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December 19, 2017

Via Electronic Mail & Hand Delivery

Pamela Monroe, Administrator New Hampshire Site Evaluation Committee 21 South Fruit Street, Suite 10 Concord, NH 03301-2429

Re: Site Evaluation Committee Docket No. 2015-06

Joint Application of Northern Pass Transmission LLC and Public Service Company of New Hampshire d/b/a Eversource Energy (the "Applicants") for a Certificate of Site and Facility

Objection to Motion to Strike Record Response

Dear Ms. Monroe:

Enclosed for filing in the above-captioned docket, please find an original and one copy of an Objection to Motion to Strike Record Response.

Please contact me should you have any questions or concerns.

Sincerely,

Thomas B. Getz

TBG:slb

cc: SEC Distribution List

Enclosure

STATE OF NEW HAMPSHIRE SITE EVALUATION COMMITTEE

SEC DOCKET NO. 2015-06

JOINT APPLICATION OF NORTHERN PASS TRANSMISSION LLC & PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY FOR A CERTIFICATE OF SITE AND FACILITY

OBJECTION TO MOTION TO STRIKE RECORD RESPONSE

NOW COME Northern Pass Transmission LLC ("NPT") and Public Service Company of New Hampshire d/b/a Eversource Energy ("PSNH") (collectively the "Applicants"), by and through their attorneys, McLane Middleton, Professional Association, and respectfully submit this objection to the motion filed by Counsel for the Public ("CFP") seeking to exclude from the record information submitted by the Applicants in response to a record request made by Commissioner Bailey during the hearing on October 27, 2017. As explained below, CFP's portrayal of the record is unreasonably restrictive and a full response to the record request would include the views of witnesses for both CFP and the Applicants.

- 1. Attachment A to this objection is the transcript of Commissioner Bailey's and Chairman Honigberg's remarks with respect to their discussion of the record request conducted on October 27, 2017, concerning the reconciliation of Minimum Offer Price Rules ("MOPR") analyses. CFP selects portions of the transcript to create the impression that only its witnesses, Messrs. Jurgen and Newell, may respond to Commissioner Bailey's inquiry. A complete reading of the discussion, however, indicates that participation by the Applicants and their witness, Ms. Frayer, was contemplated.
- 2. Commissioner Bailey's initial comment was broadly stated: "Mr. Chairman, or perhaps Attorney Iacopino, I really would like them to figure out what the difference between their analysis and LEI's analysis on the MOPR is. Is that a record request? Do they need to

work with Ms. Frayer? What's the best way to get that information on the record, do you think?" Tr. Day 53, Morning Session (October 27, 2017) at p.80. Commissioner Bailey also followed up to a response from Mr. Newell by asking Mr. Needleman: "Is that something the Applicants might be willing to work with them on?" *Id.*, p. 81.

- 3. Chairman Honigberg concluded: "So let's get as many heads together as need to be gotten together and then provide a report probably from you, Mr. Pappas, about what's going to be required and when it will happen." *Id.*, pp. 81-82. Despite the Presiding Officer's clear direction that Mr. Pappas work with Mr. Needleman, CFP unilaterally determined to go it alone and filed its witnesses' memorandum, *Explanation of Differences in MOPR Calculation*, on November 1, 2017.
- 4. The Applicants subsequently filed Ms. Frayer's record response because they did not understand the record response to be solely the province of CFP. Fundamentally, they believe that a fair reconciliation of the Brattle and LEI analyses requires views from both sides, not just one.
- 5. CFP asserts that "at no time did the Subcommittee request, or infer, that LEI provide a rebuttal response to The Brattle Group's answer." The Applicants believe, however, that it is absolutely a fair inference to draw from the record that 1) Commissioner Bailey was seeking information that might reconcile the difference between the respective witnesses' MOPR analyses and 2) both the Brattle Group and Ms. Frayer would play a role in figuring out the difference.
- 6. CFP also poses Ms. Frayer's response to Commissioner Bailey's record request as inconsistent with due process. If there is a due process concern here, it is not the one that CFP constructs. It argues its position as if the Applicants simply dropped Ms. Frayer's response in out of the blue as unsolicited re-rebuttal testimony, when the response is clearly to a record

request solicited by the Subcommittee. Contrary to CFP's stance, it would be inconsistent with due process to strike Ms. Frayer's response and allow only one side the opportunity to share its view on how to reconcile the difference in the MOPR analyses.

7. Finally, the motion to strike merely pursues a tactical advantage; it does not promote informed decision making by the Subcommittee nor does it support the prompt and orderly conduct of the proceeding. Moreover, irrespective of CFP's arguments, the Subcommittee has broad discretion over the production and admission of data responses. The Applicants therefore ask that the Subcommittee include Ms. Frayer's response when considering the difference between the respective MOPR analyses.

WHEREFORE, the Applicants respectfully request that the Presiding Officer:

- A. Deny the Motion; and
- B. Grant such further relief as is deemed just and appropriate.

Respectfully submitted,

Northern Pass Transmission LLC and Public Service Company of New Hampshire d/b/a Eversource Energy

By Its Attorneys,

McLANE MIDDLETON, PROFESSIONAL ASSOCIATION

Dated: December 19, 2017

By:

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Certificate of Service

I hereby certify that on the 19th of December, 2017, an original and one copy of the foregoing Objection was hand-delivered to the New Hampshire Site Evaluation Committee and an electronic copy was served upon the Distribution List.

Thomas B. Getz

STATE OF NEW HAMPSHIRE

SITE EVALUATION COMMITTEE

October 27, 2017 - 9:05 a.m. DAY 53 49 Donovan Street Morning Session ONLY Concord, New Hampshire

{Electronically filed with SEC 11-10-17}

IN RE:

SEC DOCKET NO. 2015-06 NORTHERN PASS TRANSMISSION -EVERSOURCE; Joint Application of Northern Pass Transmission LLC and Public Service of New Hampshire d/b/a Eversource Energy for a

Certificate of Site and Facility

(Hearing on the Merits)

PRESENT FOR SUBCOMMITTEE/SITE EVALUATION COMMITTEE:

Chmn. Martin Honigberg (Presiding Officer)

Public Utilities Comm.

Cmsr. Kathryn M. Bailey Dir. Craig Wright, Designee Dept. of Environ. Serv. Christoper Way, Designee Dept. of Business &

William Oldenburg, Designee Dept. of

Patricia Weathersby Rachel Dandeneau

Public Utilities Comm. Economic Affairs.

Transportation Public Member

Alternate Public Member

ALSO PRESENT FOR THE SEC:

Michael J. Iacopino, Esq. Counsel for SEC (Brennan, Caron, Lenehan & Iacopino)

Pamela G. Monroe, SEC Administrator

(No Appearances Taken)

COURT REPORTER: Cynthia Foster, LCR No. 14

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Ms. Weathersby 102

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1
           number, but as an indicator, maybe that's
 2
           helpful.
 3
      Q
           Okay. Thank you.
 4
               COMMISSIONER BAILEY:
                                      Mr. Chairman, or
 5
           perhaps Attorney Iacopino, I really would like
 6
           them to figure out what the difference between
 7
           their analysis and LEI's analysis on the MOPR
           is. Is that a record request? Do they need to
 8
 9
           work with Ms. Frayer? What's the best way to
           get that information on the record, do you
10
           think?
11
12
               PRESIDING OFFICER HONIGBERG: Mr. Iacopino.
13
                               I think they're going to
               MR. IACOPINO:
14
           have to tell you what they would have to do to
15
           do that and then we can see if that's
16
           something --
17
      A
           (Newell) I think we'd have to see more details
18
           on what LEI did with that input, and this is
19
           something we noticed and we looked into, and I
20
           don't think we had all the information.
21
               First of all, we'd have to go back and
22
           double-check that we really, really don't have
23
           the information. And if we don't, we'd have to
24
           work with LEI to see exactly what they did for
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{WITNESS PANEL: WEISS, NEWELL}

1 all their pieces, but it's probably in the 2 transmission piece. 3 COMMISSIONER BAILEY: Is that something the 4 Applicant might be willing to work with them on? 5 MR. NEEDLEMAN: I mean, sure. We can 6 certainly work with them on it. I'm at a 7 disadvantage because Ms. Frayer is not here 8 right now, and it may be that there is more 9 information currently available than I realize, 10 but we'll figure it out. (Newell) And maybe there's more than we realize, 11 A 12 too. So I want to first check that, that we 13 didn't miss something when we looked into this, 14 and, second, we would be more than happy to 15 confer with LEI on why they were, all else 16 equal, getting a higher number than we were. 17 COMMISSIONER BAILEY: And that's a higher 18 number assuming that LEI added \$4 per kilowatt 19 month for the cost of transmission? 20 A (Newell) That's what I meant by all else equal, 21 yes. 22 MR. IACOPINO: So what exactly do you have 23 to do in order to do that first check? Is that 24 something you can do from here in the building?

{WITNESS PANEL: WEISS, NEWELL}

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      Α
           (Newell) Oh, that first check meaning do we
 2
           already have that information?
 3
               MR. IACOPINO: Correct.
           (Newell) I just don't know because we already
 4
      A
           looked into it and didn't think we had the
 5
 6
           answer. So we'll have to look deeper at all the
 7
           things we got.
               MR. IACOPINO: So you're not talking about
 8
 9
           something that could be answered today?
10
           (Newell) I just don't know. So we can try and
      A
11
           we'll just get back to you as soon as we can.
12
               MR. IACOPINO:
                              Thank you.
13
               PRESIDING OFFICER HONIGBERG:
                                              Well, getting
14
          back to us as soon as you can is an issue.
15
           I don't, since none of us knows what's going to
16
           be required, I think what I'd like to see happen
17
          is for you to do the work you need to do, confer
18
           with Counsel for the Public, and then have
19
           whatever guick evaluation can be done to
20
           determine how long this is going to take.
21
           (Newell) Sure.
      A
22
               PRESIDING OFFICER HONIGBERG:
                                              Then make a
23
           judgment about how to proceed in terms of
24
           putting a time limit or putting a deadline in
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{SEC 2015-06} [Day 53/Morning Session ONLY] {10-27-17}

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for a response. So Mr. Pappas and Mr.
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 2
          Needleman, in the second instance. The first
 3
           instance is the witnesses and Mr. Pappas.
 4
           second instance is Mr. Needleman and Mr. Pappas
 5
           conferring about what schedule is going to make
 6
           sense and then others who are part of this are
 7
          probably going to have to have a say in what
          happens after that. But my expectation is we
 8
 9
          want to get this information sooner rather than
10
          later. Like in the next week.
           (Newell) By the way, one thing you need to
11
      A
12
          understand is this is not a very complicated
13
           analysis. This isn't doing a whole huge model
14
                This is going to come down to this is the
15
           spreadsheet. You know, this is looking at some
16
                  It's really just a matter of can we put
17
          our information against theirs, and we have to
18
          see if we have all theirs, and, if not, just ask
19
          for it.
               PRESIDING OFFICER HONIGBERG: That's what I
20
21
          was hoping you would be saying. So let's get as
22
          many heads together as need to be gotten
23
          together and then provide a report probably from
          you, Mr. Pappas, about what's going to be
24
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{SEC 2015-06} [Day 53/Morning Session ONLY] {10-27-17}

1 required and when it will happen. 2 MR. PAPPAS: We'll do that. 3 PRESIDING OFFICER HONIGBERG: All right. 4 Thank you. 5 COMMISSIONER BAILEY: All right. 6 that, I don't have any further questions. 7 you so much. 8 PRESIDING OFFICER HONIGBERG: Who else on 9 the Committee has questions? Let's take a 10 ten-minute break. 11 (Recess taken 10:47 - 11:07 a.m.) 12 QUESTIONS BY PRESIDING OFFICER HONIGBERG: 13 Gentlemen, I want to follow up a little bit on 0 14 what Commissioner Bailey was asking you; 15 specifically, about how CASPR would affect this 16 situation or could affect this situation. But I 17 want to back up a little bit and make sure I and 18 everybody else understands how things would go 19 in the capacity market, assuming little or no 20 load growth, which I think is the assumption 21 generally prevalent in New England what would be 22 the circumstances going forward as generation 23 retires, an expectation that capacity prices 24

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would go up. Can you explain a little bit about