# In Re:

SEC 2015-06 Northern Pass Public Information Meeting Lincoln, New Hampshire

# PUBLIC INFORMATION/Q&A SESSION September 8, 2015

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September 8, 2015 - 6:00 p.m. Mountain Club on Loon Resort & Spa	4 Presentation by Mr. Quinlan 13
90 Loon Mountain Road Lincoln, New Hampshire	5 Question-And-Answer Session 30
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IN RE: SEC DOCKET NO. 2015-06	6
JOINT APPLICATION OF NORTHERN	7
PASS, LLC AND PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE d/b/a	8
EVERSOURCE ENERGY FOR A	9
CERTIFICATE OF SITE AND FACILITY FOR THE CONSTRUCTION OF A NEW	10
HIGH-VOLTAGE ELECTRIC TRANSMISSION LINE IN NEW HAMPSHIRE:	11
Public Information Session held	12
pursuant to RSA 162-H:10.	
(Presentation by Northern Pass	13
Transmission, LLC and Eversource Energy, followed by a	14
Question-and-Answer Session)	15
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DDEGITATION HAS WELLT WEGGING (BALLY)	17
PRESIDING: Hon. Kathleen McGuire (Retired) (Presiding as the Moderator)	18
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	20
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COURT REPORTERS: Susan J. Robidas, LCR No. 44	22
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1 NOTED AS PRESENT:	1 PROCEEDINGS
<b>2</b> Counsel for the Applicant: Barry Needleman, Esq.	
(McLane Middleton)	THE MODERATOR: Good evening.
Thomas B. Getz, Esq.	3 My name is Kathleen McGuire, and I'm a
(Devine Millimet)	4 retired superior court judge. I was a judge
5	5 for 25 years before I recently fully retired.
6 7 Also noted as present for	6 I spent a good deal of time in Grafton
7 Also noted as present for Northern Pass Transmission, LLC and	7 County, particularly when I was new on the
8 Eversource Energy Project Team who	8 bench. They tended to send new judges up to
provided answers to questions:	9 Grafton County. But I love staying at the
Bill Quinlan, President, Eversource New Hampshire	Eastgate and walking downtown to Littleton at
10 Jim Muntz, President of Transmission, Eversource	night, and I really miss my trips up here.
Sam Johnson, Sr. Project Manger, Burns & McDonnell	My function tonight is to
11 Bob Clarke, Dir. of Siting/Outreach, Eversource	
Lee Carbonneau, Sr. Principal Scientist, Normandeau	
12 Jerry Fortier, Project Director, Eversource Chris Soderman, Senior Engineer, Eversource	about the Northern Pass Project. This is a
13 Mark Hodgdon, Outside Counsel to Eversource	15 192-mile transmission line proposed to bring
Brian Bosse, Engineer, Eversource	energy from hydroelectric plants in Canada
14	into New Hampshire and the rest of New
15 16	England. The Project is being proposed
17	jointly by Northern Pass Transmission, LLC
18	and Public Service Company of New Hampshire,
19	doing business as Eversource Energy. I
20 21	wanted to thank you all very much for coming
22	, , , , , , , , , , , , , , , , , , , ,
23	out tonight to participate in this event.
24	Tonight's public information

administrative process required by statute, RSA 162-H. Before an energy facility of a particular size can be built, the company certificate of Site and Facility from the New Hampshire Site Evaluation Committee, or the SEC, an entity that was formed by the Legislature for the purpose of reviewing proposed energy facilities. The statute was cerently amended to require that at least 30 days before submitting an Application to the SEC, the company – here, Northern Pass – must hold a public information session in each county in which a project is to be built. The Northern Pass Project is proposed to pass through five counties: Coos, Grafton, Belknap, Merrimack and Rockingham. This meeting is the third of these five pre-application information sessions. The statute further requires that the public information session be recorded, which is why we have two court reporters, Steve Patnaude and Susan Robidas, here taking down  Page 6  everything that is said tonight. They will an opportunity to ask questions and make comments about the proposed project. As part of the Project. After that, he'll make a brief presentation specific to Grafton County. Second, Mr. Quinlan, aided a times by a project team, will address questions for about an hour. To make most efficient use of the limited time available, questions will be taken in a written form. Index cards are available the over there at the back of the roor you to write your questions on different topics, I ask that you use one index car each topic. That will be – make it easi to group the questions by category. In then consolidate or summarize the que- tipe at the secondary or what it as to group the questions by category. In the consolidate or summarize the que- topics, I ask that wit yo sessions that we've had so fail topics, I ask that wit you so one index car ach topic. That will be – make it easi to group the questions why Northern last two sessions that we've had so fail topics, I ask that wo sessions that we've had so fail last two sessions that we've had so fail		Page 5	liauon	Page 7
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15 Project. Now, some people you know	13	· · · · · · · · · · · · · · · · · · ·	13	answered or it wasn't understood, I'll ask a
	14	•	14	
MR. MULLEN: Good evening, one of the participants or public men	15	*	15	Now, some people you know,
	16	MR. MULLEN: Good evening,	16	one of the participants or public member
		_	17	of the public came up to me just before we
		<del>-</del>		began and asked why are we following this
· · · · · · · · · · · · · · · · · · ·	19		19	format of written questions and answers. And
A variable of the state of the	20		20	there are a lot of answers to that. One
introduction, Bill Quinlan, President of but the most important thing from my	21	introduction, Bill Quinlan, President of	21	but the most important thing from my point of
	22	· · · · · · · · · · · · · · · · · · ·	22	
Eversource New Hampshire, will make opening 22 view is the fact that this all has to be or	23		23	the record. I've worked with court reporters
Eversource New Hampshire, will make opening remarks on behalf of Northern Pass and view is the fact that this all has to be of the record. I've worked with court report to the record.	24	present a short video that gives an overview	24	for 25 years, and I understand the very

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difficult job that they have of getting down 1

everything that everybody says. And in that 2

3 way, this is procedurally more like a

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courtroom than a town hall meeting, which is 4

not on the record and people can -- it's much 5

more free-flowing -- because they're

responsible for getting down everything

everybody says, making a transcript of that

and submitting your comments, and your questions and the answers to the SEC.

Another reason that we followed this format is it's the format that the SEC itself uses if you attend subsequent sessions. At least in the past, that's how the SEC has done it. So we're following the same format as the SEC. Again, the obligation to take a record and to make a transcript is a statutory requirement. There is an obligation to do that, and we have a statutory requirement to do so. And again, we don't have -- there's a lot of people here. A lot of people have questions. A lot

of people will want to comment. And we need

1 or anything. It goes with the comments. And the other thing is you'll then have the 2 3 opportunity to come up and make that comment 4 later.

Page 11

Page 12

All right. The third portion of the program is the comment session. In order to comment, if you want to comment, you just go to the back of the room, write down on a sheet of paper your name and your town and your address. In receiving comments, preference will be given to Grafton County residents, homeowners, business owners, and then non-residents will follow. If you don't want to speak at the microphone but still want a comment be part of the record with the SEC, just write it down, and that -- and your written comment will be made part of the Application.

The third part -- I'm sorry. So that's what we're going to do tonight. And I just want to talk to you a little bit now before we have Mr. Quinlan come up, and that is the administrative process that will follow.

This public information session is the

Page 10

first step in a lengthy administrative 1

2 process. The next step will be for Northern

Pass to file its application with the SEC. 3

Pursuant to R.S.A. Chapter 162-H, this may 4

occur no sooner than 30 days after completing 5 the five public information sessions. The 6

Application, including all public comments, 7

will be available online at the SEC web site, 8

and hard copies will be delivered to each 9

town affected by the Project. Once the 10

Application is filed, the SEC has 60 days to 11 determine whether to accept it. Within 45 12

days after acceptance, the SEC will conduct 13

another set of public information sessions in 14

15 each county. Additionally, within 90 days after the Application is accepted, the SEC 16

and other state agencies are required to hold 17

joint public hearings. In the past, those 18

hearings involve, like tonight's session, the 19

Applicant presenting information about the 20

21 proposed project, the public making comments,

and the SEC moderating a written public 22

23 question-and-answer session. Additionally, 24

the SEC and the state agencies also ask the

everybody gets that opportunity. So, those

are the reasons.

to follow an efficient procedure so that

Besides not asking questions that are

merely repetition -- repetitious, I'm not going to ask questions that aren't really questions. Sometimes they're comments or

they're opinions. And so I will take that comment or opinion and I'll put it aside and

it will go in with the comments that will be

submitted to the SEC. And I'll trust that the person who wrote the comment will take

advantage of the portion of the program where

members of the public get up, come to that microphone and give their opinions or make

15 comments about the Project. So the member of

16 the public who spoke to me said there was a

concern that all the questions weren't being 17 18

asked. And those are really the only two types of questions that I won't ask: If it's 19

20 already been asked and answered, and if it's

not really a question but a comment or

opinion, which you are certainly -- as I 22 23 said, that will be preserved as part of the

24 record. Your comment doesn't get thrown out

Page 13 Page 15 Applicant questions about the Project. 1 Hampshire, which means we'll file our 1 application, and that will start an whole The last part of the state 2 2 3 administrative process occurs when the SEC 3 other administrative process. But before we do that, these are important sessions for us. holds public adjudicative hearings at which 4 4 it will consider evidence from Northern Pass They build upon sessions that we've had for 5 5 6 and other parties and decide whether or not 6 the last year across the state of New 7 to issue a certificate authorizing Northern 7 Hampshire. And, you know, I've been in many Pass to proceed with their proposed project. of those personally, as have many of the 8 8 These hearings typically occur eight months Project Team. And when you boil down what 9 9 or more after an Application is accepted. we've heard for the last year or so around 10 10 11 Again, thank you all very much for 11 this project, really, two themes, two common participating in this initial step of the SEC issues, you know, are consistent; you hear 12 12 13 siting process. I'd like to now introduce 13 them universally across the state, which is: Bill Quinlan, President of Eversource New As a project, if this project is going to 14 14 Hampshire. Mr. Quinlan. 15 15 move forward, the Company needs to do a 16 MR. QUINLAN: Thank you, Judge better job in addressing scenic impacts, view 16 17 McGuire. And good evening, everyone. At the 17 impacts, historic resource impacts. But as a outset, I want to thank you all for being general matter, you know, the prior proposal, 18 18 19 here tonight. You know, this is the third of 19 you really need to take a hard look at that our five public information sessions, as and do what we can to make it a more 20 20 21 Judge McGuire indicated. One of these is 21 palatable project for the state of New required in each of the five counties through Hampshire. 22 22 23 which this project will pass, and these are 23 And second, and I give it 24 important sessions. We truly do value the 24 equal weight, is the Project has to deliver Page 14 Page 16 input we're receiving, not only during these direct benefits to New Hampshire. This can't 1 1 2 sessions, but in discussions across the state 2 be a project that's all about getting power of New Hampshire. Discussions like this and from Canada down to load centers in Boston or 3 3 the questions you ask, the comments you make, Connecticut, and none of the benefits rest in 4 4 have gone a long way in shaping the ForwardNH 5 New Hampshire if we're going to host it. 5 Plan that we announced a couple weeks ago. Those are the two themes, two 6 6 And that listening is not at an end. It's 7 7 concerns or questions we've heard going to continue right on through the siting consistently for the last year or so. And 8 8 process, and hopefully into the construction they really resonated with us and led to what 9 9 period. So, thank you again for being here we announced two weeks ago, which is the 10 10 tonight. Thanks for taking time out of your ForwardNH Planh. I'm going to give you a 11 11 schedule, and I do look forward to your quick overview of what that plan looks like. 12 12 questions. To the extent we can't answer any We're going to run a video that brings it to 13 13 life a bit, and then we're going to drill particular question tonight because it's at a 14 14 15 level that we're not prepared to answer, 15 down to Grafton County, okay. we'll certainly take that down and get back So, the ForwardNH Plan, it 16 16 to you. And we also welcome your comments. started with an improved route. And to do 17 17 You know, those are very valuable in helping this, we first had to make a decision to 18 18 19 us to make any adjustments we need to around change the size of the Project. You'll 19 20 this project. So it's a project that works recall, if you've been following this 20 21 for New Hampshire. 21 project, we originally proposed a 22 So, as Judge McGuire 1200-megawatt project. So the number of 22 23 indicated, you know, we're going to soon move 23 megawatts is basically the amount of energy into the formal siting process here in New flowing into the country and into New 24 24

			Meeting Lincoln, New Hampshire
	Page 17		Page 19
1	Hampshire. So we've reduced the size of the	1	this. The video's going to bring this to
2	Project from 1200 megawatts to 1,000	2	life. I'm not going to dwell on it. But
3	megawatts. What that allowed us to do is to	3	these are steps we've taken to address the
4	actually change the cable technology so,	4	principal issue raised by New Hampshire.
5	the cable carrying that energy across the	5	As I said, the second issue
6	border into New Hampshire. Why is that	6	was one of benefits. You know, you need to
7	important? We had to make that decision,	7	prove to us that this project is beneficial
8	reduce the size of the Project, change the	8	to New Hampshire, that it's going to deliver
9	cable technology to allow us to address the	9	environmental benefits and that it's going to
10	first issue we heard from New Hampshire,	10	deliver economic benefits here in New
11	which is, you know, you need to pursue	11	Hampshire, not just to New England. And that
12	underground construction in the most	12	is the ForwardNH Plan. It's the high-level
13	treasured or scenic areas of the state.	13	summary of the plan. There are detailed
14	That's been consistently brought forward by	14	sheets around that you can look at to see
15	many stakeholders across New Hampshire. So	15	exactly what I'm talking about. But we've
	we've scaled the Project down. We've changed		broken it out into kind of high-level areas
16 17	the cable technology. What that's allowed us	16 17	of New Hampshire benefits. It starts, first
	••		-
18	to do, in essence, is to go underground, use underground construction for now 60 miles of	18 19	and foremost, with lower energy costs. Why is this project important? This Project is
19	the Project. You'll recall the prior		important because, as a state, as a region,
20	proposal, about 8 miles of the Project was	20	1
21		21	as a country, we need to develop new,
22	underground, basically in the far north	22	affordable and clean sources of electricity.
23	portion of the route. And now we've made a	23	You know, if we're going to meet our
24	significant increase in the amount of	24	environmental goals to reduce carbon
	Page 18		Page 20
1	•	1	
1	underground construction in this yellow area,	1	emissions, we need projects just like
2	underground construction in this yellow area, which much of it resides here in this county.	2	emissions, we need projects just like Northern Pass to achieve that, or we're going
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	underground construction in this yellow area, which much of it resides here in this county. But, you know, that was a big change. You know, this project will now deliver 18 percent less clean, affordable energy to the state of New Hampshire and to New England at a time where it's really important that we increase the amount of low-cost, clean energy flowing into this portion of the country. But it's a trade-off we made based upon feedback that we received from New Hampshire.  The other thing that we elected to do, in addition to changing the cable technology, is to begin to look structure-by-structure for those overhead portions of the line to reduce to the maximum extent possible how tall the structure is. If there's a different structure design or a different structure location or shielding that we can use to reduce the view impact, we're doing that. You'll see some examples of it up and down this line. But all of this is based upon feedback that we've received	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	emissions, we need projects just like Northern Pass to achieve that, or we're going to remain committed to largely a fossil fuel generation mix, okay.  So, Northern Pass, what does it do? You bring in a low-cost, clean source of energy, and it lowers the wholesale price of electricity for all of New England, specifically and particularly here in New Hampshire. We estimate that to be about \$80 million a year in cost savings for New Hampshire customers. So if you're a business or residential customer anywhere in New Hampshire, you're going to see a significant change in your energy costs, and to some, and perhaps more importantly, you're going to see relative stability. So I think many of you, particularly businesses, are aware of how volatile energy prices have been recently in the winter. That volatility is going to be with us unless and until we bring in power supplies like Northern Pass. So that's a clear and direct New Hampshire benefit.
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	underground construction in this yellow area, which much of it resides here in this county. But, you know, that was a big change. You know, this project will now deliver 18 percent less clean, affordable energy to the state of New Hampshire and to New England at a time where it's really important that we increase the amount of low-cost, clean energy flowing into this portion of the country. But it's a trade-off we made based upon feedback that we received from New Hampshire.  The other thing that we elected to do, in addition to changing the cable technology, is to begin to look structure-by-structure for those overhead portions of the line to reduce to the maximum extent possible how tall the structure is. If there's a different structure design or a different structure location or shielding that we can use to reduce the view impact, we're doing that. You'll see some examples of it up and down this line. But all of this	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	emissions, we need projects just like Northern Pass to achieve that, or we're going to remain committed to largely a fossil fuel generation mix, okay.  So, Northern Pass, what does it do? You bring in a low-cost, clean source of energy, and it lowers the wholesale price of electricity for all of New England, specifically and particularly here in New Hampshire. We estimate that to be about \$80 million a year in cost savings for New Hampshire customers. So if you're a business or residential customer anywhere in New Hampshire, you're going to see a significant change in your energy costs, and to some, and perhaps more importantly, you're going to see relative stability. So I think many of you, particularly businesses, are aware of how volatile energy prices have been recently in the winter. That volatility is going to be with us unless and until we bring in power supplies like Northern Pass. So that's a

Page 21 Page 23 We also announced the 1 England to meet its carbon emission goals. 1 establishment of a ForwardNH Fund. This is a You know, if you're focused on global 2 2 fund that is going to be used really for 3 3 warming, focused on climate change, you know community betterment projects in the how much attention moving the generation from 4 4 communities that are hosting the line. I've fossil fuels to hydro and other renewables is 5 5 got some examples I'll share with you later. it's the key to the future. There's no 6 6 But this is, again, directly focused on project like Northern Pass in that regard. 7 7 feedback that we received. If a community is You know, there's certainly a place for 8 8 going to have a new line run through it, it intermittent sources, like solar and wind. 9 9 can't just be about tax benefits. There has But fundamentally, you have to have a 10 10 11 to be something else in it for those 11 baseload source of electricity to balance 12 communities, okay. those intermittent sources. Northern Pass is 12 13 This third line, which I've 13 the perfect solution. We estimate about been hearing consistently here in New 3 million tons a year in carbon emissions 14 14 Hampshire, particularly of late, is the reduction as a result of the Project. 15 15 importance of jobs. You know, this project Finally, we've also announced 16 16 needs to create job opportunities for New as part of our ForwardNH Plan our intention 17 17 Hampshire citizens and residents. So we to use properties that we've acquired as part 18 18 19 announced a month or so ago a New Hampshire 19 of the Northern Pass Project and a mixed-use Jobs partnership, which is going to give application, particularly in the North 20 20 21 basically a New Hampshire First approach to 21 Country. We're going to look for community this entire project. So if you think about a initiatives that will allow us to find good 22 22 \$1.4, \$1.5 million construction project and 23 23 and appropriate mixed uses that are the number of jobs required to execute that, 24 24 appropriate in the North Country, whether Page 22 Page 24 each and every opportunity we have to source it's economic development, recreational 1 1 that with either existing New Hampshire 2 2 purposes, resource preservation. A mix. And contractors or labor force, we're going to do 3 that, we think, is terribly important to the 3 that. In some instances, we're actually North Country. 4 4 going to train New Hampshire residents in a 5 When you total all that up, 5 new skill. So we're going to use this as an it's approaching \$4 billion worth of direct 6 6 opportunity to create careers for those who economic benefits to the state of New 7 7 are interested. So that's terribly important Hampshire. My view of that is these are 8 8 to many here in New Hampshire. We estimate, conservative numbers. These numbers could 9 9 you know, over 2,000 construction jobs, which well be higher in many categories. So we try 10 10 is a big deal. It's a big deal for the state to err on the side of conservatism. But it's 11 11 of New Hampshire, particularly when a lot of a big number. And it was designed and 12 12 this project is up in the North Country. quantified and structured specifically based 13 13 That type of economic stimulus is key. upon feedback we've gotten from New 14 14 15 You know, I put the tax figure 15 Hampshire, which is, you know, this up here. That's a statewide figure. It's perception that this project was all about 16 16 about \$30 million a year in new tax revenues. getting power to Boston and/or Connecticut. 17 17 I'll show you in a minute what that means to So, right now, the lion's share of the 18 18 19 Grafton County and to your individual towns. 19 benefits actually reside in New Hampshire, 20 And then, finally, you know, 20 okay. 21 from a clean energy perspective, what is this 21 With that, Andrea, we're going

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23

24

project going to do? If you think about the

envisioned as a way for New Hampshire and New

history of Northern Pass, it was originally

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23

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to queue up a short video that's going to

provide more detail around ForwardNH, and

then we'll drill down more specifically into

	Page 25		Page 27
_		_	
1	Grafton County.	1	reduced. And as I said earlier, where
2	(Whereupon a video presentation was	2	possible or appropriate, we are pursuing a
3	shown to the members of the public.) THE MODERATOR: There are	3	more streamline structure. So when you look at these red areas, this is what I'm
4		4	
5	seats down here in front. You're not going to get called on, I promise you. And there	5 6	referring to. Those are areas that one of our experts, whether our view expert or
6 7	are a lot of seats over there as well on the	7	historic resources expert, have identified as
8	far on my far right if you want to fill	8	warranting specific attention, that the view
9	those in. Okay.	9	impact should be mitigated through the use of
10	MR. QUINLAN: Okay. So a	10	a more streamline pole. That's referred to
11	little detail about Grafton County. As the	11	as a "monopole." Just to illustrate what I'm
12	video indicates, the line will enter Grafton	12	referring to, that's a typical transmission
13	County in Bethlehem. It runs overhead	13	structure to the left, a lattice structure
14	through a portion of Bethlehem and then	14	(indicating). Looks like an erector set.
15	basically transitions to underground	15	Has four legs and cross bracing. A monopole
16	construction. The dashed area through Sugar	16	looks more like a telephone pole. It's a
17	Hill, Franconia, Easton, Woodstock, down to	17	single pole. You can't hang your cross arm
18	Bridgewater is underground. The Project then	18	or your wire from it. So in those areas in
19	is overhead for the balance of the route.	19	red, we're going to have monopole
20	All of the overhead construction in Grafton	20	construction, based upon input from our
21	County is in an existing right-of-way. So	21	visual expert. So there are 19 monopole
22	there's existing transmission lines in a	22	structures that we identified here in this
23	cleared right-of-way that basically will run	23	county. I think it's out of a total
24	parallel to that existing right-of-way. So,	24	structure count of about 89. And up and down
	Page 26		Page 28
	•		raye 20
1	statistically, in Grafton County, 52 miles of	1	the route we've identified 140 locations
1 2	statistically, in Grafton County, 52 miles of underground construction, 11 miles of	1 2	the route we've identified 140 locations where we're going to use a monopole
	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the		the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to
2	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the height of those overhead structures and	2	the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to reduce view impacts based upon impact
2	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the height of those overhead structures and again, this is something we've been working	2	the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to reduce view impacts based upon impact analysis from our experts. We're going to
2 3 4	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the height of those overhead structures and again, this is something we've been working on, we're going to continue to work on to get	2 3 4	the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to reduce view impacts based upon impact analysis from our experts. We're going to continue to work locally to identify any
2 3 4 5	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the height of those overhead structures and again, this is something we've been working on, we're going to continue to work on to get these structures as low as we can. Our now	2 3 4 5	the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to reduce view impacts based upon impact analysis from our experts. We're going to continue to work locally to identify any other areas that might warrant that type of
2 3 4 5 6 7 8	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the height of those overhead structures and again, this is something we've been working on, we're going to continue to work on to get these structures as low as we can. Our now most common structure in Grafton County is	2 3 4 5 6 7 8	the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to reduce view impacts based upon impact analysis from our experts. We're going to continue to work locally to identify any other areas that might warrant that type of attention, that type of design, as well as
2 3 4 5 6 7 8	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the height of those overhead structures and again, this is something we've been working on, we're going to continue to work on to get these structures as low as we can. Our now most common structure in Grafton County is approximately 80 feet in height. So those	2 3 4 5 6 7 8	the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to reduce view impacts based upon impact analysis from our experts. We're going to continue to work locally to identify any other areas that might warrant that type of attention, that type of design, as well as the structure location and structure height,
2 3 4 5 6 7 8 9	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the height of those overhead structures and again, this is something we've been working on, we're going to continue to work on to get these structures as low as we can. Our now most common structure in Grafton County is approximately 80 feet in height. So those have come down a fair amount from what you've	2 3 4 5 6 7 8 9	the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to reduce view impacts based upon impact analysis from our experts. We're going to continue to work locally to identify any other areas that might warrant that type of attention, that type of design, as well as the structure location and structure height, okay. So that's a drill down into Grafton
2 3 4 5 6 7 8 9 10	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the height of those overhead structures and again, this is something we've been working on, we're going to continue to work on to get these structures as low as we can. Our now most common structure in Grafton County is approximately 80 feet in height. So those have come down a fair amount from what you've seen previously. As a result of the changes	2 3 4 5 6 7 8 9 10	the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to reduce view impacts based upon impact analysis from our experts. We're going to continue to work locally to identify any other areas that might warrant that type of attention, that type of design, as well as the structure location and structure height, okay. So that's a drill down into Grafton County. Here is a drill down into the tax
2 3 4 5 6 7 8 9 10 11	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the height of those overhead structures and again, this is something we've been working on, we're going to continue to work on to get these structures as low as we can. Our now most common structure in Grafton County is approximately 80 feet in height. So those have come down a fair amount from what you've seen previously. As a result of the changes we've made, more underground construction, et	2 3 4 5 6 7 8 9 10 11	the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to reduce view impacts based upon impact analysis from our experts. We're going to continue to work locally to identify any other areas that might warrant that type of attention, that type of design, as well as the structure location and structure height, okay. So that's a drill down into Grafton County. Here is a drill down into the tax benefits here in this county. As the video
2 3 4 5 6 7 8 9 10 11 12	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the height of those overhead structures and again, this is something we've been working on, we're going to continue to work on to get these structures as low as we can. Our now most common structure in Grafton County is approximately 80 feet in height. So those have come down a fair amount from what you've seen previously. As a result of the changes we've made, more underground construction, et cetera, and different cable, we've been able	2 3 4 5 6 7 8 9 10 11 12 13	the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to reduce view impacts based upon impact analysis from our experts. We're going to continue to work locally to identify any other areas that might warrant that type of attention, that type of design, as well as the structure location and structure height, okay. So that's a drill down into Grafton County. Here is a drill down into the tax benefits here in this county. As the video mentioned and I mentioned earlier, it's about
2 3 4 5 6 7 8 9 10 11 12 13	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the height of those overhead structures and again, this is something we've been working on, we're going to continue to work on to get these structures as low as we can. Our now most common structure in Grafton County is approximately 80 feet in height. So those have come down a fair amount from what you've seen previously. As a result of the changes we've made, more underground construction, et cetera, and different cable, we've been able to eliminate approximately 400 structures in	2 3 4 5 6 7 8 9 10 11 12 13 14	the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to reduce view impacts based upon impact analysis from our experts. We're going to continue to work locally to identify any other areas that might warrant that type of attention, that type of design, as well as the structure location and structure height, okay. So that's a drill down into Grafton County. Here is a drill down into the tax benefits here in this county. As the video mentioned and I mentioned earlier, it's about a \$30-million-a-year increase in tax revenue
2 3 4 5 6 7 8 9 10 11 12 13 14	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the height of those overhead structures and again, this is something we've been working on, we're going to continue to work on to get these structures as low as we can. Our now most common structure in Grafton County is approximately 80 feet in height. So those have come down a fair amount from what you've seen previously. As a result of the changes we've made, more underground construction, et cetera, and different cable, we've been able to eliminate approximately 400 structures in Grafton County. You know, again, we selected	2 3 4 5 6 7 8 9 10 11 12 13 14 15	the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to reduce view impacts based upon impact analysis from our experts. We're going to continue to work locally to identify any other areas that might warrant that type of attention, that type of design, as well as the structure location and structure height, okay. So that's a drill down into Grafton County. Here is a drill down into the tax benefits here in this county. As the video mentioned and I mentioned earlier, it's about a \$30-million-a-year increase in tax revenue across the state of New Hampshire. Much of
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the height of those overhead structures and again, this is something we've been working on, we're going to continue to work on to get these structures as low as we can. Our now most common structure in Grafton County is approximately 80 feet in height. So those have come down a fair amount from what you've seen previously. As a result of the changes we've made, more underground construction, et cetera, and different cable, we've been able to eliminate approximately 400 structures in Grafton County. You know, again, we selected that area, that White Mountain National	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to reduce view impacts based upon impact analysis from our experts. We're going to continue to work locally to identify any other areas that might warrant that type of attention, that type of design, as well as the structure location and structure height, okay. So that's a drill down into Grafton County. Here is a drill down into the tax benefits here in this county. As the video mentioned and I mentioned earlier, it's about a \$30-million-a-year increase in tax revenue across the state of New Hampshire. Much of that does reside here in Grafton County.
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the height of those overhead structures and again, this is something we've been working on, we're going to continue to work on to get these structures as low as we can. Our now most common structure in Grafton County is approximately 80 feet in height. So those have come down a fair amount from what you've seen previously. As a result of the changes we've made, more underground construction, et cetera, and different cable, we've been able to eliminate approximately 400 structures in Grafton County. You know, again, we selected that area, that White Mountain National Forest, Franconia Notch, Appalachian Trail	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to reduce view impacts based upon impact analysis from our experts. We're going to continue to work locally to identify any other areas that might warrant that type of attention, that type of design, as well as the structure location and structure height, okay. So that's a drill down into Grafton County. Here is a drill down into the tax benefits here in this county. As the video mentioned and I mentioned earlier, it's about a \$30-million-a-year increase in tax revenue across the state of New Hampshire. Much of that does reside here in Grafton County. Somewhere between \$5 and \$8 million a year
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the height of those overhead structures and again, this is something we've been working on, we're going to continue to work on to get these structures as low as we can. Our now most common structure in Grafton County is approximately 80 feet in height. So those have come down a fair amount from what you've seen previously. As a result of the changes we've made, more underground construction, et cetera, and different cable, we've been able to eliminate approximately 400 structures in Grafton County. You know, again, we selected that area, that White Mountain National Forest, Franconia Notch, Appalachian Trail area, based upon feedback we received pretty	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to reduce view impacts based upon impact analysis from our experts. We're going to continue to work locally to identify any other areas that might warrant that type of attention, that type of design, as well as the structure location and structure height, okay. So that's a drill down into Grafton County. Here is a drill down into the tax benefits here in this county. As the video mentioned and I mentioned earlier, it's about a \$30-million-a-year increase in tax revenue across the state of New Hampshire. Much of that does reside here in Grafton County. Somewhere between \$5 and \$8 million a year would go to municipalities here in Grafton
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the height of those overhead structures and again, this is something we've been working on, we're going to continue to work on to get these structures as low as we can. Our now most common structure in Grafton County is approximately 80 feet in height. So those have come down a fair amount from what you've seen previously. As a result of the changes we've made, more underground construction, et cetera, and different cable, we've been able to eliminate approximately 400 structures in Grafton County. You know, again, we selected that area, that White Mountain National Forest, Franconia Notch, Appalachian Trail area, based upon feedback we received pretty consistently across the state of New	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to reduce view impacts based upon impact analysis from our experts. We're going to continue to work locally to identify any other areas that might warrant that type of attention, that type of design, as well as the structure location and structure height, okay. So that's a drill down into Grafton County. Here is a drill down into the tax benefits here in this county. As the video mentioned and I mentioned earlier, it's about a \$30-million-a-year increase in tax revenue across the state of New Hampshire. Much of that does reside here in Grafton County. Somewhere between \$5 and \$8 million a year would go to municipalities here in Grafton County. And then you'll see ranges for each
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the height of those overhead structures and again, this is something we've been working on, we're going to continue to work on to get these structures as low as we can. Our now most common structure in Grafton County is approximately 80 feet in height. So those have come down a fair amount from what you've seen previously. As a result of the changes we've made, more underground construction, et cetera, and different cable, we've been able to eliminate approximately 400 structures in Grafton County. You know, again, we selected that area, that White Mountain National Forest, Franconia Notch, Appalachian Trail area, based upon feedback we received pretty consistently across the state of New Hampshire. So, all of that will be	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to reduce view impacts based upon impact analysis from our experts. We're going to continue to work locally to identify any other areas that might warrant that type of attention, that type of design, as well as the structure location and structure height, okay. So that's a drill down into Grafton County. Here is a drill down into the tax benefits here in this county. As the video mentioned and I mentioned earlier, it's about a \$30-million-a-year increase in tax revenue across the state of New Hampshire. Much of that does reside here in Grafton County. Somewhere between \$5 and \$8 million a year would go to municipalities here in Grafton County. And then you'll see ranges for each of the towns here in this state that would be
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the height of those overhead structures and again, this is something we've been working on, we're going to continue to work on to get these structures as low as we can. Our now most common structure in Grafton County is approximately 80 feet in height. So those have come down a fair amount from what you've seen previously. As a result of the changes we've made, more underground construction, et cetera, and different cable, we've been able to eliminate approximately 400 structures in Grafton County. You know, again, we selected that area, that White Mountain National Forest, Franconia Notch, Appalachian Trail area, based upon feedback we received pretty consistently across the state of New Hampshire. So, all of that will be underground construction, and the line will	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to reduce view impacts based upon impact analysis from our experts. We're going to continue to work locally to identify any other areas that might warrant that type of attention, that type of design, as well as the structure location and structure height, okay. So that's a drill down into Grafton County. Here is a drill down into the tax benefits here in this county. As the video mentioned and I mentioned earlier, it's about a \$30-million-a-year increase in tax revenue across the state of New Hampshire. Much of that does reside here in Grafton County. Somewhere between \$5 and \$8 million a year would go to municipalities here in Grafton County. And then you'll see ranges for each of the towns here in this state that would be hosting the line. So, for many
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the height of those overhead structures and again, this is something we've been working on, we're going to continue to work on to get these structures as low as we can. Our now most common structure in Grafton County is approximately 80 feet in height. So those have come down a fair amount from what you've seen previously. As a result of the changes we've made, more underground construction, et cetera, and different cable, we've been able to eliminate approximately 400 structures in Grafton County. You know, again, we selected that area, that White Mountain National Forest, Franconia Notch, Appalachian Trail area, based upon feedback we received pretty consistently across the state of New Hampshire. So, all of that will be underground construction, and the line will not be visible from those key vantage points.	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to reduce view impacts based upon impact analysis from our experts. We're going to continue to work locally to identify any other areas that might warrant that type of attention, that type of design, as well as the structure location and structure height, okay. So that's a drill down into Grafton County. Here is a drill down into the tax benefits here in this county. As the video mentioned and I mentioned earlier, it's about a \$30-million-a-year increase in tax revenue across the state of New Hampshire. Much of that does reside here in Grafton County. Somewhere between \$5 and \$8 million a year would go to municipalities here in Grafton County. And then you'll see ranges for each of the towns here in this state that would be hosting the line. So, for many municipalities, this is obviously an
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	statistically, in Grafton County, 52 miles of underground construction, 11 miles of overhead construction. When you look at the height of those overhead structures and again, this is something we've been working on, we're going to continue to work on to get these structures as low as we can. Our now most common structure in Grafton County is approximately 80 feet in height. So those have come down a fair amount from what you've seen previously. As a result of the changes we've made, more underground construction, et cetera, and different cable, we've been able to eliminate approximately 400 structures in Grafton County. You know, again, we selected that area, that White Mountain National Forest, Franconia Notch, Appalachian Trail area, based upon feedback we received pretty consistently across the state of New Hampshire. So, all of that will be underground construction, and the line will	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	the route we've identified 140 locations where we're going to use a monopole construction. This is again an effort to reduce view impacts based upon impact analysis from our experts. We're going to continue to work locally to identify any other areas that might warrant that type of attention, that type of design, as well as the structure location and structure height, okay. So that's a drill down into Grafton County. Here is a drill down into the tax benefits here in this county. As the video mentioned and I mentioned earlier, it's about a \$30-million-a-year increase in tax revenue across the state of New Hampshire. Much of that does reside here in Grafton County. Somewhere between \$5 and \$8 million a year would go to municipalities here in Grafton County. And then you'll see ranges for each of the towns here in this state that would be hosting the line. So, for many

			n Meeting Lincoln, New Hampsnire
	Page 29		Page 31
1	up.	1	bury the entire line in existing
2	AUDIENCE MEMBER: How long a	2	rights-of-way to improve
3	period?	3	MR. QUINLAN: Wasn't expecting
4	THE MODERATOR: Okay. Sir,	4	that one.
5	you need to if you want to ask a question,	5	THE MODERATOR: No, I know
6	you're going to need to go ahead in the back	6	to improve reliability from storms and reduce
7	and write your question down, and it will be	7	the threat to the grid from terrorists?
8	submitted, and the question will be asked	8	MR. QUINLAN: So that is a
9	through me.	9	different question. Okay. So, couple of
10	AUDIENCE MEMBER: Okay.	10	things with underground construction
11	MR. QUINLAN: So these are	11	generally. You know, while the number of
12	long-lived assets. So a transmission line	12	interruptions in underground lines tend to be
13	a transmission project is not like a piece of	13	lower, the duration of those interruptions
14	computing equipment. It doesn't depreciate	14	when they occur tends to be much greater,
15	over three years or five years. These tend	15	okay. So when you look at overall
16	to be long-lived; so, a 40-year depreciation	16	reliability for underground versus
17	is typical for a transmission project.	17	overhead I'm talking about transmission
18	Therefore, the tax revenue generally ramps	18	structures, transmission lines overhead
19	down very gradually over a long period of	19	transmission tends to have equal or better
20	time, unlike a short-lived asset, okay. This	20	overall reliability. Restoration for
21	is what it means to the county and to the	21	underground cable is timely it's
22	towns within the county.	22	time-consuming. You have to locate the
23	As I said at the outset, we're	23	fault, you have to excavate the fault, unlike
24	going to continue listening. This is the	24	an overhead line where you basically are
	going to continue insteming. This is the		an overhead line where you susteally are
	Page 30		Page 32
	1 -19		1 age 02
1		1	
1	third of our five public information	1	fault-locating by driving down the line
2	third of our five public information sessions. We have two more this week. We	2	fault-locating by driving down the line looking for the interruption. So there is a
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2 3 4 5	third of our five public information sessions. We have two more this week. We also look forward to those sessions as well. Again, the more input we receive, I think the better the Project is overall for New	2 3 4 5	fault-locating by driving down the line looking for the interruption. So there is a balance. I'd say reliability of all transmission lines generally these are high-voltage transmission lines is very,
2 3 4 5 6	third of our five public information sessions. We have two more this week. We also look forward to those sessions as well. Again, the more input we receive, I think the better the Project is overall for New Hampshire. Hopefully you'll agree by looking	2 3 4 5 6	fault-locating by driving down the line looking for the interruption. So there is a balance. I'd say reliability of all transmission lines generally these are high-voltage transmission lines is very, very high. So the reliability you're
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2 3 4 5 6 7 8	third of our five public information sessions. We have two more this week. We also look forward to those sessions as well. Again, the more input we receive, I think the better the Project is overall for New Hampshire. Hopefully you'll agree by looking at the ForwardNH Plan that it's a better project for New Hampshire than the previous	2 3 4 5 6 7 8	fault-locating by driving down the line looking for the interruption. So there is a balance. I'd say reliability of all transmission lines generally these are high-voltage transmission lines is very, very high. So the reliability you're accustomed to when you think about the distribution lines serving your town or your
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Page 33 Page 35 particularly the impact of blasting. 1 around 20 to 50 feet a day. And that will be 1 MR. JOHNSON: Sure. So. excavating, putting in the conduit and then 2 2 3 blasting, obviously, is needed in the state 3 covering it back up and finishing with the because of the amount of granite that's here. asphalt back to a level. At all times the 4 4 And it's pretty much prevalent on any kind of primary goal is to maintain access to either 5 5 roadway project that's done in the state. driveways or businesses or side streets, such 6 6 What we'll do is do what we that we're really not impacting as much as we 7 7 call "pre-blasting surveys," which means possibly can. Clearly, we will have some 8 8 we'll go out and photograph and assess, detours, but we're going to work with every 9 9 really, any neighboring foundations, talk to single municipality to ensure that we have 10 10 landowners about their wells, and find out 11 11 minimum impact possible. really all the needed information regarding MR. QUINLAN: So, Sam touched 12 12 13 those specific sites and areas where we will 13 on a key point at the end there, which is be blasting, and then we'll compare that to local interruption. We work 14 14 what happens after the blasting. I will say 15 15 community-by-community on minimizing business that blasting has become very much an art, interruption. So if there's a time of year 16 16 and there is a significant amount of work and that is preferable from a construction 17 17 technology that goes into blasting to limit period, a time of day, a day of week, we try 18 18 19 the effects of any sort of over-blasting 19 to factor that into the construction planning which may cause some foundation and other and execution process, to the extent 20 20 21 issues. 21 possible, to minimize not only business THE MODERATOR: We live in interruption, but also homeowner 22 22 Thornton on Route 3. How long will that interruption. That's a key focus once we get 23 23 section take for construction, and which side to that level of planning. 24 24 Page 34 Page 36 of the road will the line be buried on? THE MODERATOR: What will the 1 1 2 MR. QUINLAN: Okay. So we're 2 cost reduction be to New Hampshire Electric talking specifically about the town of 3 Co-op residents? 3 Thornton. So I'm going to turn that one over MR. QUINLAN: Okay. So, when 4 4 5 to the Project Team. we look at the effect of suppressing the 5 MR. JOHNSON: Okay. So, wholesale price of electricity across New 6 6 overall, the underground design is at about a England, it's not just Eversource New 7 7 Hampshire customers and former PSNH 30-percent level, which is a conceptual 8 8 level. We're just beginning our work with customers. That is for residential and 9 9 the Department of Transportation, to really business customers across all of New England, 10 10 work with them to minimize impacts both to including New Hampshire Electric Co-op 11 11 customers. That \$80-million-a-year figure is them and to the local municipalities, and so 12 12 13 we haven't determined specifically which side 13 really the value to all of New Hampshire of the road they will be on. And a lot of it customers on an annual basis, including the 14 14 15 has to do with the mechanics of installing 15 New Hampshire Electric Co-op customers. When the line, bending radiuses to get around you get to an individual customer level, it's 16 16 corners and things like that. So all of that approximately a 5-percent reduction in the 17 17 is coming in the future. energy cost. Now, that varies by customer 18 18 19 What was the second part? class. It varies a bit by which utility 19 MR. QUINLAN: How long will it you're with. But it's around 5 percent. 20 20 That's a conservative number. There is 21 take? 21 certainly an upside to that number. 22 MR. JOHNSON: How long will it 22 23 take? So, length of construction will 23 The other thing I'll add is probably be -- each crew will probably do it's not only the absolute price of 24 24

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1	electricity, it's the stability in the price.	1	AUDIENCE MEMBER: No, that's
2	You know, right now, if you're a New	2	not true.
3	Hampshire Electric customer, you probably saw	3	[Audience interruption/applause.]
4	significant volatility in your electric bill	4	MR. QUINLAN: Okay. I'm
5	last winter. Who's a Co-op customer here?	5	giving you the reasons why Interstate 93 is
6	Mostly Co-op customers. I'm assuming you	6	not in our plan. So it's not only
7	saw and I'm referring to you probably were	7	constructability, it's also the cost of the
8	paying 9 cents for electricity for 9 months	8	Project. When we look at the cost of this
9	of the year and 14 or 15 cents for 3 months	9	project right now, using the cable that we've
10	of the year. That's the volatility I'm	10	moved to, it's somewhere between \$5- and
11	referring to, almost a doubling of the cost	11	\$10 million a mile for every mile of
12	of electricity for those seasonal peaks.	12	underground construction that we have. If we
13	Northern Pass and projects like it stabilize	13	went to an all-underground line using
14	the cost of electricity, okay. They	14	Interstate 93 or another similar-length
15	basically act like a baseload power plant	15	route, it basically adds a billion dollars to
16	that runs 24 hours a day, 7 days a week, for	16	the total project cost for the same amount of
17	all intents and purposes, and eliminates that	17	energy delivered into New England. In our
18	volatility. If you're a business and you're	18	view, that's a balance that isn't balanced.
19	dependent on that power, it's a cost of goods	19	When we look at the Project that does what it
20	or cost of manufacturing, not just the	20	needs to do, which is to bring a large amount
21	absolute price reduction, the 5 percent I'm	21	of power into the region, addresses the
22	referring to. It's getting rid of that	22	principal issues we've heard in New Hampshire
23	volatility and stabilizing cost so you can	23	around view, and is affordable, adding a
24	plan your business. So, New Hampshire	24	billion dollars to the project cost really
			1 3
	Page 38		Page 40
1	Electric Co-op customers see both. They see	1	throws the balance off. It's not a project
2	more stable prices and they see lower prices.	2	that we think is viable. Someone ultimately
3	THE MODERATOR: Why are you	3	will pay for this project. So when we think
4	not following the I-93 corridor?	4	about adding a billion dollars to someone's
5	MR. QUINLAN: Yes, so we've	5	cost ultimately, it's not a balanced view and
6	selected the areas that we decided to go	6	not a balanced approach. We think we've
7	underground based upon a balance. We've been	7	struck an appropriate balance. We think
8	trying to listen to New Hampshire and protect	8	we've protected those areas that we've heard
9	the areas that we've heard the most about	9	the most about. We know our project is
10	from a view and scenic perspective, and that	10	affordable, and we know it's going to work
11	largely is the White Mountain National	11	technically. So, it's really the two
12	Forest, Franconia Notch, the Appalachian	12	factors: It's the cost of the Project; and
13	Trail. Not to say we haven't heard local	13	then specifically around Interstate 93,
14	issues elsewhere. But universally, we've	14	because it is a limited-use highway, it's the
15	heard resoundingly about that area, and	15	constructability and the disruption that it
16	that's what led us to make that decision to	16	would cause. That's a second factor in that
17	go underground in the state roadways like the	17	decision.
18	White Mountain National Forest. The question	18	THE MODERATOR: Here is a
19	of using Interstate 93 or the entire length	19	summary of several questions regarding
20	raises a whole series of other issues. One	20	construction on Route 3. Does the State get
21	is the disruption to Interstate 93. We'd	21	paid for the use of Route 3?
22	basically be shutting down all or a portion	22	MR. QUINLAN: So, the short
23	· · · · · · · · · · · · · · · · · · ·		
43	of the highway for long beflods of time. So.	23	answer is: Not really. When you look at New
24	of the highway for long periods of time. So, this is a two-year construction period, okay.	23 24	answer is: Not really. When you look at New Hampshire law and the regulation around the

Page 41 Page 43 1 use of state highways for public utilities, 1 accordance with our permits by DOT. whether it's an electric line, a sewer line. THE MODERATOR: Do you have 2 2 3 a gas line or waterline, there is an accepted 3 anything? approach to charging or valuing the use of What will the average duration 4 4 that public right-of-way. It's very, very of the job associated with the -- what will 5 5 modest in the scheme of things. And that 6 6 be the average duration of the job associated would include Interstate 3 -- or Route 3. with the Project? What percentage or number 7 7 Is there anything the Project will be permanent? I'm not sure I know what 8 8 Team would add to that? that means. 9 9 MR. JOHNSON: No. MR. QUINLAN: Yeah. So, you 10 10 11 MR. QUINLAN: The Project, we 11 know, there are different jobs that are intend to obviously meet all the associated with this project. One of them --12 12 THE MODERATOR: Oh, I see. 13 requirements, regulatorily and legally or 13 14 otherwise here in the state of New Hampshire. Somebody employed to work on the Project. 14 15 That's the current structure. 15 Okav. 16 THE MODERATOR: How -- on MR. QUINLAN: Yeah. Yeah. 16 So, you know, one of the things we're using 17 Route 3 again. How will you handle traffic 17 and emergency services and flood planes and this project to do is to launch what we refer 18 18 19 streams -- that is, the risk of contaminating 19 to as an "apprentice training program." So, groundwater and wells? an apprentice is someone who's learning the 20 20 21 MR. QUINLAN: So, this again 21 skill of being an electrical worker. We're is a detail question I'm going to ask the going to use Northern Pass as an opportunity 22 22 23 Project team to address. Jerry Fortier is 23 to essentially teach New Hampshire residents a trade that will be there forever. So, in 24 our Project Director for Northern Pass. 24 Page 42 Page 44 MR. FORTIER: So we would have those instances, this is a lifetime decision, 1 1 2 to work with DOT, the Department of 2 right. They will basically enter this Transportation, here in New Hampshire. As my project, they'll work on this project, 3 3 they'll receive world-class training, and by colleague Sam mentioned, we're at a 4 4 30-percent design at this point, which we 5 the end of the Project, or shortly thereafter 5 will be providing in our Application. fully, they'll be fully qualified and can 6 6 Through the application process, through the take that skill and use it both here in New 7 7 siting process, we will continue to work with Hampshire or around the United States in a 8 8 the DOT, who will identify means and very high-demand, highly skilled profession. 9 9 methods -- you know, we'll identify means and We've already begun that process. We've 10 10 methods to them that we use to construct or brought in our first apprentice training 11 11 how to propose it. We will work with them to class of 15. We're going to continue to add 12 12 address any concerns, such as best management classes as we move towards construction. So, 13 13 practices, traffic management plans. All of in that instance, these are lifetime careers. 14 14 15 those will be included throughout that 15 They're not construction jobs that are a dialogue over the year. 16 short duration, okay. And we expect there to 16 THE MODERATOR: So what about be quite a number of those. And they're 17 17 the flood planes and streams and the risk of already very highly subscribed. There's a 18 18 19 contaminating groundwater and wells? 19 huge demand for that type of opportunity for 20 MR. FORTIER: Again, we would many residents here in New Hampshire, 20 21 use what are referred to as "best management 21 particularly up in the North Country, where that is a very valued profession. When you 22 practices," silk fences and ways to control 22 23 groundwater -- for instance, frac tanks --23 go beyond that program -- you know, we showed anything that would be necessary in a figure of 2400 jobs during construction. 24 24

	SEC 2015-06 Northern Pass Public Info	matio	
	Page 45		Page 47
1	That looks at basically a two-plus-year	1	have any infrastructure place there, there
2	construction period; so, again, a \$1.5	2	really is no tax revenue coming from
3	billion construction effort. New Hampshire	3	Eversource. So it varies town-by-town,
4	probably hasn't seen one of those since	4	depending whether it's a town that we serve
5	Seabrook Station, okay. So it's been many	5	or not. Now, when you look at the numbers I
6	years since anything of this magnitude has	6	showed you earlier, in many instances these
7	existed here in New Hampshire. What does	7	are very significant increases in the grant
8	that create? It creates opportunities for	8	list for these towns. I've seen some of the
9	local utility workers who are already fully	9	towns through which Northern Pass will
10	qualified to go to work for two years or more	10	pass will traverse as, in essence,
11	here in this state. And you can ask many of	11	doubling the grant list and, therefore,
12	them. They haven't worked in New Hampshire,	12	doubling the tax bases for some of these
13	in some cases, 10 years. So that's a very	13	towns. In some towns, it's a 10-percent
14	important opportunity. For some, you know,	14	increase, 25 percent. But, you know, there
15	you view it as temporary. But in the	15	are certain small towns along this route
16	construction business, a two-year	16	where it's quite a dramatic impact in the
	construction project is a very long project.	17	grant list and in associated taxes.
17 18	In a similar fashion, if you look at all the	18	THE MODERATOR: You promised
	support required around a large electrical		\$30 million of new state and local tax
19 20	infrastructure project, whether it's building	19 20	revenues. Could you give us a breakdown by
21	roads, clearing land, provision of gravel,	21	state, county, local towns.
22	hotels and restaurants, there are literally	22	I'm not sure if you answered
23	hundreds in this case, thousands of	23	that with your slide before or not.
24	second- and third-order jobs that are created	24	MR. QUINLAN: That's for
	second and time order jobs that are created		Wild Qui (Zi ii w Time) for
	Page 46		Page 48
1	Page 46 for basically the next two years. It is a	1	Page 48 Grafton County only. We can, and I'll be
1 2			
	for basically the next two years. It is a	1	Grafton County only. We can, and I'll be
2	for basically the next two years. It is a very significant economic stimulation for New	1 2	Grafton County only. We can, and I'll be happy to provide that. The vast majority,
2	for basically the next two years. It is a very significant economic stimulation for New Hampshire.	1 2 3	Grafton County only. We can, and I'll be happy to provide that. The vast majority, I'm going to say 75 to 80 percent, is at a
2 3 4	for basically the next two years. It is a very significant economic stimulation for New Hampshire.  So, the short answer is: The	1 2 3 4	Grafton County only. We can, and I'll be happy to provide that. The vast majority, I'm going to say 75 to 80 percent, is at a municipal level. The county taxes are the
2 3 4 5	for basically the next two years. It is a very significant economic stimulation for New Hampshire.  So, the short answer is: The length of the jobs vary. Some it's just the	1 2 3 4 5	Grafton County only. We can, and I'll be happy to provide that. The vast majority, I'm going to say 75 to 80 percent, is at a municipal level. The county taxes are the next largest percentage, and then the
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Page 49 Page 51 1 New England for how utility assets are valued 1 DOE draft. How can the Northern Pass specify and then taxed. It basically looks to the a route that has not been reviewed by the DOE 2 2 3 net book value of that asset; so, what's the 3 or included as a numbered route for the SEC and the public? cost of the asset and then a gradual 4 4 depreciation. That's the industry-accepted MR. OUINLAN: So what the 5 5 6 practice for valuing a taxing utility 6 questioner is referring to is the Department infrastructure in many places around this of Energy, a couple months ago, issued its 7 7 country. Here in New Hampshire, in some Draft Environmental Impact Statement. And in 8 8 towns, there's a different methodology. It's it they analyzed the whole series of routes, 9 9 based upon an appraised value or a perceived including our initial proposed route, which 10 10 11 market value. Where we have some challenges 11 was the 1200-megawatt project with only the 12 and issues is when the appraised value is 8 miles of underground construction up north, 12 13 dramatically different from what the net book 13 and the rest of it was overhead. That was value methodology yields. So if they're the proposed action they reviewed. They then 14 14 reasonably close, we really don't have any 15 15 looked at variations on that route, and the issues with municipal-level tax. It's when 16 variations were either variations proposed by 16 they're dramatically different. others or of their own choosing. And they 17 17 Now, why is that important? looked at a whole range of route 18 18 19 It's not terribly important to Eversource. 19 alternatives. Our decision to underground You know, the taxes we pay ultimately are the areas that we have elected to underground 20 20 21 born by our customers. So we have a 21 was based largely on New Hampshire feedback. fiduciary obligation to our customers to keep Ultimately, when the Department of Energy 22 22 came out with their Environmental Impact 23 our overall rates as low as we can, and that 23 Statement, it confirmed that we had selected 24 includes a reasonable approach to taxation. 24 Page 50 Page 52 So we really try to be thoughtful about when the right areas in and around the White 1 1 2 we raise an abatement issue with a town. We 2 Mountain National Forest, because the understand the impact that could have on a Department of Energy also identified that as 3 3 the area that warranted further attention. town. We have lots of discussions with the 4 4 town before we do it, and hopefully we'll get 5 But really, our decisions were based more on 5 to a comfortable place. But it is an issue feedback we had received from New Hampshire. 6 6 that we are focused on, really on behalf of Now, the Department of Energy 7 7 had some instances where, you know, that 8 our customers. 8 MR. MULLEN: He hasn't amount of underground construction was 9 9 answered the question. 10 miles or 16 miles, just the minimum amount 10 10 THE MODERATOR: Okay. required to get you technically out of the 11 11 White Mountain National Forest, all right. MR. MULLEN: The question was 12 12 how many. Those were some of the alternatives. Then 13 13 they looked at longer amounts of underground THE MODERATOR: All right. 14 14 15 MR. QUINLAN: I'm going to say 15 construction. We selected one that addressed there are probably, sir, I believe a hundred the areas that we had heard the most about 16 16 and -- actually, over 200 towns in this from New Hampshire -- White Mountain National 17 17 state. Two hundred towns in this state. I Forest, important view sheds from the White 18 18 19 believe we have ongoing tax issues with Mountain National Forest, Franconia Notch, 19 20 perhaps 70. the Appalachian Trail -- and we determined 20 [Audience interruption/applause] 21 21 where are the points of intersection between THE MODERATOR: The new that route and our current right-of-way, 22 22 23 underground route chosen for burial is not 23 because we needed transition points to go specified as one of your chosen routes in the from underground to overhead construction and 24 24

back. So our route was basically driven by New Hampshire feedback and the realities of having a secure route. When you look at the Department of Energy and all of the alternatives they had looked at, they looked at variations that encompassed our route in its entirety. And you could piece together various segments that they looked at. The  Siting/Permitting Project Team Lead Yeah, what we'll do is word with all the businesses and do the be can to avoid any interruptions with t businesses, mitigate anything we can then, if there are issues, we will word that and business owners on a case-by	Page 55
New Hampshire feedback and the realities of having a secure route. When you look at the Department of Energy and all of the alternatives they had looked at, they looked at variations that encompassed our route in its entirety. And you could piece together  MR. CLARKE: Thanks, B Yeah, what we'll do is work with all the businesses and do the because its entirety at variations with the businesses, mitigate anything we can then, if there are issues, we will work with the second and the realities of Yeah, what we'll do is work with all the businesses and do the because its entirety.	1
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Department of Energy and all of the alternatives they had looked at, they looked at variations that encompassed our route in its entirety. And you could piece together with all the businesses and do the be can to avoid any interruptions with the businesses, mitigate anything we can then, if there are issues, we will work	
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7 its entirety. And you could piece together 7 then, if there are issues, we will wor	
9 key point is that our route came as a result 9 basis.	y case
of feedback from New Hampshire, not from what 10 THE MODERATOR: Is the	e 8/18
11 DOE 11 proposed NPT route considered an a	
12 THE MODERATOR: Sir, you're 12 application for the presidential perm	
13 MR. QUINLAN: not from what 13 if so, will DOE schedule additional states and the president and t	
14 DOE found. 14 hearings?	coping
15 THE MODERATOR: Sir, if you 15 MR. QUINLAN: I'm going	r to
16 want to ask a question, you're going to have 16 turn this over to Jerry. But the short	
to go over and write it down, and they'll answer is: No, it's not an amended	
18 bring it down here.  18 application. The route we've announ	nced is
19 AUDIENCE MEMBER: Can everyone 19 fully within the routes analyzed by t	
20 of you against this project 20 Department of Energy, as I said earl	
21 THE MODERATOR: Excuse me, 21 it's, in essence, encompassed by the	
22 sir. 22 alternatives that we've studied.	Toute
23 AUDIENCE MEMBER: just say 23 MR. FORTIER: Yeah, and	the
24 "No." 24 alternatives that Bill described earlie	
24 anomalives that Bin described earned	a urc
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1 AUDIENCE: No. 1 Alternatives 4C and 5C, as well as the	
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2 AUDIENCE MEMBER: Thank you. 3 Good-bye. 2 original proposed action. That enco	mpasses of
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Page 57 Page 59 1 to New York are proposed projects that 1 estimate that's being shared publicly truly haven't been built yet. Any of those what it's going to cost to build those 2 2 3 projects, to come to completion, they're 3 projects? I think you'll find that several going to need five things: They're going to of these projects are really conceptual. 4 4 need a power supply identified, something They're very early in their planning phase, 5 5 that has generation that can provide power to and they really aren't balanced. And they 6 6 the north end of the line; they're going to aren't at that level where you can answer 7 7 need the line in Canada constructed and those questions in the affirmative. 8 8 somebody identified to pay for that. We've 9 9 And, you know, the other issue identified -- you know, Hydro-Quebec has in Vermont in particular is, you know, there 10 10 11 agreed to build the Canadian line --11 exists Lake Champlain in Vermont, right. So, THE MODERATOR: Jim, might you underwater construction, which is a long part 12 12 13 use the microphone? Thank you. 13 of that project, is very different than MR. MUNTZ: -- the Canadian underground construction. It's far less 14 14 15 side of our line. The other thing you need costly. And as I said, for our project, we 15 is a siteable project. You need to have a think we've struck the right balance. And 16 16 project that can get a siting certificate. cost is certainly one of the factors that we 17 17 Finally, you need -- or next to finally, you weighed in our calculus. 18 18 19 need contractors that are identified that 19 THE MODERATOR: How far back are, you know, willing to build the project from the road edge will you be clearing trees 20 20 21 for the price that you talk about. We are in 21 and vegetation? the process of negotiating with contractors MR. QUINLAN: So I'm assuming 22 22 23 that are nationwide and have done a lot of 23 this is in the underground portion of the 24 these projects, and we're in the final throes 24 line where we're going along the right-of-way Page 58 Page 60 of identifying those, and we believe that basically in the shoulder of the road. With 1 1 will add further credibility to this project. that, I'm going to turn it over to Sam. 2 2 The last thing you need are MR. JOHNSON: Yeah, I would 3 3 say for over 99.9 percent of the Project we customers willing to pay the cost of the 4 4 transmission and the power that's being 5 have no plans to trim any trees, that we will 5 supplied over it. And everybody wants clean try to stay in the shoulder and travel lane 6 6 and renewable power these days. And of the road itself. 7 7 unfortunately, where that comes from is MR. QUINLAN: And Sam, maybe 8 8 generally not near where the power is just to highlight that, maybe you could 9 9 consumed. So you also need a relatively explain the width of the --10 10 sizable transmission line. And to get that, MR. JOHNSON: Yeah, the width 11 11 you need to be willing to pay the price. We that we're planning on constructing is about 12 12 think this is a very balanced project and 4 feet wide and about 4-1/2 feet deep 13 13 will provide the best value for New overall. So the impact will sawcut the road 14 14 15 Hampshire, and also New England. 15 or the shoulder, and we will trench it 4-feet MR. QUINLAN: So, just on that wide and then restore it back to its 16 16 final point, which is the question of cost, capabilities once we're completed. 17 17 you know, I think the projects that the THE MODERATOR: And will 18 18 19 questioner is referring to really needs to herbicides be used in the future to limit 19 20 look at those projects objectively as to regrowth so that roots don't infiltrate the 20 21 whether they're truly balanced. Is it a 21 buried structure? project that has a secure power supply? You 22 MR. QUINLAN: No. So, here in 22 23 know, does it have a interconnection on the 23 New Hampshire, unlike other states which the Canadian side of the border? Is the cost questioner may be familiar with, we don't use

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Page 61 Page 63 herbicides as a way of managing vegetation. 1 actually a fairly complicated model that 1 We use either a mowing process or a essentially estimates that. But it's really 2 2 3 tree-trimming process. We don't use 3 simple. You look at the forward price of herbicides as you may be familiar with power in New England and, therefore, in New 4 4 elsewhere. Hampshire without Northern Pass, and then you 5 5 run the model again with Northern Pass. So, 6 THE MODERATOR: Who will 6 compensate the people who lose property basically you have 1,000 new megawatts of 7 7 values due to the above-treeline towers? low-cost electricity, and you inject that 8 8 into New England. And basically, what it 9 MR. QUINLAN: So one of the 9 things we've been doing for, now years, but does is it suppresses the overall market 10 10 11 we've really focused on it recently, is 11 price of electricity. reaching out to landowners who are basically Let me explain to you how that 12 12 13 abutting landowners, who are adjacent to the 13 works. So, New England is one market. New right-of-way with the line that's proposed. Hampshire is part of it. The way electricity 14 14 We've had multiple rounds of outreach, a lot prices -- that wholesale price works is 15 15 of discussions with those homeowners. We've across New England you need look at what does 16 16 the customer demand for electricity, and then 17 captured all that information. In some 17 instances, the property owner is just you start running generating units to the 18 18 19 interested in information and they just want 19 point where you meet the customer demand, to understand, "What does this mean? Explain okay. That last generating unit that's 20 20 21 to me electric magnetic frequency," for 21 required to meet customer demand across New example. In other instances where a homeowner England sets the price for all customers and 22 22 23 may have a concern about property values, 23 for all plans, okay. So when you take 24 again we're working on the location, height 24 Northern Pass and you inject that 1,000 Page 62 Page 64 and design of the structures to try to megawatts at the bottom of that bid stack, 1 1 minimize that. In certain instances, you the 1,000 megawatts of most costly generation 2 2 know, we'll deal with homeowners on a that was setting the clearing price goes 3 3 case-by-case basis if we don't otherwise get away. It's not needed to meet customer 4 4 to a comfortable place. And in some cases, demand. So it basically offsets high-price 5 5 you know, we'll take other steps to mitigate units that don't have to run in New England. 6 6 local concerns. But that really is a It's really just a before-and-after analysis. 7 7 homeowner-by-homeowner discussion that we're It is complicated, but there are literally 8 8 focused on. hundreds of units that need to be modeled. 9 9 I think we've reached out to but it looks at basically market clearing 10 10 how many, Sam, 3,000? prices with and without Northern Pass. It's 11 11 MR. JOHNSON: About 3600. pretty accepted in the industry how this 12 12 MR. QUINLAN: About 3600 13 works. 13 different homeowners along the route. And we THE MODERATOR: Are the union 14 14 15 intend to do that. And now that we're honing 15 members who come en mass to these meetings in on the project design, we're going to do 16 paid? 16 it with more intensity, particularly for [Audience interruption/applause] 17 17 those homeowners who are along the overhead MR. QUINLAN: So, no. But I 18 18 19 portion of the route. would -- you know, we talk about jobs. When 19 20 THE MODERATOR: How did you talk about the jobs that a project like 20 21 Northern Pass come up with 5-percent savings this creates, not only for folks who are 21 for customers' electric bills as a result of fully qualified and practicing that trade and 22 22 23 the Project? 23 just want to get home and work in New Hampshire for a few years, but also, you 24 MR. QUINLAN: So there's 24

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1	know, young folks who want to enter a skilled	1	24-mile portion of the line that minimizes
2	trade and do it here in New Hampshire, that's	2	view impacts for folks in the North Country.
3	why those folks are here, because these jobs	3	THE MODERATOR: If you truly
4	are important to them, whether they're two	4	come to understand the culture of the North
5	years in duration or a new career. You know,	5	Country and the passion most people feel for
6	it's an important factor that, if you read	6	protecting it, why isn't the line being
7	the DOE, in their review I know some of	7	buried to the Canadian border?
8	you have done that they put a heavy	8	MR. QUINLAN: So I have done a
9	emphasis on jobs that are created,	9	lot of listening in the North Country. You
10	particularly for skilled electrical workers.	10	know, you get a lot of different perspectives
11	I think that's what brings folks here,	11	in the North Country. You know, there are
12	because they're passionate about the job	12	certainly folks who would say, you know, we'd
	opportunities.		like it buried in the North Country. There
13	MR. MULLEN: Judge, please ask	13	are other folks in the North Country who say,
14	him to answer	14	you know, we're interested in the tax
15	THE MODERATOR: No. Sir	15	revenues because it could change our
16	MR. MULLEN: the question.	16	<u> </u>
17	THE MODERATOR: Sir	17	municipality. We're interested in the job
18		18	opportunities, whether it's for our young
19	MR. MULLEN: Answer the	19	folks to learn a new trade, whether it's
20	question, please.	20	local contractors who could benefit by having
21	THE MODERATOR: Please just	21	a great opportunity to work on a
22	wait	22	two-year-long project. We hear other voices
23	MR. QUINLAN: I think I said	23	in the North Country around the ForwardNH Plan. That \$200 million fund that we
24	"No." I did say "No."	24	Pian. That \$200 million fund that we
	Page 66		Page 68
	Page 66		Page 68
1	THE MODERATOR: He said "No."	1	announced is going to have a keen focus on
2	THE MODERATOR: He said "No." Please explain how your	2	announced is going to have a keen focus on the North Country. And why is that? I hear
2	THE MODERATOR: He said "No." Please explain how your agreement with Wagner-Bayroot to develop wind	2	announced is going to have a keen focus on the North Country. And why is that? I hear from many folks in the North Country: Help
2 3 4	THE MODERATOR: He said "No." Please explain how your agreement with Wagner-Bayroot to develop wind turbines relates to your refusal to use an	2 3 4	announced is going to have a keen focus on the North Country. And why is that? I hear from many folks in the North Country: Help stimulate our economy. You know, don't bury
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Page 69 Page 71 1 balanced way to make this project acceptable 1 feet along the shoulder of the road. The in the North Country. You know, my recent reason we've selected that, hopefully it's 2 2 3 visits to the North Country, I think, you 3 obvious, is it's going to be easier for us to know, much of what we've announced is pretty do that than to blast our way through our 4 4 exciting. You know, I do think there's many existing right-of-way. So if you think about 5 5 the right-of-way and the 52 miles that we are 6 in the North Country who now support this 6 project for those reasons, because they see bypassing through the underground 7 7 it could be a game changer for an area of the construction, it runs through the White 8 8 state that could use it. Mountain National Forest. So, for us to 9 9 So, are we there yet? You follow our existing right-of-way in our 10 10 11 know, we're going to listen to the North 11 existing transmission lines, we'd essentially Country as well. We're going to continue have to blast our way through the White 12 12 13 listening right through construction. But, 13 Mountain National Forest, which is not only you know, I think we are taking a big step in difficult, but the environmental impacts of 14 14 the right direction, in particular in the that are significant. So when we made the 15 15 decision to change the cable technology to 16 North Country. 16 THE MODERATOR: How do you allow more undergrounding, that's when we 17 17 plan to deal with underground water lines made the decision to move to the state 18 18 19 under Route 3? 19 roadways. MR. QUINLAN: Okay. So I'm THE MODERATOR: Okay. This 20 20 21 going to turn this over to Sam again. For 21 question relates to historic resources, and the underground portion of this route, we are it's a statement rather than a question. 22 22 at the 30-percent engineering phase. So, for 23 23 Historic buildings and 24 those of you who are engineers or technical, 24 landscape and... I don't -- archeological Page 70 Page 72 you know you go from a conceptual to an order resources are an important part in New 1 1 of magnitude, to a definitive estimate. So, Hampshire's history, environment and economy. 2 2 not until you get to the definitive 3 Can you describe your approach to the 3 engineering are you doing things like identification and the valuation --4 4 locating other utilities and figuring out how 5 evaluation of impact on these resources below 5 you're going to avoid them. So, as a generic or above the ground? 6 6 matter --MR. QUINLAN: So I'm going to 7 7 ask Lee Carbonneau, who's one of our lead MR. JOHNSON: I think you hit 8 8 it right in your last statement there. It is scientists, to describe that process. But it 9 9 the No. 1 thing we'll do is reach out to all does start with an expert review. Go ahead. 10 10 the municipalities and all the utilities that MS. CARBONNEAU: Thanks, Bill. 11 11 currently have infrastructure under these So, there are actually a 12 12 13 roads and we will map them onto our design couple things that are going on for 13 and we will avoid every one of those as we go historical and archeological resources. 14 14 15 forward. 15 There are actually two sets of studies going on. The Department of Energy has 16 THE MODERATOR: Why are lines 16 now proposed to be buried under residential responsibility as the lead federal agency to 17 17 driveways instead of burying them through the comply with Section 106 of the National 18 18 19 woods where existing high-power lines run? 19 Historic Preservation Act. So they have MR. QUINLAN: So, the new 20 consultants working to look at the 20 21 design is to not bury through residential 21 above-ground historical resources, as well as the below-ground archeological resources in 22 driveways. In essence, we're following state 22 23 roads. We're going to bury in the shoulder 23 the Project area. They have identified -of the road, basically that last four to six they have submitted four project area forms 24 24

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1	for the above-ground historical resources,	1	that the whole process will continue with the
2	and these are based on different regions of	2	Section 106 process.
3	the state where the work is taking place.	3	THE MODERATOR: Okay. Here's
4	They've also submitted a Phase 1A survey for	4	a question. I'm going to paraphrase it a
5	all of the underground archeological	5	bit.
6	resources where they had access to do that	6	Is the reason that you are
7	work.	7	going underground now, is that because you
8	On the Northern Pass Team	8	realize that going overhead through a route
9	side, there's also historians and	9	as physically challenging as the one you
10	archeologists doing work. The historical	10	chose to go through the White Mountain
11	work, the above-ground resources, are being	11	National Forest would cost much more than
12	evaluated in a little bit more detail because	12	going underground along an already softened
13	we need to do these studies for the Site	13	roadway corridor using the new DC Lite
14	Evaluation Committee as well. The	14	underground cable technology?
15	information that's being collected is fairly	15	MR. QUINLAN: The short answer
16	detailed. It has identified all of the	16	is: No. The longer answer is: We made the
17	properties and structures that are 50 years	17	decision as a result of the listening we've
18	or older, identified ones that have a	18	done here in New Hampshire and the need to
19	potential view of the Project, or the Project	19	strike the balance that I referred to
20	area could have a view of, and then it's	20	earlier. So, couple of things: You know,
21	narrowed down that list to a number of	21	we've reduced the size of this project by
22	properties where even more information was	22	200 megawatts. So there's going to be 200
23	collected.	23	fewer megawatts flowing into this region. So
24	What they have discovered at	24	the environmental benefits go down by that
	,		
	Page 74		Page 76
1	this point is that there are about a dozen	1	amount, the energy cost savings go down by
2	properties that there may be a potential	2	that amount. So, that's a big change.
3	adverse effect on from a secondary effect,	3	Overall, the Project becomes less beneficial
4	not a direct taking of a historical building	4	to New England and to New Hampshire. But,
5	necessarily, but a potential view of the		to I to the Eligibility and to I to the I taking silito. E day,
6		5	again, that was part of the balance. Now.
	*	5	again, that was part of the balance. Now,
	Project that could have an effect on the	6	not only did we go from 1200 to 1,000, we've
7	Project that could have an effect on the resource. That information will be provided	6 7	not only did we go from 1200 to 1,000, we've also changed the cable and changed the
7 8	Project that could have an effect on the resource. That information will be provided back to the Department of Energy and become	6 7 8	not only did we go from 1200 to 1,000, we've also changed the cable and changed the converter technology from AC to DC and back,
7 8 9	Project that could have an effect on the resource. That information will be provided back to the Department of Energy and become part of the Section 106 process as well. And	6 7 8 9	not only did we go from 1200 to 1,000, we've also changed the cable and changed the converter technology from AC to DC and back, all to facilitate this balance. Our earlier
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	Page 77		Page 79
1	about our existing right-of-way, we've	1	and go through northern New Hampshire?
2	already got a transmission line in that	2	MR. QUINLAN: Yeah. So,
3	right-of-way, overhead construction very	3	again, for this project to work, we have to
4	similar to what you would see here. So it's	4	get it from where it's being generated in
5	not the technological challenge of it, and it	5	Canada down to the U.S. border. That's the
6	wasn't the cost-effectiveness of that	6	Project that's being sited by Hydro-Quebec on
7	project. It was really the need to strike a	7	the Canadian side of the border, all overhead
8	balance that worked for New Hampshire.	8	construction. Northern Pass basically then
9	That's what led us to the decision. You	9	takes it from the Canadian border to its
10	know, we've traded off, and New Hampshire and	10	delivery point in Deerfield, New Hampshire.
11	New England is trading off. You know, it's	11	That's always been the Project design, which
12	200 megawatts of carbon-emitting power plants	12	is to get it from the source to Deerfield,
13	that are going to continue to run as a result	13	New Hampshire. Using a route through Vermont
14	of the trade-off. It's, you know, a	14	or Massachusetts was really never
15	20-percent, 17-percent reduction in the	15	contemplated.
16	energy cost savings that businesses are going	16	THE MODERATOR: Is there a
17	to see. This was not	17	technical reason you are proposing is
18	THE MODERATOR: Okay. I'm	18	there a technical reason why you are
19	sorry.	19	proposing to begin burial in Bethlehem?
20	MR. QUINLAN: The decision was	20	MR. QUINLAN: Again, the
21	based upon that balance.	21	technical reason is that we had to find the
22	THE MODERATOR: Has the DOT,	22	point where we can transition from overhead
23	the Department of Transportation, approved	23	construction to underground in Bethlehem. So
24	use of the state highway right-of-ways for, I	24	the specific point was based upon having the
	Page 78		Page 80
1		1	
1 2	imagine, for burial of the cable?	1 2	property rights to make that transition.
2	imagine, for burial of the cable? MR. QUINLAN: So as Jerry	2	property rights to make that transition. You know, why Bethlehem?
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2 3 4 5 6	imagine, for burial of the cable?  MR. QUINLAN: So as Jerry mentioned earlier, that's something that we're in active discussions with the Department of Transportation.  Jerry or Mark, anything you'd	2 3 4 5 6	property rights to make that transition. You know, why Bethlehem? Generally, again, we clearly wanted to avoid the White Mountain National Forest, the Franconia Notch area, and have this line be not visible in that region. That's what got
2 3 4 5 6 7	imagine, for burial of the cable?  MR. QUINLAN: So as Jerry mentioned earlier, that's something that we're in active discussions with the Department of Transportation.  Jerry or Mark, anything you'd like to add?	2 3 4 5 6 7	property rights to make that transition. You know, why Bethlehem? Generally, again, we clearly wanted to avoid the White Mountain National Forest, the Franconia Notch area, and have this line be not visible in that region. That's what got us up to the Bethlehem point. And then it
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1	project, the cost won't be passed on to	1	actual natural fields that exist today. If
2	ratepayers of New Hampshire; correct?	2	we turned off all the electricity in North
3	[Audience interruption/applause]	3	America, there will be a magnetic field, a
4	MR. QUINLAN: Correct. You	4	DC magnetic field of about 530 milligauss
5	know, one of the things that we have been	5	right now right around here and throughout
6	steadfast about is that New Hampshire	6	pretty much the Project area. This project
7	customers are not going to pay for the line.	7	won't even be that large.
8	That's unique.	8	THE MODERATOR: Because
9	[Audience interruption/applause]	9	Hydro-Quebec power is unreliable in the
10	MR. QUINLAN: New Hampshire	10	winter due to reservoir freezing and high
11	customers will not pay for this transmission	11	demand in Quebec, what effect will that have
12	line. To Jim's earlier point, you know, we	12	on delivery by way of Northern Pass?
13	have to have a project that is affordable and	13	MR. QUINLAN: So I'm going to
14	that others will be willing to pay for. We	14	turn this over to Jim.
15	think we've struck that appropriate balance	15	MR. MUNTZ: Yeah, Hydro-Quebec
16	with the project we rolled out two weeks ago.	16	has been delivering power into New England
17	THE MODERATOR: Okay. What is	17	for quite some time, and they have a very
18	the total number of towers that will be	18	high reliability record. They've had, you
19	constructed for the entire project?	19	know, individual events on occasion. They
20	MR. QUINLAN: I believe the	20	had a big ice storm. They've had a few
21	number is in the 1800 range.	21	extremely cold days where they had to
22	But Sam or Jerry?	22	curtail. But these are one- or two-day
23	MR. JOHNSON: Yes, I have that	23	incidents, for the most part. Overall,
24	sheet with some stats here. There will be	24	they've got a high-90s percentile as far as
24	sheet with some stats here. There will be	24	they we got a high-ros percentile as fair as
	Page 82		Page 84
1	as proposed today, there had been 858 DC	1	availability and their ability to fully
2	structures, 340 AC structures in the southern	2	deliver down here. So we believe they're
3	section of the Project, and there will be 635	3	very reliable and a good partner for this
4	relocations of existing structures.	4	project. And the reservoirs, they don't
5	MR. QUINLAN: Okay. And back	5	freeze in the wintertime.
	to that earlier question on the breakdown of		MR. QUINLAN: And that power
6	tax payments. So, at the local level, which	6	is imported into the U.S. basically every
7	is the municipal level, it's about 60 percent	7	day. There are two existing lines feeding
8	of the figure; the county portion is	8	from the very same hydro stations into New
9 10	15 percent, and the state portion is	9 10	England. Reliability and performance is
11	approximately 25 percent.	11	approaching a hundred percent.
12	THE MODERATOR: Okay. What	12	THE MODERATOR: Okay. There
13	would you say to the people who live, work,	13	are a couple questions, or maybe more,
14	walk, ride bikes, et cetera, and are	14	following up on your answer about why I-93
15	concerned about the high magnetic field	15	wasn't selected as the best route to bury the
16	levels that burying the transmission lines	16	lines, and here they are.
17	won't block and that, according to the chart	17	If the impact you just
18	made by the DOE in the EIS, will be around	18	described to shoulder off road is truly only
19	200 milligauss?	19	4 feet wide and 4-1/2 feet deep, then why do
	MR. SODERMAN: The magnetic		you say it's too expensive to follow I-93
20	wik. SODEKWAN. The magnetic	20	· · · · ·
	fields we've calculated above the transh		
21	fields we've calculated above the trench.	21	when there's already a wide swath of path
21 22	There are still going to be magnetic fields	22	available? If the trench is so small, why
21 22 23	There are still going to be magnetic fields underground, and the burial lines wouldn't	22 23	available? If the trench is so small, why would you have to close I-93 as you said
21 22	There are still going to be magnetic fields	22	available? If the trench is so small, why

Page 85 Page 87 THE MODERATOR: Bill, so we 1 restrictions on how we would get through that 1 have it all -- if following 93 would cause a particular area. 2 2 3 complete shutdown of the highway, how will 3 MR. OUINLAN: Mark Hodgdon. following secondary roads, such as 112 and MR. HODGDON: The other issue 4 4 116 in Woodstock, not be completely with using I-93 is if you're in the roadway 5 5 disruptive, particularly considering there 6 6 or -are no alternative roads for travel in those THE MODERATOR: Excuse me. 7 7 areas? Mark, you're with the Attorney General's 8 8 [Audience interruption/applause] Office? 9 9 MR. QUINLAN: So I'll address MR. HODGDON: I'm not anymore. 10 10 11 the cost side of that, and I'm going to turn 11 THE MODERATOR: Oh, okay. it over to Jerry and the Project Team for the 12 12 Sorry. 13 constructability. 13 MR. HODGDON: I used to be. 14 When you look at the THE MODERATOR: And you 14 incremental cost per mile, it's approximately represented the Department of Transportation. 15 15 \$5- to \$10 million of additional cost per MR. HODGDON: One of the huge 16 16 mile. That's the -- that's a good rule of factors for using I-93 is it's a high-speed, 17 17 thumb for the type of cable technology free-flowing road. And anytime you have 18 18 19 comparing overhead construction to 19 vehicles accessing off of it or entering onto underground construction in the state it, or you're doing work on it, you have 20 20 right-of-way. That's where we get to the major safety issues. You have traffic 21 21 \$1 billion in incremental costs that I shared traveling at 70, or often more, miles an 22 22 hour. And anytime you have to close a lane 23 at the outset. 23 on I-93, it is a very huge safety issue. 24 Jerry or Sam, do you want to 24 Page 86 Page 88 address the roadway selection? On those other roads, it is 1 1 MR. JOHNSON: Yeah, sure. In still a safety issue. That's why DOT has 2 2 some of our preliminary conversations with 3 rules about it. But it's a far more 3 the DOT, they've expressed an interest for us manageable safety issue. And that's why 4 4 to be on the fence line, which is, as you 5 entering and accessing off 93 is going to be 5 know, when you go up and down the interstate very, very difficult under DOT rules. 6 6 corridors, there's either a drain swale and THE MODERATOR: Okay. We're 7 7 then you come to a tree line, and sometimes out of time by about five minutes. We've 8 8 you can see the fence that's there. That gone over. I want to thank you all very 9 9 much. I know that a lot of you feel very extends to the edge of the right-of-way that 10 10 strongly about this project, and I really DOT has. One of the issues with that is the 11 11 appreciated how respectful you were. You environmental impact we're going to have if 12 12 we go out that way. We'll have to create all asked some very, very good questions. I 13 13 new roads. And then, any kind of wetlands appreciate that very much. And we're going 14 14 15 and/or stream impacts or things like that 15 to turn it over to you now. I'm sure you've will have to be considered in the total been waiting for that to comment. We're 16 16 application. And I believe, as is noted in going to have to switch court reporters. Sue 17 17 the EIS, they do note that that does cause is about worn out, I'm afraid. So that will 18 18 19 significant environmental impacts. 19 take us about five minutes or so, and then I will add that the closure 20 we'll get going with comments, okay. 20 21 that Bill was referring to through the 21 (Switchover of court reporters.) Franconia Notch area, where it goes down to a 22 22 23 very limited access road which is only 23 (Public Comment Session provided under one-lane wide, there we'd have significant 24 separate cover) 24

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1	CERTIFICATE	
2	I, Susan J. Robidas, a Licensed	
3	Shorthand Court Reporter and Notary Public	
4	of the State of New Hampshire, do hereby	
5	certify that the foregoing is a true and	
6	accurate transcript of my stenographic	
7	notes of these proceedings taken at the	
8	place and on the date hereinbefore set	
9		
10	forth, to the best of my skill and ability	
11	under the conditions present at the time.	
	I further certify that I am neither	
12	attorney or counsel for, nor related to or	
13	employed by any of the parties to the	
14	action; and further, that I am not a	
L5	relative or employee of any attorney or	
L6	counsel employed in this case, nor am I	
L7	financially interested in this action.	
-8		
.9		
	Susan J. Robidas, LCR/RPR	
20	Licensed Shorthand Court Reporter	
	Registered Professional Reporter	
21	N.H. LCR No. 44 (RSA 310-A:173)	
22		
23		
24		

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	accepted (5)	5:2;11:23;12:1;13:3;	America (1)	archeological (5)
ф	12:16;13:10;41:3;	15:3	83:3	71:24;72:14,22;73:5;
\$				
	48:24;64:12	advantage (1)	amount (13)	74:13
<b>\$1 (1)</b>	access (3)	10:12	16:23;17:24;18:8;	archeologists (1)
85:22	35:5;73:6;86:23	adverse (1)	26:10;33:4,17;39:16,	73:10
<b>\$1.4</b> (2)	accessing (2)	74:3	20;46:20;52:9,10;76:1,	area (16)
21:23;76:11	87:19;88:5	affected (1)	2	18:1;25:16;26:16,18;
\$1.5 (2)	accordance (1)	12:10	amounts (1)	38:15;52:4;54:19;
21:23;45:2	43:1	affirmative (1)	52:14	66:16;69:8;72:23,24;
	according (1)	59:8	analysis (2)	73:20;80:5;83:6;86:22;
\$10 (2)	82:17	affordable (5)	28:5;64:7	87:2
39:11;85:16	accustomed (1)	18:5;19:22;39:23;	analyzed (2)	area-by-area (1)
<b>\$200</b> (1)				
67:24	32:7	40:10;81:13	51:9;55:19	54:16
<b>\$30 (2)</b>	achieve (1)	afraid (1)	and/or (2)	areas (16)
22:17;47:19	20:2	88:18	24:17;86:15	17:13;19:16;27:4,5,
\$30-million-a-year (1)	acquired (1)	Again (25)	Andrea (1)	18;28:7;33:13;38:6,9;
28:14	23:18	9:16,20;13:11;14:10;	24:21	40:8;46:23;51:20;52:1,
<b>\$4</b> (1)	across (12)	21:7;26:5,15;28:3;	announced (9)	16;68:20;85:8
24:6	14:2;15:6,13;17:5,	30:4,17;41:17,21;	14:6;16:10;21:1,19;	arm (1)
\$5 (1)	15;26:19;28:15;36:6,	42:20;45:2;54:11;	23:16;55:18;66:9;68:1;	27:17
	10;63:16,21;78:23	61:24;63:6;68:8,21;	69:4	around (18)
28:17	act (2)	69:21;76:5,23;79:3,20;	announcement (1)	14:19;15:10;19:14;
<b>\$5- (2)</b>	37:15;72:19	80:3	66:14	24:23;34:16;35:1;
39:10;85:16				
<b>\$8</b> (1)	action (2)	against (1)	annual (1)	36:20;39:23;40:13,24;
28:17	51:14;56:2	53:20	36:14	44:8;45:19;49:7;52:1;
<b>\$80</b> (1)	active (2)	agencies (2)	answered (4)	67:23;76:11;82:18;
20:11	78:4,9	12:17,24	8:13;10:20;47:22;	83:5
\$80-million-a-year (1)	actual (1)	agency (1)	50:10	art (1)
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50.12	actually (10)	ago (5)	76:15	articulated (1)
r	17:4;22:4;24:19;	14:6;16:10;21:19;	anymore (1)	80:15
L	32:21;50:17;63:1;	51:7;81:16	87:10	artifacts (1)
[A ] <sup>1</sup> (O)	72:12,15;74:15;82:24	agree (3)	Appalachian (3)	74:17
[Audience (9)	add (6)	30:6,10;80:11	26:17;38:12;52:20	aside (1)
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[Public Comment Session opened at 7:55 p.m.] THE MODERATOR: I've spoken to two or three people who were upset that their questions didn't get asked. We had a slew of them. I apologize for that. But please remember that the open house is available. And, if you need answers to your questions, they will spend a lot of time with you, you can be very specific about your property or, you know, any questions that you have. So, those project engineers are there all night long for you to consult, if you didn't get your question answered. Apologize. But we're required by statute, we have to have a question-and-answer, and now we have to have a comment section, and which is what we're going into now. As I've said, I'm going to call your

names, with the residents and property and business owners of Grafton County being called first. When your name is called, please approach the microphone and state your name and town. The court reporters again will be taking down all of your comments, which will be transcribed and made part of the application to the SEC. To ensure a good record, it is very important that you speak slowly and clearly, and that you address your comments to me and not to each other. If you're reading from a statement, please (SEC 2015-06) [Lincoln Public Comment Session] (09-08-15)

THE MODERATOR: Okay. MR. O'DONNELL: I guess my comments would be, every question I had specifically was there was no answer. It falls within the 30 percent of unknown, project not finished. But, yet, they certainly know that going down the highway is going to be more expensive. How could they know so much about one thing and so little about something else? It's beyond me. Second thing is --THE MODERATOR: Oh, I'm sorry, Mr. O'Donnell. Did you state your name at the beginning? MR. O'DONNELL: I'm sorry. Byron O'Donnell, Thornton, New Hampshire. THE MODERATOR: And, would you spell vour last name. MR. O'DONNELL: O-D-o-n-n-e-l-l. THE MODERATOR: Okay. MR. O'DONNELL: And, more people have problems with my first name. It's Byron. It's B-y-r-o-n. THE MODERATOR: Thank you. MR. O'DONNELL: No, thank you. So, I guess my question is is, are they, people, just something

THE MODERATOR: Thank you.

MR. O'DONNELL: No, thank you. So, I guess my question is is, are they, people, just something to think about, are they throwing a shell game out at us?

Whereas, if they don't have an answer, it falls under the 30 percent "I don't know, the project's not done." But, 
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give a copy of your statement to the court reporter after you've finished.

Also, to ensure that everyone who wants to speak has that chance, I ask that you limit your comments to three minutes. A timer, right here, will be holding up cards indicating that when you have one minute left, and 30 seconds left, and then when you get the hook.

So, I'm going to call four names at a time. So, we've reserved these seats in front here, so that you could be near the microphone, and it will be more efficient than waiting for people to come down to the microphone. So, you can sit here while you wait for your turn to make a comment. Okay?

All right. First up, Brian O'Donnell.

And, then, also let's have Martha Richards, Judy

Goodler -- Goodler --

MS. GOODIER: Goodier.

THE MODERATOR: Goodier, okay, and Tom

Mullen. So, Brian, go ahead.

MR. O'DONNELL: Now, can I ask questions

21 or is this purely --

THE MODERATOR: No, this is comment

23 time.24

MR. O'DONNELL: Okay.

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when it becomes an answer -- something that they have an
 answer to, they have the immediate answer.

I came into here really 50/50, didn't know what it was all about. I knew it was going to go through Thornton. It was going to go to the other side of Thornton. And, I hate to admit this, I was the one "well, it's in their back yard, not mine." It's in my front yard right now.

And, I can sympathize with everybody who has dealt with this all these years, but I certainly know what they went through. I empathize with them when you just can't get a straight answer. And, that's my comments.

THE MODERATOR: Okay. Thank you. [Audience interruption/applause.]
MS. RICHARDS: Martha Richards,

17 Holderness. I've given a copy already.

THE MODERATOR: Okay. And, would you spell your last name please.

MS. RICHARDS: R-i-c-h-a-r-d-s. And, a disclaimer, I am known for being forthright, and quite honest, and blunt.

Good evening, everyone. And, thank you to my Grafton County fellow citizens and their amazing {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

strength and endurance as we continue this fight against Northern Pass. I am Martha Richards, from Holderness, living "on the line" to be supposedly buried, though, at this point, I am feeling that the old Reagan saying "Trust but verify" is appropriate with this group.

For the record, we three Grafton County
Commissioners are in strong opposition to the Northern
Pass Project unless it is totally buried its full length.
As a Commissioner for 17 towns in this county, I have
continued to attend meetings too numerous to remember over
these past five years, listening to constituents and some
very smart people who know technology, and can easily see
through all the PR ploys that Hydro-Quebec and Eversource
have thrown at us.

The continuing hollow promises of new tax payments, clean power, jobs, and now some paltry savings on our New Hampshire electric bills have not placated us tough Yankees, as we value our past, our future, and our land more than the greedy corporate hacks will ever understand.

Learning about the Canadian natives'
plight in losing their indigenous hunting and fishing
lands have been eye-opening. Learning about today's cable
technologies that can be buried economically and easily
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damnable project, still unwanted and not needed, and no amount of twisted rhetoric nor job creation grants will change our minds. Thank you.

MS. GOODIER: Judy Goodier, Thornton, New Hampshire. I live right on Route 3. This will be in my front yard. I have to follow Martha. I just have notes. I'm not turning these in.

[Audience interruption/applause.]

I was never really, I don't want to say "concerned", I never really thought about the project. I knew it would impact way up northern New Hampshire. I was upset about, you know, the view, etcetera. When I just got this letter in August, to hear that all of a sudden it was going to be on Route 3, in my front yard, it really raised a lot of questions. I'm right in a floodplain. I pay exorbitant amount of money for my flood insurance and my FEMA insurance. Route 3 was shut down at both ends for the Hurricane Irene flood.

I am -- don't really feel that I had my questions answered, as far as watershed, soil erosion, contamination of water with any of this project, blasting, how it's going to affect the streams, and potentially just the two right on Route 3 near me, Hubbard Brook, and also there's one that's kind of close to my property, it {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

versus scarring our viewsheds with tall towers that will lower property values, increase -- increased health issues, incur bad weather outages and damages has been enlightening, especially as we watch projects in Maine and New York get permitted more easily with their buried projects.

I urge Northern Pass to take a deep breath, suck it up, deal with it, whatever, and accept the DOE's fully underground Alternative Route Option 4a. The ludicrous statement about certain geographic regions being more vocal in opposition to the project, which then equaled burial, defies imagination. Pitting those who may have buried lines against those with towers, as Nancy Martland just wrote, is a low blow and divides us into winners and losers. Even Senator Ayotte said "We are worth it" for complete burial. The \$200 million ForwardNH hush money could complete the burial, money that wouldn't be needed just because the whole project is buried, and thus not detrimental to our economy nor our environment.

By the way, for the record, as our late dear Burton -- Ray Burton would have said, as I mentioned, the line is no longer in my back yard in Holderness. Just by that mere fact, it has further driven me to fight for total burial for my friends up and down this 187-mile {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

doesn't have a name, it's just a little arm.

As far as the cost of the project, I really think that it's all about your costs and your balancing of your project. Has nothing to do with the Town of Thornton, and with us on Route 3, we do not want this.

You could have saved a lot of money by going on I-93 and not having federal money used for archeological surveys and scientific surveys. I-93 already had that done, when they were doing the engineering project for the highway -- excuse me -- in the '70s. So, you would have had your engineering done, you would have had your floodplain research done, your soil erosion done. It would not impact businesses, it would not impact wells, residences and businesses on I-93.

As far as the joke that you told me about the amount of traffic, there are four lanes on that road. You can actually shut down one, still have your people working on it at night. It's not I-93 in Boston. Route 3, you shut it down, there are two lanes, there are businesses, everybody else is going to be impacted.

I am totally against, unless you use I-93, buried the whole way. Thank you.

[Audience interruption/applause.]
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	13		15
1	THE MODERATOR: All right. Would Dennis	1	pay the additional costs associated with burial? It's
2	Ford, Edward Edmond Gionet, Patricia Kellogg, and	2	time to tell the truth about this project.
3	Deborah Stever come on up and take a seat. Mr. Mullen.	3	[Audience interruption/applause.]
4	MR. MULLEN: I'm going to be followed by	4	THE MODERATOR: Dennis Ford. Has he
5	Edmond. Okay. My name is Thomas Mullen. I live	5	left?
6	THE MODERATOR: M-u-l-l-e-n?	6	(No verbal response)
7	MR. MULLEN: Pardon me? M-u-l-l-e-n,	7	THE MODERATOR: Edmond Gionet Gionet.
8	and I live in Campton. I have some comments on several	8	How do you say that, sir?
9	items.	9	REP. GIONET: Edmond Gionet. Thank you,
10	First of all, 5 percent of the bill that	10	Judge.
11	I believe was being discussed is of the raw electricity	11	THE MODERATOR: All right.
12	portion, not the entire bill. So, it's only the it's	12	REP. GIONET: For the record, I was born
13	about half, I think, if I'm not mistaken, of your bill	13	and brought up in Lincoln.
14	that would be subject to the "5 percent" increase. And,	14	FROM THE FLOOR: Pull the mike down, Ed.
15	with the savings that we all realize from that, we'd be	15	REP. GIONET: Thought you could hear me.
16	lucky to take our wives or husbands out to dinner one	16	THE MODERATOR: I can.
17	night.	17	REP. GIONET: Born and brought up here
18	Secondly, Mr. Muntz's characterization	18	in Lincoln, been domicile here since 1931.
19	of the projects in Vermont "not being far along" is	19	THE MODERATOR: Sir, would you spell
20	totally wrong. It's a mischaracterization entirely. They	20	both your first and last names.
21	are well into the permitting process. They are way ahead	21	REP. GIONET: First name is Edmond,
22	of this project in the process of getting approved, and	22	E-d-m-o-n-d, last name is G-i-o-n-e-t, Gionet.
23	they will be underway and finished before this project	23	THE MODERATOR: Thank you.
24	ever gets started, I believe.	24	REP. GIONET: French. Acadian French,
	{SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}		{SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

2 scheduled to go right through the middle of downtown 3 Plymouth. I don't know of you have ever -- I've driven 4 this route. I've walked portions of the route. How this 5 thing is going to go through downtown Plymouth is 6 absolutely beyond me. I don't see it happening ever. 7 And, so, at any rate, here's my 8 comments. This is actually not a question, it's a 9 rhetorical question, meaning I'm not looking for an 10 answer. So, it's effectively a comment, Judge. At the 11 hearing last week in Concord, Mr. Quinlan said that "the 12 costs for more burial of the Northern Pass line have to be 13 paid for by someone", and he sort of looked around the 14 room. And, you implied at the time that that someone 15 would be New Hampshire's ratepayers. That's what you 16 implied when you said that. In actuality, your firm has 17 chosen to classify Northern Pass as a "merchant-funded 18 transmission line project", a for-profit project. 19 Meaning, the costs of constructing the Northern Pass will 20 be paid for by the owners of the transmission line, not 21 the ratepayers. Thank goodness for all of us. Don't you, 22 in fact, mean that further burial of more of this line is 23 being opposed by Northern Pass, because your firm and the 24 other owners of this proposed line are simply unwilling to

{SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

Thirdly, I see that this line is

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correct.

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I respectfully submit to you that I am
State Representative Edmond Gionet, and I represent
Grafton District 5, which includes the Towns of Lincoln,
Woodstock, Waterville Valley, and Livermore.
I'm pleased to offer my support for the

revised Northern Pass Project, and appreciate the work that has gone into listening to the concerns raised by various stakeholders. The changes made to the project in my district, include expanded use of underground cable in the area of the White Mountain National Forest, which is a positive step forward for this project.

Many of the residents that I represent are concerned about local property taxes and doing what we can to help keep taxes low. The investments made by Northern Pass will provide much needed tax revenue to these communities and reduce the tax burden on many tax payers.

As this project moves into siting review, I encourage Eversource to continue its outreach to communities and stakeholders, to continue to work with abutting landowners to mitigate any further impact for the project. Thank you.

THE MODERATOR: Thank you. {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

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more than the proposed action, that's Northern Pass 3.0, and comparably reduce wholesale electricity costs to ISO-New England and New Hampshire per the Draft EIS Summary.

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Please support 4a, not 3.0. 4a is affordable, it's feasible, and it respects New Hampshire. Thank you for your consideration of this important matter.

THE MODERATOR: And, let me ask for Roy

[Audience interruption/applause.]

Stever to come up, Suzanne Smith, Susan Schibanoff? {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15} importantly, a shorter distance through Franconia Notch than your proposed route.

Easton residents might prefer to forgo the tax revenue to be free of community disruption, which has not really been fully explained. Also, there seems to be a huge discrepancy in the tax benefits to Easton. When you compare the handout that was given to me earlier this evening and what was put on the screen, there's a large discrepancy.

And, finally, is it truly profit alone {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

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Pembroke, Pittsburg, and Stewartstown. Beyond the seven

lower White Mountain towns, another 22 have submitted

scoping comments for the DOE rejecting the project's

4 proposed route or design, including Bristol, Concord,

Deerfield, New Hampton, Pembroke, Whitefield,

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6 Stewartstown, Clarksville, and Pittsburg. This sounds

like a blizzard announcement of school closings.

Nor did project developers hear the 7,650 scoping comments that were submitted to the DOE. The largest single category was burying the line, the entire line.

The DOE has now taken down the scoping comment database, but we have archived the entries advocating burial of Northern Pass. What I just held up is a 60-page index of comments from 2013 alone that advocate burial throughout New Hampshire. That's roughly only one-quarter of all the scoping comments. We'll submit the entire index to the SEC in due course.

But, just to summarize quickly what's in that 60-page index from 2013, comments requesting burial were submitted by residents from numerous towns that Northern Pass says it has not heard from: Ashland, Concord, Canterbury, North Hampton, Deerfield, Pembroke, Bridgewater, Northfield, Whitefield, Lancaster, Pittsburg, (SEC 2015-06) [Lincoln Public Comment Session] (99-08-15)

1 Street dug up to install the underground cables. My

2 neighbors in Bridgewater are asking "Why do the

3 underground lines suddenly become tall towers near the

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4 Ashland/Bridgewater line?" Peaked Hill Road, where I

 $\begin{tabular}{ll} \bf 5 & watch \ hawks \ in \ the \ springtime, \ as \ they \ migrate \ north \end{tabular}$ 

6 through the Bridgewater Mountain area, will now be graced

7 with 80 to 100 foot tall lattice towers. Not quite a

beautiful sight to see from Inspiration Point in Bristol.

Rather than run the buried lines along the interstate 93 corridor, Northern Pass has chosen to place the new underground lines through the towns along Route 3. Why aren't you burying the lines in Thornton, Campton, Plymouth, Ashland, Bridgewater, and New Hampton along the interstate?

During testimony in both the House and Senate Science and Energy committees, legislators have heard that burial is impossible, because of the terrain, because, after all, this is the Granite State. But the ForwardNH Plan buries lines in the White Mountain National Forest, in the shadows of those craggy peaks and through Kinsman Notch, and in Coos County, which has more farmland than peaks, the lines will be above ground for all to see, in a county where tourism is the number one economic driver. And, in the Concord to Deerfield corridor, not {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

many granite peaks there either, but where are the lines to be? Above ground.

In the Department of Energy's Draft EIS for Northern Pass, Option 4a is fully underground. This option uses state roads from Pittsburg to Franconia, I-93 from Franconia to Concord, and federal and state roads from Concord to Deerfield.

I ask the Northern Pass Project once more, go back to the drawing board, listen to the people of New Hampshire, including the folks in Deerfield, Concord, Whitefield, Stewartstown, Bridgewater, and Bristol and bury the entire project. All of New Hampshire deserves it.

[Audience interruption/applause.]

THE MODERATOR: Would Eric Jones come

up, Judith Weisen, I think -- Weisenberger. No.

UNIDENTIFIED SPEAKER: Yes.

THE MODERATOR: Yes. Okay. Chris

Thayer, Bob Tuveson.

MS. LAUER: My name is Linda Lauer, L-a-u-e-r. I live in the Town of Bath. But I am Grafton County Commissioner for District 2, which includes the towns of Bethlehem, Sugar Hill, Franconia, Easton, Woodstock, and Thornton. If that sounds like the Northern

{SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

a member of the Scenic Byways Council. I serve as the Commissioner's representative on that Council. We're looking at four designated scenic byways in the North Country for the purposes of encouraging tourism. Two of those byways are in Coos County, and they're going to be impacted in multiple locations by the aboveground towers. And, that's an area of concern.

Finally, I'll say that I replaced Ray Burton, the late great Ray Burton, on the Grafton County Commissioners, and I've heard nothing yet that tells me that Ray wasn't right five years ago, when he said "Bury it all, or pack up your tents and go home."

[Audience interruption/applause.]

MR. JONES: My name is Eric Jones, E-r-i-c, and the last name you probably get. I'm from Glencliff. No one knows where that is, but it's part of Warren. We don't admit that, but we are. A 100 percent buried high voltage transmission line utilizing state and federal roadways would be a win-win for the uniquely beautiful New Hampshire. The reasons are so compelling that to do otherwise would be unacceptable.

Number one, the State of New Hampshire would receive a large and continuous stream of revenue from the use of its roadways. Now, I've heard that {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

Pass route, it's because it is. You would think that, since I represent those towns, that I would be happy to see this new revision. And, I will tell you it's a great improvement over what I saw a year ago; but we're not there yet.

I'm concerned about two specific areas. First of all, the disruption to the traffic. By burying the lines along US 3, it's a major -- a major obstacle to travel for all of the residents in that area. We talk about the businesses, and not going under the driveways. The driveways go up both sides of the road. So, you are going to be going through driveways. State Route 112, from the Town of Easton to Woodstock, is viewed as one place where we're going underground. If you think it's going to be hard to go through Franconia Notch, try going through 112 across Kinsman Notch, where you've got a cliff two feet from one side of the road, and Beaver Pond 5 feet from the other side. So, I really -- I'm very pleased that we're talking about burial, but I very much encourage you to look at the I-93 option again.

The other concern that I have, and I said I was happy to see this, that so much of this was buried, we hear the "Not in my back yard" attitude. Well, New Hampshire is my back yard, not just my district. I'm {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

denied, but I think that's not true.

Number two, the overwhelmingly negative impact on the North Country and on towns south of the White Mountain National Forest would be eliminated.

Number three, the White Mountain

National Forest would be sparred the negative impact on
the forest users' experience.

New Hampshire would be viewed as a "good neighbor" by the states to our south, both because they would receive all or most of the power transmitted by the project, and their citizens will continue to stream north from their wire-clogged and congested environments to a still beautiful New Hampshire.

New York, Vermont, and Maine have and are permitting fully buried electric transmission projects to feed the same insatiable demand for power from those states and cities to our south.

The U.S. Department of Energy Draft Environmental Impact Statement calls full burial in roadways, their Alternative 4a, the least damaging to New Hampshire's environment and shorter than the applicant's most current proposal.

The state and numerous conservation organizations that hold easements in the North Country [SEC 2015-06] [Lincoln Public Comment Session] [09-08-15]

[Audience interruption/applause.] MR. THAYER: Good evening. Chris Thayer, T, as in Tom, h-a-y-e-r, Sugar Hill, New Hampshire. I'm also an employee of the Appalachian Mountain Club here in the Great State of New Hampshire. The AMC is the oldest conservation and recreation organization in the country, with more than 100,000 members, supporters, and advocates from Maine to D.C.,

AMC's 139-year history is punctuated by battles to protect the places people love. AMC has played a critical role in maintaining the character of New Hampshire and ensuring that our natural and recreational resources will be available for the enjoyment of generations to come. Open spaces, without the permanent scars of industrial-scale development, are a diminishing and scarce resource of high public value that AMC will fight to protect.

Our opposition to the Northern Pass transmission project as originally proposed has been based not only on the serious negative impacts of overhead lines, but also the fact that today's HVDC cable technologies make 100 percent burial a viable and {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

years many of us have sacrificed, some way, way, way sacrificed, put aside their lives, disrupted their lives, meant expenses for a lot of people. And, we did it not just for Sugar Hill. What we did it for is the reason that many of us, especially us that weren't native born to New Hampshire, came here and loved it, and it's for the

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And, I would say to the people at Northern Pass, if you think that, because some of the people that were most vocal, from Bethlehem down to Plymouth, are going to just be glad that they won, and the others lost, we have just begun to fight, because we fight for the children. That this is our legacy to hand to the children. People before us fought for a long time. And, when you stand up in Lancaster, or the places that you want to put those towers, and don't understand that it's about the land, it's about what it does to your spirit, then you don't understand that this is not over. And, we are going to, even if you get the pass -- get the proposal that you want, it will only still just beginning, for courts, for laying down in the streets, if we have to.

But this is our state, and this is our -- our heart to keep the land the way it is and the way the people for a long time before us, and hopefully a {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15} 36

economically realistic option. While we are encouraged that Northern Pass has recently proposed burying an additional 52 miles of the line in the vicinity of the White Mountain National Forest, much more remains to be done. Two-thirds of the Northern Pass route remains above ground, and tens of thousands of New Hampshire residents and visitors will continue to be impacted by the proposed aboveground route. The preponderance of evidence shows that full burial is doable.

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The North Country is among New Hampshire's most remote and least developed landscapes. If Eversource can bury the line from Bridgewater to Bethlehem, the evidence shows that burying the line from Bethlehem to the Canadian border would reduce the route by 15 miles, would have fewer above-to-below-ground transition costs, would create more jobs, and would significantly reduce major environmental impacts to the North Country.

For years, the Company has claimed that burial of the line was technically impossible and prohibitively costly. But other projects in New England and New York have determined that full burial is both practical and economically feasible. Other northeastern states have demanded full burial, and got it. New {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

these comments differ from what you've heard this evening.

Underground cables are much safer than overhead lines. No electric fields are emitted from buried cables, and most importantly, the magnetic field is greatly reduced. This significantly reduces the negative health effects documented for overhead lines.

applies and stands to be repeated. Please note, some of

Underground cables provide obvious environmental benefits versus overhead lines in terms of land use, visual impact, property valuation, and tourism.

Underground cables enhance power grid security and reliability and give improved performance, compared to overhead lines.

Underground cables are significantly more reliable. Failures in underground cables are significantly lower than overhead lines.

Underground cables are significantly more efficient. Transmission losses with underground cables are significantly lower than with overhead lines, which translates to a much lower carbon footprint.

Underground cables are affordable compared to overhead lines. There is a higher initial capital cost, but this difference is canceled out by the much higher and costly electricity losses from overhead {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

the proposed Northern Pass Project. The need for a power line from Canada through New Hampshire has never been justified. New Hampshire does not need Hydro-Quebec's energy. And, during the five-year history of the project, new and offsetting sources of clean energy for coastal New England have been developed and identified.

ACT argues that the project must be buried throughout, if it proceeds at all. No promised short-term benefits can justify the permanent impact of Northern Pass's industrial-scale aboveground power lines to New Hampshire's mountain, lake, and agricultural landscapes and scenery. These nationally recognized scenic resources have been valued for two centuries and undergird New Hampshire's tourist economy.

ACT views the latest Eversource proposal, to reduce the project scale and bury 60 miles of the power line, as a small step in the right direction.

But it leaves many New Hampshire areas and communities permanently scarred. The case justifying this damage throughout the region has not been made. Competing projects in adjacent states, and Eversource's own concessions, demonstrate the potential for full burial.

ACT views this project as the greatest threat to the integrity of New Hampshire's scenic {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

41 THE MODERATOR: Carl Mastland. 1 landscapes since the corporate devastation of the forest 1 2 2 in the late 19th century, leading to the Weeks Act and the MR. MARTLAND: That's "Carl Martland". 3 3 creation of the White Mountain National Forest. THE MODERATOR: Martland. 4 **ACT urges Eversource, and New** 4 MR. MARTLAND: M-a-r-t-l-a-n-d. "Mast 5 5 Hampshire's leadership, to respect the nationally land" refers to the apple trees in my fields. 6 appreciated character and the economic and social benefits 6 THE MODERATOR: I stand corrected, sir. 7 7 MR. MARTLAND: I'm just going to read my of New Hampshire's natural landscapes throughout the 8 8 comments, and I'll give this to you at the end. I am the 9 9 Do no harm. Bury the project in full, Chair of the North Country Scenic Byways Council. And, I 10 or abandon it altogether. 10 have submitted written comments on the negative impacts of 11 [Audience interruption/applause.] 11 Northern Pass on scenic byways in the North Country. 12 REP. FORD: Thank you. For the record, 12 Repeated sightings of steel lattice towers and long rows 13 my name is Susan Ford. I happen to be the Representative 13 of transmission lines will have a strong cumulative, 14 from Easton and serve in the New Hampshire House. I am 14 negative effect on users of the byways. The North Country 15 also the Chair of the Grafton County Democrats. And, I 15 Scenic Byways Council has asked me to submit detailed 16 mention that, because four and a half years we filed a 16 comments on this topic to the Department of Energy in 17 resolution that we were against Northern Pass, and that 17 response to the Draft EIS, and I will do this prior to the resolution has not changed. 18 18 October 7th hearing on the EIS. 19 I have been accused of supporting the 19 I am also the author of a textbook 20 opposition, because this was a NIMBY project. And, after 20 entitled "Toward More Sustainable Infrastructure: Project 21 21 Evaluation for Planners and Engineers". So, I fully all, I lived in Easton. If you look around at the Grafton 22 residents, it's very clear this is not a NIMBY project, 22 understand Mr. Quinlan's repeated references to a 23 unless New Hampshire is our back yard. We consider all of 23 "balanced approach". However, I believe that there are 24 New Hampshire our back yard, and we are willing to fight 24 many better ways to balance the costs and benefits of this {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15} {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15} 42 44 1 for full burial. 1 project, both for Northern Pass and for the North Country. 2 2 I support the Department of Education --The information presented by Mr. Quinlan 3 Energy and the EIS report. They are absolutely right; 4a 3 today demonstrates that the benefits of the project are 4 4

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I support the Department of Education Energy and the EIS report. They are absolutely right; 4a
is the best option for New Hampshire. There were several
other people that brought out options, and talked a little
bit about that. And, one of the things that they talked
about was jobs. The EIS states there will be no more
jobs -- there will be more jobs for New Hampshire
residents should we bury this project than if we put up
towers.

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Another issue is the roads. And, we've talked about Franconia Notch. I travel through Franconia Notch, even in the summer, to the Legislature about two times, sometimes three times a week. They are already doing construction. There is already construction, and it's been there all summer. They repaired the roads. They put up barriers. They have done a wonderful job of Franconia Notch. There is no reason why they cannot use 93, as opposed to the state roads.

The technology clearly supports the decision to use 4a. This cannot be a project of winners and losers. It absolutely cannot. I ask that the SEC recommend full burial of the Northern Pass Project.

[Audience interruption/applause.]
[SEC 2015-06] [Lincoln Public Comment Session] {09-08-15}

recommendation presented by Mr. Quinian today demonstrates that the benefits of the project are great enough to justify burial of the line. I, therefore, would like Northern Pass to consider restructuring its proposal so as to reduce the net present value of the overall project to Northern Pass, and, at the same time, maintain or increase the benefits of the project to the public.

There are three ways that this might be done that just are very, very quick to summarize. One is savings in electricity costs: Are \$80 million of diffuse benefits to ratepayers necessary? If the savings were only 40 million per year, the net present value difference for Northern Pass could be \$400 million.

Payments in lieu of taxes: Instead of payments of 30 million per year that decline to zero over 40 years, have annual payments of 15 to \$20 million per year, thereby saving 150 to 250 million in net present value, and giving the towns a longer stream and a higher stream of tax revenue.

Third, the ForwardNH community benefits: Instead of having 20 million per year for ten years, start at a much lower amount, build to say \$10 million per year {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

and continue for a longer period. Net present value savings for Northern Pass could be 50 to \$100 million, and the program would last longer and be a more durable benefit for the North Country. So, funding for the burial: Even if the added cost is 1 billion, the annual cost, with reasonable financing, would be well under 100 million, under 80 million. And, with the savings I've identified, this is easily affordable. THE MODERATOR: Thank you. MR. MARTLAND: I can't read that with my glasses on. (Referring to the sign put up by the time keeper.) [Audience interruption/applause.] MS. J. KELLOGG: I appreciate everyone's 

comments. Mine are very short. My name is Jane Kellogg, two Ls and two Gs, from Campton. I'm here with three other members of the Campton Conservation Commission. As a commission and as individuals, we have opposed this project since it was first proposed, and we continue to do so.

Environmentally, this project is unsound, as a basic. From its generation where the Cree {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

And, I live in Sugar Hill for the record. For nearly five years, Northern Pass promoters have vigorously denied the feasibility of burying HVDC lines here in New Hampshire. Suddenly, on Tuesday, August 18th, a miraculous turnaround took place. In a stunning reversal, Northern Pass could now bury an additional 52 miles of line through the rockiest terrain in the state at no additional cost. I call this the "Miracle in Manchester".

The new Northern Pass route buries itself through the White Mountains using new technology, along roadsides, and for a reasonable cost, just as opponents have said it should for years.

I live in one of the towns that will be spared the affliction of high overhead towers. And, I am pleased that Eversource took this important first step. I'm also not much of a mind-reader, but I'm guessing this is what you guys are asking yourselves, "why am I standing here?" I'm standing here, because the people from away or even from downstate seem to be unaware of the strong connection North Country communities have with one another. We are not about to walk away while some towns are still under the gun, even if we are not. These people are our friends, they're our neighbors. We treasure their historic and scenic landscape with nearly the same fervor (SEC 2015-06) [Lincoln Public Comment Session] (99-08-15)

lands and livelihoods are forever irreparably altered, to the major permanent visual and environmental disruptions, to the heartland of our beautiful mountains and valleys. Not to mention that New Hampshire does not need this energy.

If, if the determination is that this energy project is indeed in the public's best interest, and I say "if", then we believe that the entire line <u>must</u>, underlined, <u>must</u> be buried. We totally reject the claim that it would be cost prohibitive to do so. The natural resources of our state belong to all of us, and the protection of those resources outweighs any additional costs incurred by a private company.

And, that comes from the entire Conservation Commission in Campton. Thank you.

[Audience interruption/applause.]
THE MODERATOR: Nancy Martland, Heather

THE MODERATOR. Namely Martiana, freath

18 Townsend, Ken Mosedale, we'll try that, Steve Sabre.

19 Your printing is better than your

20 husband's.

21 MS. MARTLAND: Yes. I used to teach

22 kindergarten.

23 THE MODERATOR: Ah.
24 MS. MARTLAND: So. I'n

MS. MARTLAND: So, I'm Nancy Martland. {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15} as we treasure our own.

When the new route was announced, every single person I spoke to, and I spoke to a lot of them, remarked in some way on the fate of Coos County in particular. The new route fails miserably in this one very important aspect: It divides New Hampshire into winners and losers. It divides us into tower towns and burial towns. Offers cash to tower towns, in an attempt to sooth the dual injury of a disfigured landscape and loser status. Offers job creation grants to paper over the fact that Coos County is the biggest loser of all. Why not take that money and put the lines underground? Even a casual observer might ask "why not just bury the whole thing?" The new route confirms that it can be done.

In view of the fact that their earlier
"no burial" arguments have collapsed entirely, one wonders
what possible reason Eversource could cite that makes it
acceptable to damage some towns and not others.

I certainly have not heard anything convincing here this evening. It is simply not the New Hampshire way to favor some and leave others behind. Ideally, the entire line should be underground. I really don't see how you can do less.

[Audience interruption/applause.]
[SEC 2015-06] [Lincoln Public Comment Session] {09-08-15}

new proposal now buries 52 miles of utility lines through Grafton County, but leaves many miles of aboveground metal poles in Coos County and below Ashland. Beginning utility infrastructure into New Hampshire from Quebec is above ground, and Coos County will have a 150 feet wide/40 mile long clear-cut for the new Northern Pass right-of-way proposed route. This would destroy huge amounts of woodlands and destroy lots of natural landscape; not good for tourism and recreation. Anywhere there are above-treeline towers, property values will be negatively affected.

So, parts of Grafton County get a new buried line, but most of Coos County gets above-ground, harmful towers. Grafton County gets relief from property tax destruction, property value destruction; Coos County does not. No balance here.

Concord, New Hampshire also has a "balance" problem. The new Northern Pass right-of-way goes through part of the capital city, and the proposed aboveground towers will decrease property values for all adjacent owners, other close property owners, and all owners who are in the town view area -- tower view area. Part of the city will not be affected, while the right-of-way-impacted owners will realize decreased {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

scenic damage compared to a total burial of the project."

I urge you to bury the line along I-93, as outlined in the Department of Energy's Draft Environmental Impact Statement as Alternative 4a. If Hydro-Quebec is paying for the line, their profit should not come at the cost of our rivers, our environment, and our health.

[Audience interruption/applause.]
MR. MOSEDALE: Ken Mosedale. I'm from

Franconia. M-o-s-e-d-a-l-e. This is called "A Balanced Proposal", with some question marks after that phrase. Eversource uses the term "balanced proposal" to describe the new Northern Pass plan. Balance occurs when things approach equilibrium, when two situations are similar. Let's look at the balance in the new Eversource Northern Pass proposal. This new Northern Pass proposal has right-of-way winners and losers, lucky ones and unlucky ones. I emphasize the right-of-way issues because that is where the money is. Hydro-Quebec will pay lots of money to lease a right-of-way. The location and ownership of this right-of-way will determine who gets the millions of dollars from Hydro-Quebec.

The issue of building these above-treeline metal towers has not been resolved. The {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15} property valuation; no balance here.

Eversource promotes Northern Pass as a revenue-generator for all towns affected by its right-of-way plans. More property tax revenue, because tall metal towers and related infrastructure buildings are very valuable, and the towns will get more tax money based on this higher valuation. However, the history of Public Service New Hampshire, now Eversource, is that the Company has for years appealed the assessed value of its utility infrastructure, in an effort to reduce the taxes they pay. The Company has hassled small New Hampshire towns for years. Eversource works for its shareholders, not for the people of New Hampshire. Reducing the taxes owed to towns, means more profit for the Company's shareholders, maybe even a higher stock price.

THE MODERATOR: Mr. Mosedale, might you summarize the rest?

MR. MOSEDALE: All right. I guess I'll have to go to the last paragraph.

THE MODERATOR: Okay.

FROM THE FLOOR: I'll cede my time.

MR. MOSEDALE: This is basically a real

estate deal. Eversource does not want that sensible, this is referring to the Environmental Impact Statement 4a {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

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1	route, Eversource does not want that sensible option,	1	Hydro-Quebec put in 100 miles in Australia. And, they
2	because they will not get the lease money from	2	reported they actually held a FERC conference in Hartford,
3	Hydro-Quebec for their right-of-way use. If EIS Option 4a	3	Connecticut to report their findings, that it was not only
4	is adopted, the future issue may be who and how much does	4	cost-effective, but, even more important, it saved 80
5	Hydro-Quebec pay for the use of this highway right-of-way?	5	percent they reduced the maintenance expenses for
6	Does the money go to the State of New Hampshire? Does	6	maintaining the
7	Eversource get money due to its present agreement with	7	FROM THE FLOOR: Line.
8	Hydro-Quebec?	8	MS. TERP: line, thank you. And, so,
9	The people of New Hampshire will be	9	you know, considering that, over the years, that's a
10	losers if this Northern Pass goes through as now	10	tremendous savings for people to think, and they did this
11	presented. We must fight this present proposal that will	11	for several projects. And, that information is all on the
12	bring hurt and harm to many New Hampshire people. Better	12	FERC website.
13	options exist.	13	And, the only other comment that I want
14	THE MODERATOR: Thank you.	14	to make is that, you know, I'm concerned about the trees.
15	MR. MOSEDALE: Thank you.	15	And, any time you think about power lines, you're thinking
16	[Audience interruption/applause.]	16	about making a wider path for the power line. And, when
17	MR. SABRE: Steve Sabre, S-a-b-r-e. I'm	17	we look at California, we notice the water the problems
18	from the Town of Easton, population 250. Except tonight,	18	they're having water, and now they have lost even more
19	I looked around the room, and we're probably down to 75	19	trees. They sequester all kinds of water for them. And,
20	people at home. I've submitted some written comments	20	so, I think we need to look very carefully at what we're
21	already on specific issues. I just wanted to address one,	21	doing, how we're protecting our trees in this state.
22	one quick issue, that I have with the Northern Pass	22	And, it's certainly cost-effective to
23	•	23	bury the lines. That's already been proven. I'm not sure
24	strategy in general.  It's not listening. Burying the lines	24	why Hydro-Quebec doesn't even look at its own findings.
24	{SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}	24	SEC 2015-06} [Lincoln Public Comment Session] (09-08-15)
	54		56
1	through this region is not out of the goodness of their	1	But, you know, that might be helpful to do that at this
2	hearts, but because it was unlikely to get permitting	2	point.
3	through the White Mountain National Forest. This is all	3	So, 4a all the way. Thank you.
4	part of a cynical business strategy to divide the state by	4	THE MODERATOR: Thank you.
5	region, buy off detractors, and pay one play one group	5	[Audience interruption/applause.]
6	against another, or region against region.	6	MS. MOORE: My name is Susan Moore. I'm
7	Fairness to all is total burial, 4a.	7	from Franconia. I'm speaking as Chair of the Northern
8	Thank you.	8	Grafton County Democrats. We're on record in opposition
9	[Audience interruption/applause.]	9	to the original proposal for Northern Pass. We are
10	THE MODERATOR: Douglas Evelyn.	10	pleased that Eversource has recognized how important line
11	MR. EVELYN: I testified.	11	burial is, and that they have put forth the revised plan
12	THE MODERATOR: Yes, you did. Go again.	12	3.0. This is a great beginning. But it still leaves most
13	[Laughter.]	13	of the lines above ground. Coos County and a good portion
14	MR. EVELYN: Early and often.	14	of Grafton County will still have above lines
15	THE MODERATOR: Homer May, Elizabeth	15	aboveground lines, and it is not a good situation for our
16	Terp, Susan Moore, Carl Lakes.	16	neighbors.
17	Homer May?	17	Now that Eversource has stated that
18	FROM THE FLOOR: I think he left.	18	lines can be buried along roadways through the White
1 40			
19	THE MODERATOR: Oh, he left. All right.	19	Mountain National Forest, we request that lines be buried
20	THE MODERATOR: Oh, he left. All right.  I'm not going to take it personally.	19 20	Mountain National Forest, we request that lines be buried throughout the entire route. Thank you.

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THE MODERATOR: Thank you.

[Audience interruption/applause.]

THE MODERATOR: Carl Lakes.

{SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

MR. LAKES: Yes. It's Carl Lakes,

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Elizabeth Terp.

Thornton. That's T-e-r-p. And, I just have a couple of

brief comments. Several years ago a subsidiary of {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

MS. TERP: I'm Elizabeth Terp, from

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Nine. You said "New Hampshire needs the

power." New Hampshire has more than enough power, but

{SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

Hydro-Quebec has a surplus of energy and they are

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compiled a list of all the lies told by you, Northern

Pass. And, I only have time for eleven of them, but here

{SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

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desperate to sell it to the United States. They're not doing it to be nice or to solve a crisis. They want to make a huge amount of money, which will go to pay off some of Quebec's massive debt.

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Ten. You said you're doing us a favor by not going through the White Mountain National Forest. You knew you weren't going to get a permit to go through the White Mountain National Forest. So, you're making a virtue out of a necessity. If you really wanted to be good neighbors, you'd bury it all right down 93 to southern New England.

Eleven. You claim you're going to bury 8 miles in Coos County. You act like you're doing that out of the goodness of your heart. The reason you're doing that is because you're blocked. The private property owners there are refusing to sell to you. By the way, I don't know if you realize it or not, but you can't bury something under someone else's property without their permission.

These are not little lies. They are monumental lies which have affected people's lives and leaves you with no credibility at all. How can we have a conversation with you when we can't trust you to tell the {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15} Google, you will see that there are many electrocutions resulting in the death that occur from overhead power lines.

A man was killed in Keene from a downed overhead power line. An electrocution occurred from the transfer of electricity without the crane even touching the overhead power line. A power line worker was electrocuted while performing maintenance. A tree trimmer was electrocuted. A famous eagle came in contact with a high voltage line and electrocuted. A hot-air balloon came in contact with a power line causing electrocution.

Today, I am speaking on behalf of a man that cannot speak today. He was recently killed by electrocution from an overhead power line.

The deaths caused by electrocution from overhead power lines can now be avoided, and should be avoided, with the installation of DC Light cable buried along Interstate 93, 4a.

With the new technology available, I encourage the Site Evaluation Committee consider burial as the highest and best use for the Northern Pass Project proposing to transfer high voltage electricity miles away from its use, to protect the landowner, avoid death by electrocution, to protect our country from possible {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

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An out-of-state utility has teamed up with a foreign government. They have no love or respect for New Hampshire. They care only about money. I lived in southern New Hampshire and northern New Hampshire, and it's all beautiful. Please protect it. All of it.

MS. BEAULIEU: My name is Gail Beaulieu, G-a-i-I, B-e-a-u-I-i-e-u. I'm from Plymouth, New

[Audience interruption/applause.]

Hampshire. And, I am opposed to the development of overhead transmission lines trespassing on private property, existing rights-of-way, and property that you actually own, when burial is feasible and affordable.

In the early days of rural electrification, a right-of-way was granted by landowners to serve themselves and their neighbors. The lines were smaller and carried less voltage. These landowners, at the time of the right-of-ways were established, never anticipated that utility companies would be looking to purchase electricity from locations miles away, with higher voltage, and with no benefit of the electricity for the landowners' use.

Not only are overhead lines unnecessary, excessive, intrusive, and a financial burden to the majority of these landowners, they are unsafe. If you {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

terrorist attacks, drone attacks, and weather-related occurrences.

And, I want you to also remember that a wise man told me once "never trust marketing as the

truth". Thank you. [Audience interruption/applause.]

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MS. CONNORS: Margo Connors, Sugar Hill, M-a-r-g-o, C-o-n-n-o-r-s. On behalf of the Select Board of Sugar Hill, New Hampshire, I would like to commend Northern Pass for using new cable technology in their latest proposal. This will enable the line to be buried in our community. We would like to thank all of the people in Sugar Hill, who worked extremely hard over the past five years, through countless meetings, information sessions at public events, letters and e-mails to elected officials and representatives of Northern Pass and Eversource, tours of the land where the proposed towers would be. Specifically we would like to thank members of the Sugar Hill Conservation Commission, the Sugar Hill Historical Museum, the Ammonoosuc Conservation Trust, and STOP. Our views and opinions were heard.

However, in speaking with members of our community after the latest route was announced, people were pleased that Sugar Hill was spared, but the {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

1 overwhelming sentiment was concern for the 24 communities 1 seeing, but asking ourselves harder questions about "what 2 2 that will still have towers. If they can bury 52 miles at is our energy future and our energy independence going to 3 look like in New Hampshire?" "How do we take advantage of 3 not extra cost, why can't they bury the whole thing? The 4 entire North Country has scenic vistas, landscapes, 4 our natural resources to provide that future for ourselves 5 historical resources, conservation lands and private 5 and for our neighbors?" 6 properties that should be valued. It seems that their 6 There's no state policy that this 7 7 views were not heard. We think they should be listened to project is following. As we know, it's a private 8 just as we were. 8 proposal. There is no demonstrated public need. This is 9 9 Our Board, our Select Board, would not part of our renewable, big hydro is not part of the 10 recommend that the plan be amended further before the 10 state's renewable energy portfolio. 11 official SEC filing to include more burial that spares all 11 So, I ask you -- or, I will tell you, 12 of the state. The Draft EIS clearly states this is 12 that we have opposed this in the beginning, we oppose it 13 feasible and beneficial. We believe our neighbors deserve 13 in the middle, and we will continue opposing it to the 14 the same treatment that our town received from Eversource. 14 end. I personally favor the "no build" alternative. If 15 Eversource has offered to sit down with 15 this project goes forward, I do not believe it should, 16 town officials to discuss the plan for Sugar Hill in more 16 full burial is the only fair way to treat all of New 17 detail. Since we have not been offered this opportunity 17 Hampshire. Thank you. 18 to date, we look forward to setting up a meeting in the 18 [Audience interruption/applause.] 19 near future where we can discuss the impact on town roads, 19 THE MODERATOR: William Bolton. 20 and the possibility of developing a contract that would 20 FROM THE FLOOR: He left. 21 21 THE MODERATOR: Okay. James -- John establish a payment schedule to the town in lieu of taxes. 22 Thank you. 22 Olson. 23 [Audience interruption/applause.] 23 (No verbal response) 24 THE MODERATOR: Rebecca Brown, William 24 THE MODERATOR: Mark McCullock. {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15} {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15} 66 68 1 Bolton, John Olson, and Mark McCullock. 1 MR. McCULLOCK: This is he. 2 REP. BROWN: Hi. Rebecca Brown, 2 THE MODERATOR: Okay. 3 B-r-o-w-n. I live in Sugar Hill. I represent five towns 3 MR. McCULLOCK: I'm from the Coos 4 in the Legislature: Sugar Hill, Franconia, Lisbon, Lyman, 4 County. I came down here to support them. Wow. This is 5 and Monroe. We've heard a lot of fantastic comments 5 pretty nice. 6 tonight. And, so, I would urge you to think about 6 Since five years ago, this project has 7 something a little different, which I think about as being 7 ticked me off so badly that my wife and I now have two 8 a legislator, which is public trust. And, the trust in 8 small poles, with 12 panels each, solar panels. We 9 9 this process, and what we're going to achieve at the end provide all the power for our own home and my business. 10 10 of the day that is best for all of New Hampshire, today, I came down here to talk about something 11 11 tomorrow, and for the foreseeable future, like the next that is in The News and Sentinel free summer magazine 12 100 years. 12 called "Enjoying the Great North Woods", on the side it 13 13 People in my district, all of them, not says "Capture your next adventure here!" 14 just the affected towns, always ask me about Northern Pass 14 What I want to talk about is the 15 "What's in it for New Hampshire?" "What is the public 15 165-mile Cohos Trail. "The 165-mile Cohos Trail is the 16 benefit?" And, that is the question, really, before us, 16 only international trail system in New Hampshire and the 17 17 as policymakers, as lawmakers, as public servants. A second international pathway in the East, providing a wilderness hiking experience from Crawford Notch in the 18 clearly articulated public benefit, not the carrots that 18 19 are dangled, we've heard about a lot of them tonight. 19 White Mountain National Forest through the Great North 20 Everybody that I know, who's followed 20 Woods to the Canadian border in Pittsburg. Hardy souls 21 this so closely for five years, sees the clearly 21 can continue on Sentier Frontalier's trails to Mount 22 articulated benefit as being private and corporate. Not 22 Megantic or Mount Gosford in Eastern Townships of Quebec." 23 for the good of all of New Hampshire, not a 23 "The past spring the Cohos Trail 24 24 divide-and-conquer kind of approach, which is what we're Association, the all-volunteer non-profit organization {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15} {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

that stewards the trail received two grants that will support the efforts to make the Cohos Trail a major hiking destination in the Northeast. "2015 is on the path to be the most successful year for the Cohos Trail in terms of being able to make significant, positive changes", said CTA president Chad Pepau. "These changes will enhance the hiking experience tremendously. The Cohos Trail is very fortunate to have received these generous gifts as the association relies heavily on grants and donations to accomplish a wide array of projects annually.""

to the route that they're proposing through the northern section of the state.

"The New Hampshire Trails Bureau
Recreational Trails Program awarded \$27,555 to assist the
group, building miles of new trails, relocating
footpaths -- excuse me -- footpaths off the roads and
greatly improving the hiking experience."

"The Neil and Louise Tillotson Fund, excuse me, administered [by] the New Hampshire Charitable Foundation, awarded a \$3,280 grant."

THE MODERATOR: Mr. Mccullock, your time 22 is up. I don't know if you might summarize for us the 23 article. 24 [SEC 2015-06] [Lincoln Public Comment Session] {09-08-15}

Executive Director of the New England Ratepayers
Association, a non-profit, social welfare organization
which advocates for ratepayers in New Hampshire and New
England.

The high cost of electricity to New Hampshire's businesses and families is well-documented. We have the fifth-highest electricity rates in the United States. The recent and potential retirements of 8,000 megawatts of coal, nuclear, and oil-fired generation has left New England short of baseload power options and over-reliant on natural gas-fired generation, with half of our electricity produced by natural gas plants. This overreliance is exacerbated by the fact that New England has insufficient pipeline capacity to meet the demand of natural gas generators, especially during the winter.

With an electricity market that hasn't induced any natural gas generators to subscribe to firm capacity from any of the proposed pipeline projects, and the fact that natural gas generation sets the wholesale market price for electricity 80 percent of the time, extreme price volatility follows. Which is largely responsible for the 55 percent and 13 percent increases in wholesale electricity prices the last two years.

These high and volatile energy prices {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15}

MR. McCULLOCK: To summarize this, we have a 165-mile trail that runs from Crawford Notch to Pittsburg and into Canada. And, these link ding-a-lings are going to destroy it. We need to protect it.

I tried to see where they assess the impact to this trail, and there is one -- there isn't any. For those that come up here and try to go cross-country hiking and long distance hiking, this is one of the trails that's appealing to these folks. I have hiked the Long Trail in Vermont. It's a great experience to be able to do that. They're starting to get the same opinion and ideas around the Cohos Trail. Let's protect it.

THE MODERATOR: Thank you.

MR. McCULLOCK: Thank you.

[Audience interruption/applause.]

THE MODERATOR: Sam Godin, Tim -- T. M.

Burgess, Marc Brown. Are any of those people still here?

MR. BROWN: I'm Marc Brown. I was on

the list.

THE MODERATOR: Oh, Marc Brown. Okay.

MR. BROWN: Thank you. Marc Brown,

22 Newfields, New Hampshire. Brown, B-r-o-w-n, Marc,

23 M-a-r-c. 

My name is Marc Brown and I am the {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15} are crimping our economy and putting future job growth at significant risk. Public policy in the region has made it a veritable certainty that New England will not be building nuclear, coal, and oil-fired generation plants which have historically provided the region with the bulk of its baseload generation. The recently announced safety downgrade at Pilgrim Nuclear Plant in Massachusetts will certainly embolden environmental groups, whose relentless lobbying contributed to the premature shutdown of Vermont Yankee, to pursue the same result at Pilgrim before ultimately setting their sights on the more than 3,000 generating capacity at Seabrook and Millstone.

With one quarter of the region's capacity retiring or expected to retire by the end of the decade, new, reliable baseload power will be vital to provide stability to the New England power grid. Natural gas and large-scale hydroelectricity are the only remaining options.

It's extremely difficult to accurately calculate the savings that a project like Northern Pass will provide ratepayers. However, Northern Pass will no doubt compensate for some of the scheduled retirements, and will provide ratepayers some relief, especially in the capacity markets. The current capacity market will see [SEC 2015-06] [Lincoln Public Comment Session] [09-08-15]

1 New England ratepayers pay an additional 1.5 billion in 1 Most of my time, if I come straight from 2 payments to electricity generators in 2016-2017, a total 2 Massachusetts, it's supposed to take me three hours, but I 3 3 that will escalate to 3.5 billion for 2019-2020. That like to go all the byways, up and all the way back, 4 represents a \$200 million annual increase to New 4 because, for me, my family doesn't come up here. And, 5 Hampshire's ratepayers. Another 1,000 megawatts will help 5 like I thought, I have a very large family, and I thought 6 reduce those costs. 6 we'd have big camp-outs. But we're all older and creaky, 7 The Northern Pass -- the Northern Pass 7 and they want the condos. One of them does own a third 8 Project is far from perfect and its merits and flaws are 8 share in loon, and another one comes up every summer at 9 9 certainly open to debate. What isn't debatable is the one of the condos up here. So, they still enjoy New 10 fact that New England's electricity grid is seeing its 10 Hampshire, but not the way I thought they would, as a 11 baseload power options decrease while its electricity 11 whole family camping out with them. 12 rates increase. A perfect solution to our region's energy 12 So, I just want to say thank you, New 13 woes that will please everyone does not exist. Can a 13 Hampshire. I hope you do fight and not have those lines. 14 state that has seen 35 percent of its manufacturing jobs, 14 I also have an illness in my lungs. So, I breathe better 15 and a region which has lost half a million manufacturing 15 up here. And, it's because of what you're fighting for. 16 jobs in the past 25 years really afford to make the 16 Thank you. 17 perfect project the enemy of a very good project. It's 17 [Audience interruption/applause.] 18 time to make some decisions that benefit the region before THE MODERATOR: Okay. Not seeing any 18 19 it's too late. 19 more commenters, I'm going to close the session. And, 20 As an organization, we certainly don't 20 thank you all very much for coming. 21 support a \$200 million fund promised by Eversource to a 21 (Whereupon the Public Information 22 variety of competing special interests, whose costs will 22 Session was adjourned at 9:35 p.m.) 23 ultimately be borne by ratepayers. But, as stated 23 24 earlier, nothing is perfect. Thank you. 24 {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15} {SEC 2015-06} [Lincoln Public Comment Session] {09-08-15} 74 76 1 THE MODERATOR: Okay. I've got two 1 2 comment papers left. Sam Godin and T. M. Burgess. 2 CERTIFICATE 3 [Audience interruption-inaudible.] 3 I, Steven. E. Patnaude, a Licensed Court Reporter, do 4 THE MODERATOR: Go ahead. You want to hereby certify that the foregoing is a true and accurate 4 5 5 transcript of my stenographic notes of these proceedings go up to the microphone? Yes, that's okay. She's asked 6 6 taken at the place and on the date hereinbefore set forth, to speak. 7 MS. BRODERICK: My name is Pat 7 to the best of my skill and ability under the conditions 8 Broderick. I'm from Massachusetts. 8 present at the time. 9 9 I further certify that I am neither attorney or counsel (Court reporter interruption.) MS. BRODERICK: I'm from Massachusetts. 10 10 for, nor related to or employed by any of the parties to the 11 Pat Broderick, B-r-o-d-e-r-i-c-k. When my husband passed 11 action; and further, that I am not a relative or employee of 12 away, I bought a little piece of property up on Route 3 in 12 any attorney or counsel employed in this case, nor am I 13 Woodstock. I put it in trust for my three children. financially interested in this action. 13 14 14 They, right at the moment, don't have any interest in it. 15 They have come up when they were teenagers. They said I 15 Steven E. Patnaude, LCR Licensed Court Reporter N.H. LCR No. 00052 (RSA 310-A:173) 16 bought it for me. Well, I decided to enjoy New Hampshire. 16 17 I thought it was a safe bet for my 17 18 financial mind, instead of putting it in the bank. Some 18 19 of my Massachusetts relatives think I made a bad bet. I 19 20 think I made a very good bet. Today, I spoke to somebody 20 21 21 over on this side, he was very polite to me. I asked him 22 what this was all about. I only knew a little bit. I'm 22

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very happy to have heard the other side. And, I don't

want the Pass after hearing everything I've heard.

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165-mile [3] 68/15 68/15 70/2		admission [1] 19/19
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