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| $\begin{gathered} 11: 00(1) \\ 80: 7 \end{gathered}$ | $\begin{aligned} & \text { 19-plus-degree (1) } \\ & 82: 25 \end{aligned}$ | 3 | $\begin{aligned} & 30: 11,17 ; 107: 12 \\ & 108 \cdot 14 \cdot 111 \cdot 23 \end{aligned}$ | $\begin{aligned} & 127: 19 ; 129: 11 ; \\ & 147: 14 ; 155: 11,16,20 \end{aligned}$ |
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