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May 13, 2020

New Hampshire Site Evaluation Committee (NHSEC)
 Attention: Pamela G. Monroe, Administrator
 21 S. Fruit Street, Suite 10
 Concord, NH 03301-2429

By email: Pamela.Monroe@sec.nh.gov

Town of Antrim
 Attention: Donna Hanson, Town Administrator
 P.O. Box 517, 66 Main St.
 Antrim, NH 03440

By email: antrimbiz@tds.net

Re: Antrim Wind Energy – Post-Construction Sound Monitoring Report for Winter 2020

Dear Ms. Pamela G. Monroe and Ms. Donna Hanson,

Following conditions of the Antrim Wind Energy (AWE) NHSEC Certificate¹ and the Town Agreement², please find attached the report for the Post-Construction Sound Monitoring performed during the winter 2020.

Per AWE NHSEC Certificate's condition and the Town Agreement, we respectfully request that the Town of Antrim maintain a copy of this report *available at the Town Hall for all potential owners and/or developers (Potential Owners and/or Developers) applying for either a: (i) building permit to construct a new residential structure or (ii) planning board approval for the subdivision of land for residential use, within one mile of any wind turbine associated with the Project (New Development).*

Due to the current COVID-19 situation, please note that we are now only providing an electronic version of this report despite the Certificate/Agreement requiring both paper and electronic copies. Should you require a paper copy now, or later when the COVID-19 situation is resolved, please let us know and we will send one to your attention.

¹ NHSEC Order and Certificate of Site and Facility with Conditions, Docket No. 2015-02, March 17, 2017.

² Amended Agreement Between the Town of Antrim New Hampshire and Antrim Wind Energy LLC, Developer/Owner of Antrim Wind Power Project Dated as of March 8th, 2012, amended on January 16, 2018.



Also, the email indicated to be provided by the applicant (*) in the certificate language reproduced below is comments_antrimwindenergy@transalta.com (note that the Town Agreement has similar language):

*Further Ordered that, in addition to a copy of the Post-Construction Sound Monitoring Report, the Town of Antrim shall inform any Potential Owner and/or Developer of any New Development that it has the right to obtain from the Applicant or its successors, upon request via email to _____, *additional information regarding expected maximum sound power levels and shadow flicker associated with the Project within the above referenced one mile radius;*

For AWE to be able to provide such information within 14 days to the Potential Owner and/or Developer (within 1 mile of AWE) and the Town of Antrim, the request for additional information must be addressed by email to comments_antrimwindenergy@transalta.com and contain the following:

- Proposed location of the New Development;
- Name and address of the property owner and the Potential Owner and/or Developer (if different than the property owner) pertaining to the New Development (collectively, as applicable, the Property Owner).

In conclusion, we believe the attached report satisfies the AWE NHSEC Certificate's condition and the Town Agreement as well as NHSEC Rule 301.18 while showing compliance with the applicable sound limits.

We wish to reiterate that TransAlta is committed to the safe operation of all its facilities including AWE.

Regards,

TRANSALTA CORPORATION

A handwritten signature in blue ink, appearing to read "J. Latour".

Jean-François Latour, B. Sc., ASA
Specialist, environment | Wind & Solar Operations

Encl



Acentech Report #482

**Antrim Wind Farm – Post Construction Sound Monitoring
Winter 2020**

May 12, 2020

Prepared for:
Antrim Wind Energy LLC / TransAlta Corporation
26 Tuttle Hill trail
Antrim, NH 03440

Acentech Project No. 633004

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EXECUTIVE SUMMARY

The Antrim Wind Project is a wind power generation facility located in Hillsborough County, New Hampshire. The project consists of 9 Siemens SWT 3.2-113 turbines, each with a rotor diameter of 113 meters and rated capacity of 3.2 megawatts (MW), for a total of 28.8 MW. The facility is owned and operated by Antrim Wind Energy LLC (AWE), a subsidiary of TransAlta Corporation. Commercial operation of this project began on December 24, 2019. Acentech has been contracted by AWE to conduct a post construction sound monitoring program for assessment of the facility's sound level compliance.

The Antrim Wind Project is subject to regulations from the New Hampshire Site Evaluation Committee (NHSEC) for facility sound. This includes Rule 301.14(f)(2)a and Rule 301.18 that contain details regarding sound limits and sound study methodology. Rule 301.18 stipulates that post-construction sound monitoring surveys are required to be conducted once within 3 months of commissioning and once during each season thereafter for the first year. This report details the results of the winter 2020 sound level monitoring campaign, which followed the aforementioned NHSEC rules.

Sound levels were continuously measured at five locations previously defined by the project surrounding the facility from March 4, 2020 to March 18, 2020. As required by the NHSEC, Acentech also performed a night of attended sound level measurements at each of the five sites. This was done on the night/morning of March 8th to the 9th, 2020 from approximately 8:30 pm to 1:10 am.

The facility's turbine operational data, local and regional meteorological data, and sound level measurements were all analyzed to identify periods of time when the maximum level of sound from the turbines could be expected at each monitoring location. After identifying the appropriate times for evaluating project compliance, and eliminating transient non-turbine sounds from those periods, and then computing the turbine specific sound levels (total sound – ambient residual sound) it has been found that the project is in compliance with the 1-hour L_{EQ} 40 dBA nighttime project limit. By demonstrating that the identified periods at each location meet the nighttime limit, it follows that the daytime limit of 45 dBA is also met.

The table below provides an overall summary of the sound levels determined for each of the five locations. The highest 1-hour L_{EQ} sound level was identified at Location 1 with a level of 38 dBA. This monitoring location is the nearest to any of the nine turbines. The lowest 1-hour L_{EQ} was identified at Location 5 with a level of 32 dBA, the location farthest away from the turbines. The turbine specific LA_{EQ} sound levels are below the nighttime project limit of 40 dBA at all five monitoring locations, thus demonstrating compliance with the wind project's sound limits.

Summary of Turbine Specific Sound Levels Evaluated at Each Monitoring Location

Location #	1 hour LA_{EQ} (dBA)		Nighttime Sound Limit (dBA)	Daytime Sound Limit (dBA)
	Minimum	Maximum		
1	36	38	40	45
2	37	37	40	45
3	38	38	40	45
4	32	34	40	45
5	32	32	40	45

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1.0 INTRODUCTION

The Antrim Wind Project is situated on approximately 57 acres of land located in Hillsborough County, New Hampshire. The project employs 9 Siemens SWT 3.2-113 turbines, each with a rotor diameter of 113 meters and rated capacity of 3.2 MW, for a total of 28.8 MW. Turbines 1 through 8 are each on 92.5 meter towers and the tower for turbine 9 is 79.5 meters tall. The turbines are on the Tuttle Hill ridgeline spanning southwestward to the northeast slope of Willard Mountain. Figure 1-1 presents a topographic view of the project site showing the nine wind turbines, the project boundaries, and five sound monitoring locations. Commercial operation of this project began on December 24, 2019.

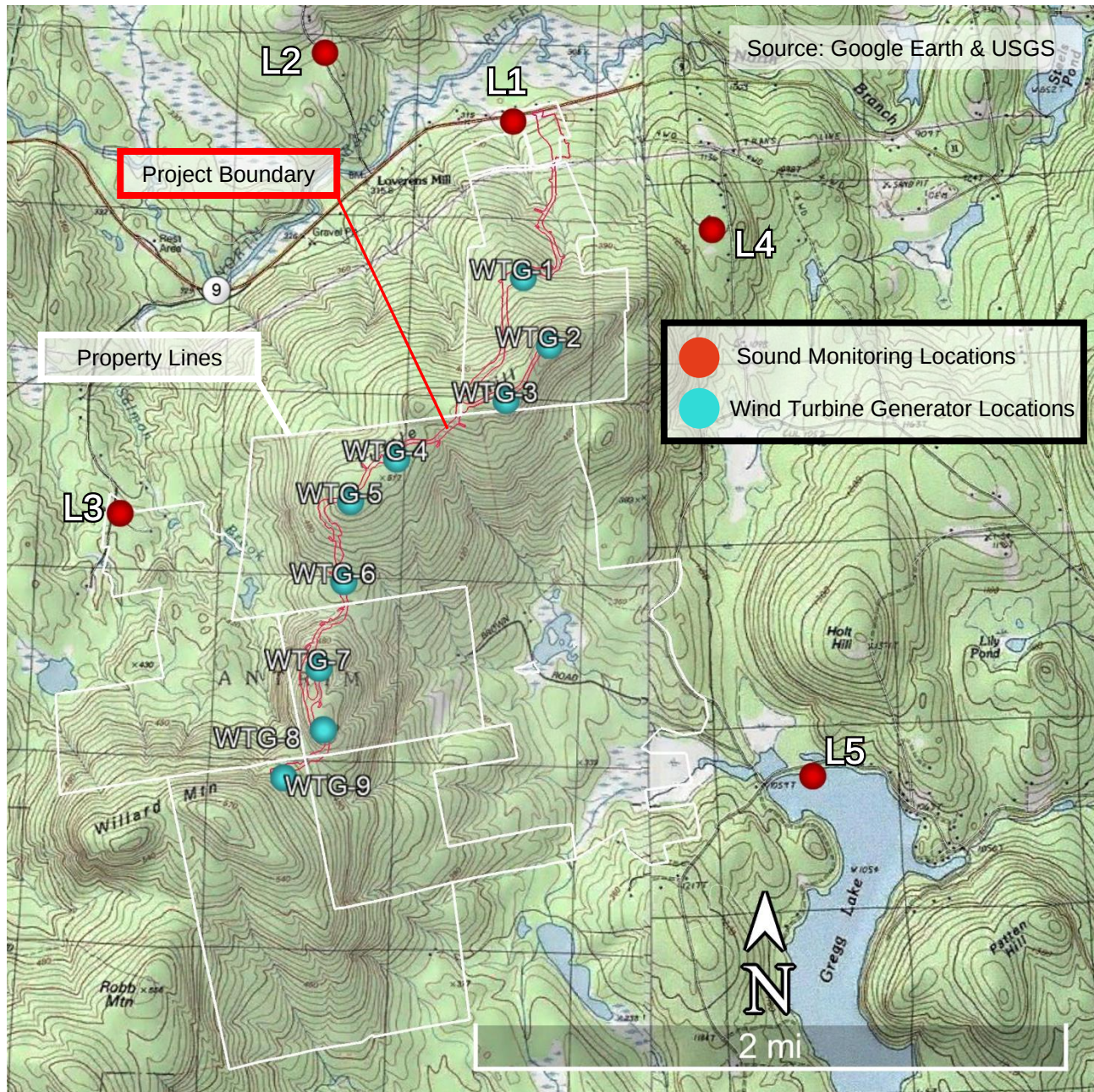


Figure 1-1: Aerial View of the Sound Monitoring Locations Relative to Turbines

1.1 PRE-CONSTRUCTION SOUND STUDY

In 2016, prior to construction, a sound level assessment¹ was conducted by another acoustical consulting firm to determine existing sound levels in the vicinity of the project. Computer modeling was also carried out to predict future sound levels from the project when in operation. A comparison of the worst case operational sound levels associated with the wind turbines were calculated to be in compliance with the New Hampshire Site Evaluation Committee (NHSEC) rules, as well as an agreement with the town of Antrim².

1.2 CURRENT SOUND STUDY

The NHSEC rules also include post construction sound monitoring requirements in order to verify compliance with the project sound limits in the winter, spring, summer, and fall seasons of the first year of operation. The current report presents the results of the winter 2020 sound monitoring campaign.

¹ Sound Level Assessment Report – Antrim Wind Project – Antrim, NH, prepared for Antrim Wind Energy LLC, prepared by Epsilon Associates, Inc., February 17, 2016.

² Amended Agreement Between the Town of Antrim New Hampshire and Antrim Wind Energy LLC, Developer/Owner of Antrim Wind Power Project Dated as of March 8th, 2012, ref.: Section 11.

2.0 SOUND BASICS

Sounds we hear come from small pressure oscillations, or sound waves, that travel through the air and actuate our hearing mechanism. These airborne pressure oscillations cause the eardrum and small bones of the middle ear to vibrate. These vibrations are transmitted to the fluid-filled cochlea of the inner ear's sensory organ. Sensory hair cells then translate these vibrations into nerve impulses that are transmitted to the brain where they are perceived and interpreted.

Figure 2-1 describes common sound pressure levels in A-weighted decibel levels as they relate to the range of sound humans encounter in the environment. Typical sound sources in our environment can range between 0 dBA (threshold of hearing) and 110 dBA (loud rock band). The threshold of pain is about 140 dBA.

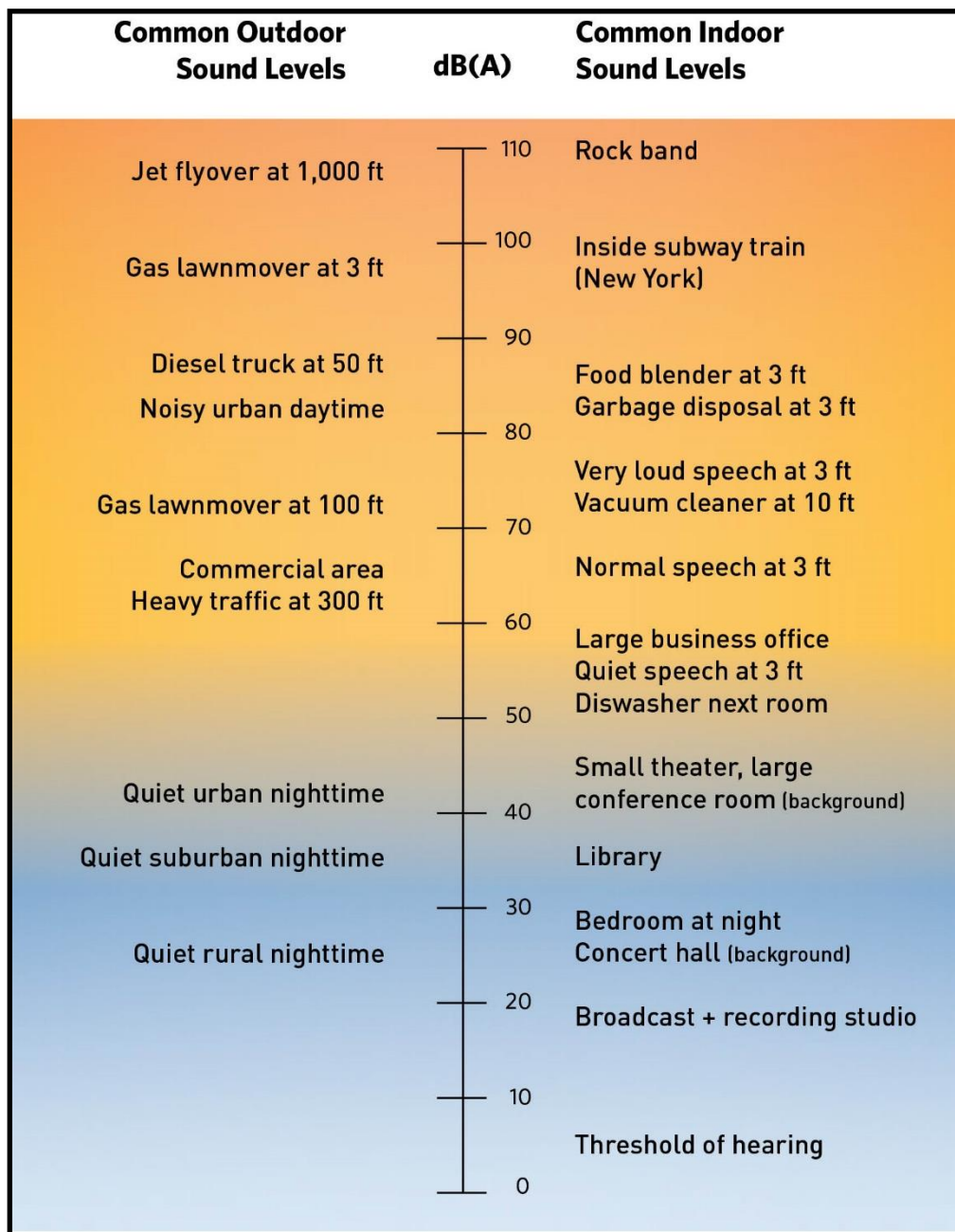


Figure 2-1: Sound Pressure Levels for Various Sound Sources (dBA)

The magnitude of sound waves (pressure oscillations) is described quantitatively by the terms sound pressure level or sound level. The magnitude of a sound is reported in decibels, abbreviated dB. The decibel (dB) is a logarithmic value that is the accepted standard method for reporting the amplitude of sound because it accounts for these large variations in amplitude and reflects the way people perceive changes in sound amplitude. The faintest sound level that can be heard by a young healthy ear is about 0 dB, a moderate sound level is about 50 dB, and a loud sound level is about 100 dB.

Different sounds may have different frequency content. Frequency content of a sound refers to its tonal quality or pitch. When describing sound and its effect on a human population, A-weighted (denoted “dBA”) sound levels are typically used to account for the response of the human ear. The term “A-weighted” refers to a filtering of the sound signal to emphasize frequencies in the middle of the audible spectrum and to de-emphasize low and high frequencies in a manner corresponding to the way the human ear perceives sound.

This filtering network has been established by the American National Standards Institute (ANSI)³, and can be seen in Figure 2-2. The A-weighted sound level has been found to correlate well with peoples' judgments of the noisiness of different sounds and has been used for many years in the field of environmental acoustics. Another metric used to describe sound is C-weighted (denoted “dBC”) sound levels. C-weighted filtering of the sound signal allows more low-frequency content than A-weighting, better representing the human ear’s “flatter” response at high sound levels. Both A and C-weighted filters can be seen in Figure 2-2.

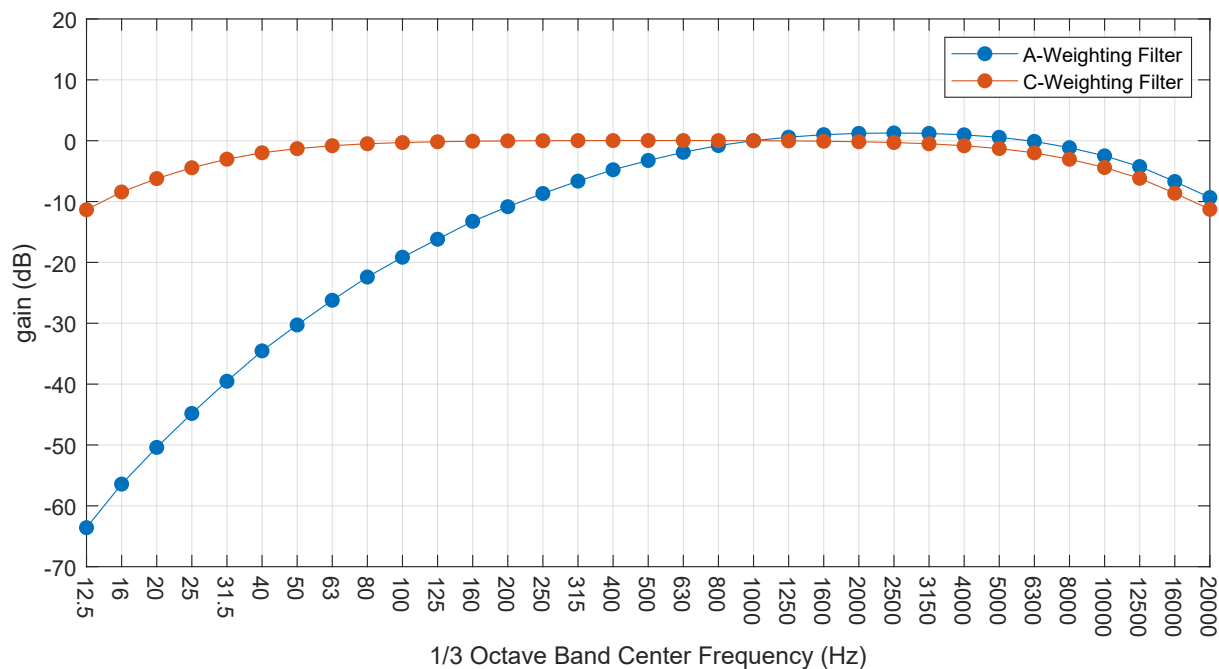


Figure 2-2: A- and C-Weighting Filters

Since sound fluctuates from moment to moment, it is common practice to condense the sound level over a specified period of time into a single value. This study uses two methods for describing variable sounds.

- 1) L_{EQ} is a number called the Equivalent Continuous Sound Level (L_{EQ}). The Equivalent Continuous sound level is the level of a steady-state (continuous) sound that has the same total (equivalent) energy as the time-varying sound of interest, taken over a specified time period. Thus, the Equivalent Continuous sound level is a single-valued level that expresses the time-averaged total energy of an entire period. It includes both the high sound level single-event ambient sounds and the relatively steady background sounds. Many surveys have shown that the L_{EQ} properly predicts annoyance, and thus this metric is commonly

³ ANSI S1.42, “Designer Response of Weighting Networks for Acoustical Measurements”, reaffirmed March 2006.

used for community sound measurements, prediction, and impact assessment.

- 2) Percentile sound (L_n) levels represent statistical values of the measured sound observed during a specified period of time. The “n” designation indicates the percentage of time that the sound level was exceeded in the measurement interval, where n can have a value of 0 to 100 percent. For example, the L_{33} is the sound level which is exceeded 33% of the measurement period. Two percentile sound level metrics presented in this report are described below.
 - a) L_{90} is the sound level in decibels exceeded 90 percent of the time during the measurement period. The L_{90} is close to the lowest sound level observed, and is often used to represent the ambient sound environment when there are no intermittent sound sources present. The L_{90} in a 1 hour measurement represents the quietest 6 minutes. In other words, to affect the 1 hour L_{90} the sound source must be present for more than 54 minutes. This metric represents the steady or quasi-steady sounds issued from the turbine operation as well as other sources in the environment such as streams, continuous wind in vegetation, etc. The L_{90} is preferred over the minimum sound pressure level L_{MIN} because the latter is dependent on one data point and the L_{90} is based on all the data measured during the noted period.
 - b) L_{10} is the sound level in decibels exceeded 10 percent of the time during the measurement period. It is close to the maximum level observed during the measurement period. The L_{10} is often used to quantify the louder sounds that occur more frequently than the maximum sound level. The L_{10} in a 1 hour measurement represents the loudest 6 minutes. This metric represents the level of transient sounds, often caused by automobile traffic, wildlife, etc. In most situations, the L_{10} is not influenced by the turbine operation.

When weighted, the A-weighting or C-weighting is added to the metric, respectively denoted as LA_{EQ} , LA_{10} , LA_{90} and LC_{EQ} , LC_{10} , LC_{90} .

Sound pressure levels can also be quantified on a frequency basis. This is sometimes referred by the layperson as “pitch”. The average person has the ability to hear sounds in the range of 20 to 20,000 hertz (Hz); which is the unit for cycles/second. The range of frequencies have been organized into standardized “bins” referred to as octave bands and one-third octave bands. The frequencies for each band are defined by ANSI S1.6-1984 (reaffirmed most recently in April 2011). One-third octave bands have three times as many bins as octave bands as given in Table 2-1. The measurements herein were taken using one-third octave band processing from the frequencies of 12.5 to 20,000 Hz.

Table 2-1: Standard Octave and One-Third Octave Center Frequency Bands

Octave Band Center Frequency (Hz)	1/3 Octave Band Center Frequency (Hz)
	12.5
16	16
	20
	25
31.5	31.5
	40
	50
63	63
	80
	100
125	125
	160
	200
250	250
	315
	400
500	500
	630
	800
1000	1000
	1250
	1600
2000	2000
	2500
	3150
4000	4000
	5000
	6300
8000	8000
	10000
	12500
16000	16000
	20000

3.0 PROJECT SOUND CRITERIA

The Antrim Wind Project is subject to the NHSEC rules including Rule 301.14(f)(2)a. and Rule 301.18 that contain details regarding sound limits and sound study methodology.

3.1 NHSEC SITE RULE 301.18 – SOUND STUDY METHODOLOGY

The NHSEC Rule 301.18 specifies the methodologies for conducting sound studies for wind energy facilities. Sections 301.18(e) through (h) pertain to this post-construction noise compliance monitoring, which includes the following specifications that relate to the present study.

- (e) *Post-construction noise compliance monitoring shall include:*
- (1) *Adherence to the standard of ANSI/ASA S12.9-2013 Part 3, that requires short-term attended measurements to ensure transient noises are removed from the data, and measurements shall include at least one nighttime hour where turbines are operating at full sound power with winds less than 3 meters per second at the microphone;*
 - (2) *Unattended long-term monitoring shall also be conducted;*
 - (3) *Sound measurements shall be omitted when there is rain, or when temperatures are below instrumentation minima, and shall comply with the following additional specifications:*
 - a. *Microphones shall be placed 1 to 2 meters above ground level and at least 7.5 meters from any reflective surface, following the protocols of ANSI/ASA S12.9-2013 Part 3*
 - b. *Proper microphone screens shall be required;*
 - c. *Microphones shall be field-calibrated before and after measurements; and*
 - d. *An anemometer shall be located within close proximity to each microphone;*
 - (4) *Monitoring shall involve measurements being made with the turbines in both operating and non-operating modes, and supervisory control and data acquisition system data shall be used to record hub height wind speed and turbine power output;*
 - (5) *Locations shall be pre-selected where noise measurements will be taken that shall be the same locations at which predictive sound modeling study measurements were taken pursuant to subsection (c) of Rule 301.18, and the measurements shall be performed at night with winds above 4.5 meters per second at hub height and less than 3 meters per second at ground level;*
 - (6) *All sound measurements during post-construction monitoring shall be taken at 0.125-second intervals measuring both fast response and Leq metrics; and*
 - (7) *Post-construction monitoring surveys shall be conducted once within 3 months of commissioning and once during each season thereafter for the first year, provided that:*
 - a. *Additional surveys shall be conducted at the request of the committee or the administrator.*
 - b. *Adjustments to this schedule shall be permitted, subject to review by the committee or the administrator.*
- (f) *Post-construction sound monitoring reports shall include a map or diagram clearly showing the following:*
- (1) *Layout of the project area, including topography, project boundary lines, and property lines;*
 - (2) *Locations of the sound measurement points; and*
 - (3) *Distance between any sound measurement point and the nearest wind turbine.*
- (g) *For each sound measurement period during post-construction monitoring, reports shall include each of the following measurements:*
- (1) *LA_{EQ}, LA₁₀, and LA₉₀*
 - (2) *LC_{EQ}, LC₁₀, and LC₉₀*
- (h) *Noise emissions shall be free of audible tones, and if the presence of a pure tone frequency is detected, a 5 dB penalty shall be added to the measured dBA sound level.*

3.2 PROJECT SOUND LIMITS

The NHSEC Site Rule 301.14(f)(2)a provides the following sound limits for the Antrim Wind Project.

“With respect to sound standards, the A-weighted equivalent sound levels produced by the applicant’s energy facility during operations shall not exceed the greater of 45 dBA or 5 dBA above background levels, measured at the L_{90} sound level, between the hours of 8:00 a.m. and 8:00 p.m. each day, and the greater of 40 dBA or 5 dBA above background levels, measured at the L_{90} sound level, at all other times during each day, as measured using microphone placement at least 7.5 meters from any surface where reflections may influence measured sound pressure levels, on property that is used in whole or in part for permanent or temporary residential purposes, at a location between the nearest building on the property used for such purposes and the closest wind turbine”

The facility’s Certificate is also conditioned upon Antrim Wind Energy’s compliance with the terms and conditions contained in the Agreement entitled: “Agreement Between Town of Antrim New Hampshire and Antrim Wind Energy LLC, Developer/Owner of the Antrim Wind Power Project” dated March 8, 2012 (“the Agreement”). The Agreement was amended, effective January 16, 2018, and is incorporated by reference to the Certificate at Appendix V. Paragraph 11 of the Agreement, contains provisions regarding “Noise Restrictions.” Nevertheless, both the agreement and NHSEC Site Rule 301.14(f)(2)a have the same sound limits.

To assess compliance in this study the 1 hour L_{EQ} metric is compared to the appropriate daytime and nighttime limits. Times have been identified during the monitoring period that are expected to result in the greatest turbine-related sounds at each location. The limit applies to the turbine specific sound, which can be arrived at by subtracting the ambient environment with no turbine sound from the total sound (ambient + turbine sound), as instructed by ANSI/ASA S12.9-2013 Parts 2 and 3.

The ambient environment used in this study was acquired during periods of time when all nine of the project turbines were off. On the night of March 8, 2020 all 9 turbines were shut down for a period of 30 minutes when the average turbine hub height wind speeds were greater than 9 m/s, a speed at which the turbines would be operating at maximum sound power conditions. Choosing this time to establish the site ambient levels is appropriate because under calm wind conditions the turbines will not operate.

4.0 WIND TURBINE SOUND POWER INFORMATION

The Antrim Wind Project employs 9 Siemens SWT 3.2-113 turbines, each with a rated capacity of 3.2 MW. Table 4-1 presents the published sound power levels for this turbine model at various wind speeds referenced to a height of 10.0 meters above ground level. These values were obtained following standard IEC 61400-11 for sound power measurements. The second row of the table also presents the rated electrical power generation at each wind speed threshold.

Table 4-1: Turbine Sound Power Levels versus Wind Speed [dB(A) re: 1 pW]

Wind Speed (m/s)	3	4	5	6	7	8	9	10	11	12	Up to cut out
Sound Power Level (dBA)	90.7	95.3	99.9	104.7	106.0	106.0	106.0	106.0	106.0	106.0	106.0
Electrical power generation (kW)	60	161	334	594	958	1438	2020	2620	3054	3183	3200

This table is important as it allows one to understand when the highest sound levels from the turbines has occurred based on measured site wind conditions and electrical power production. This table shows that the turbines reach their maximum sound levels when generating at least 958 kW.

5.0 POST CONSTRUCTION SOUND MEASUREMENT PROGRAM

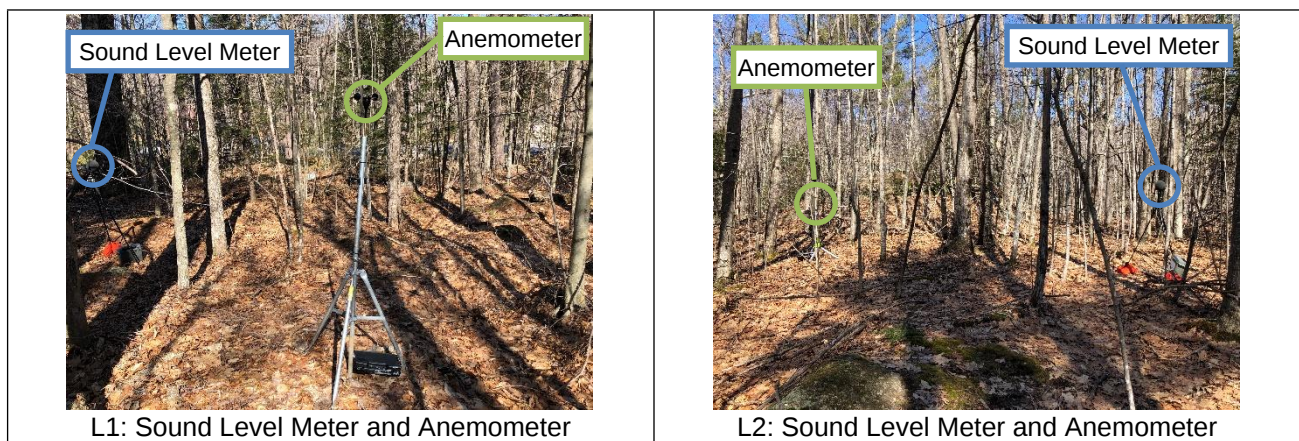
5.1 MONITORING LOCATIONS

Sound monitoring instrumentation was deployed at 5 locations surrounding the wind farm. Table 5-1 presents the global positioning system (GPS) coordinates of each site, along with their orientation to the closest turbines. Locations 3, 4, and 5 each have multiple turbines within the same approximate distance, within 100 meters. When assessing project compliance, the operational data from the closest turbine (or turbines) is considered. Location 1 is due north of the turbines, whereas Locations 2 and 3 are on the west side of the ridgetop. Locations 4 and 5 are east of the project site. Per the NHSEC Rule 301.18, the monitoring locations were the same as the ones chosen for the pre-construction sound study.

Table 5-1: Sound Monitoring Locations

Location	Latitude	Longitude	Closest Turbine(s)	Approximate Distance (m)	Approximate Direction	Wind Direction for Downwind Conditions (deg)
Location L1: Keene Road	43.07559°	-72.00840°	WTG-1	900	North	177
Location L2: Loveren Mill Road	43.07900°	-72.02130°	WTG-1	1,700	Northwest	139
Location L3: Salmon Brook Road	43.05607°	-72.03515°	WTG-5 WTG-6 WTG-7	1,300 1,300 1,400	West West Northwest	87 107 127
Location L4: Reed Carr Road	43.07008°	-71.99502°	WTG-1 WTG-2	1,100 1,100	East Northeast	255 234
Location L5: Gregg Lake Road	43.04301°	-71.98839°	WTG-2 WTG-3 WTG-6 WTG-7 WTG-8	2,800 2,700 2,800 2,800 2,700	Southeast Southeast East East East	327 321 293 283 276

Figure 5-1 presents photographs of the 5 sound monitoring locations.



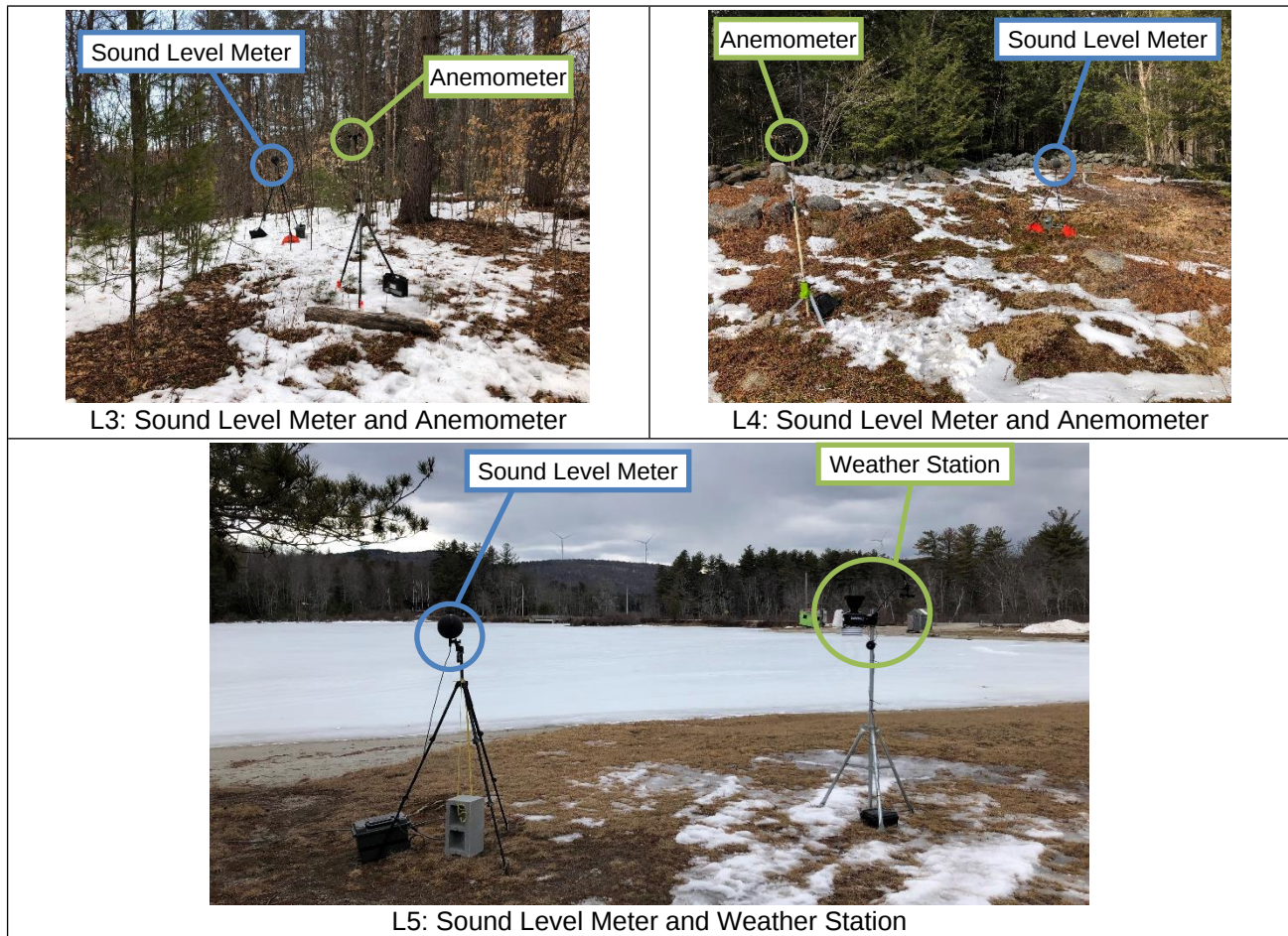


Figure 5-1: Sound Monitoring Installation Photos

5.2 MEASUREMENT EQUIPMENT AND METRICS

In accordance with the NHSEC Site Rule 301.18, Acentech measured the following quantities at each monitoring location.

Sound Measurements

- 1/3 octave band sound pressure levels (SPL) from 12.5 Hz to 20,000 Hz
 - Sound metrics saved every 10 minutes (L_{10} , L_{90} , L_{EQ}) using the meter's fast time response, which analyzes the data with a 0.125 second time constant (or sampling interval)
 - SPL and 1/3 octave amplitudes saved every 0.100 seconds, subject to the meter's fast time constant (i.e. the meter's fast response interrogated every 0.100 seconds)
 - After eliminating transient sounds this data was used to recompile the sound metrics
 - The prescribed L_{EQ} and statistical metrics for the sound study were analyzed with the following conditions eliminated from the measurement data:
 - Ground wind speeds above 3 meters/second near the microphones
 - Temperatures below the instrumentation minimum specifications (14° F for the sound level meter)
 - Periods with rain, sleet, hail or snow
- A Zoom H1n audio recording device was deployed with each sound level meter to record the output from the device for listening purposes in 128 kbps mp3 file formats.

After the prescribed conditions were eliminated from the analysis, the valid data were used to compute values of LA_{EQ} , LA_{10} , LA_{90} , LC_{EQ} , LC_{10} , and LC_{90} . The LA_{EQ} data were then compared to each site's ambient sound levels when the turbines were off to establish the facility only sound levels. These turbine specific sound levels are compared to the sound limits for the project. Acentech also evaluated the data for the existence of

pure tones using methods from ANSI S12.9 Part 4, Annex C (using 1/3 octave band data), and adding the corresponding 5 dB penalty to the final result of any periods with pure tones present. It is noted that no pure tones from the Antrim Wind Project were observed during this winter sound study.

A total of 5 ANSI/IEC Type 1 sound level meters were deployed in the field for sound monitoring. All microphones were outfitted with 7 inch diameter hydrophobic-foam windscreens, ACO Pacific model WS7-80T or RION brand equivalent. Each microphone was mounted to a tripod at approximately 1.5 meters from the ground and connected to an extension cable that lead to the sound level meter inside of a weather resistant case. The sound instrumentation was calibrated in the field using an acoustical calibrator at the beginning and end of the monitoring period. Each piece of equipment was calibrated and certified as accurate by a third party laboratory to NIST traceable standards within the prior 12 months. Table 5-2 lists the sound level measurement instrumentation information used for this study.

Table 5-2: Sound Level Measurement Instrumentation

	Sound Level Meter Equipment	Model	Serial Number
Location 1	Meter	Rion NL-52	998428
	Pre-Amplifier	Rion NH-25	98642
	Microphone	Rion UC-59	15937
Location 2	Meter	Rion NL-52	787182
	Pre-Amplifier	Rion NH-25	87338
	Microphone	Rion UC-59	13956
Location 3	Meter	Rion NL-52	564798
	Pre-Amplifier	Rion NH-25	64923
	Microphone	Rion UC-59	10440
Location 4	Meter	Rion NL-52	787184
	Pre-Amplifier	Rion NH-25	87340
	Microphone	Rion UC-59	13958
Location 5	Meter	Rion NL-52	732170
	Pre-Amplifier	Rion NH-25	32198
	Microphone	Rion UC-59	5362
ALL	Calibrator	Rion NC-74 acoustic calibrator	34773101

Meteorological Measurements

Continuous ground wind speed at all 5 monitoring locations was measured at approximately 2 meters from the ground. MadgeTech Wind101A anemometers were deployed at locations 1 through 4. A Davis Instruments Vantage Pro 2 weather station was deployed to log wind speed, wind direction, temperature, and precipitation at location 5. The data at all locations were saved in 10-minute intervals, which were used to compute hourly averages.

Turbine Operation Data

AWE supplied Acentech with turbine operational data consisting of individual turbine hub height wind speeds, wind directions, and power outputs in ten minute increments. These data were also compiled into hourly averages for comparison to the hourly sound metrics.

5.3 LONG-TERM UNATTENDED MEASUREMENTS

The winter sound monitoring period lasted for a period of two weeks from March 4th to the 18th, 2020. The unattended measurements were carried out in accordance with ANSI S12.9-1992 2013 Part 2 and the NHSEC Rules.

5.4 SHORT-TERM ATTENDED MEASUREMENTS

Acentech performed attended sound monitoring in accordance with the NHSEC Site Rule 301.18. The rule states a post-construction sound study must include attended measurements at each monitoring location for at least one nighttime hour (8:00 pm to 8:00 am) where turbines are operating at full sound power with winds less than 3 meters per second at the microphone and greater than 4.5 meters per second at turbine hub heights.

On the night of March 8, 2020 five Acentech personnel were on site to carry out the attended measurements at the five monitoring locations. During these attended measurements, field personnel identified and recorded by notation all audible sound sources other than turbines (local traffic, resident generated sounds, wildlife, etc.). Turbine operational data and the local wind speed data at each monitoring location confirmed the required conditions for attended monitoring were met.

5.5 MEASUREMENTS DURING TURBINE SHUTDOWN

The NHSEC Site Rule 301.18 also states that monitoring shall include measurements with the turbines in both operating and non-operating modes. On the night of attended measurements on March 8, 2020 all nine turbines were shut down for a period of 30 minutes from 10:30 pm to 11:00 pm. This period was chosen to represent the site ambient sound environment when the hub-height wind speeds were relatively high and therefore under the same conditions required to get turbines at full sound power (conditions at which the compliance assessment is performed). Any transient sound sources such as traffic were eliminated from the ambient measurements in order to quantify the true residual sound levels. These data were used to subtract from the total hourly sound levels (ambient + turbine) to arrive at the turbine specific sound levels.

6.0 WEATHER, TURBINE OPERATION AND SOUND MONITORING DATA

The winter sound monitoring program occurred from March 4, 2020 to March 18, 2020. The weather conditions during this two week period were suitable to conducting the wind turbine sound monitoring. Section 6.1 provides a complete discussion of the weather and turbine operating conditions encountered during the monitoring campaign.

Acentech analyzed all of the turbine, meteorological, and sound level meter data to identify periods appropriate for comparing the facility sound to the limits. These criteria are detailed in Section 6.2.

Sections 6.3 through 6.7 summarize both the attended and unattended data by location. After identifying the appropriate times for evaluating project compliance, and eliminating transient non-turbine sounds from those periods, and then computing the turbine specific sound levels (total sound – ambient residual sound) the project is in compliance with the 1-hour L_{EQ} 40 dBA nighttime project limit. By demonstrating that the identified periods at each location meet the nighttime limit, it follows that the daytime limit of 45 dBA is also met.

Table 6-1 provides an overall summary of the sound levels observed for each of the five locations. The highest 1-hour L_{EQ} sound level was observed at Location 1 with a level of 38 dBA. This monitoring location is the nearest to any of the nine turbines. The lowest 1-hour L_{EQ} was observed at Location 5 with a level of 32 dBA, the location farthest away from the turbines.

Table 6-1: Summary of Turbine Specific Sound Levels Evaluated at Each Monitoring Location

Location #	Full Results in Table	1 hour L_{AEQ} (dBA)	
		Minimum	Maximum
1	Table 6-4	36	38
2	Table 6-7	37	37
3	Table 6-10	38	38
4	Table 6-13	32	34
5	Table 6-16	32	32

Tables of the hourly sound metrics at each location along with the local ground wind speed and closest turbine(s) operating conditions are provided in Appendix B. It should be stated that these levels are provided without any transient sounds excluded. Moreover, the levels shown in Appendix B represent total sound (with the exception of the shutdown period on March 8, 2020 10:00 to 11:00 pm) and not the facility specific sound therefore it is not appropriate to compare those directly to the limits.

6.1 METEOROLOGICAL AND TURBINE OPERATING CONDITIONS

Appendix A presents the meteorological and turbine operating conditions recorded during the winter sound monitoring period from March 4th to the 18th, 2020. Regional precipitation and temperature data from the nearby Jaffrey Airport Silver Ranch National Weather Service station are presented in Figures A-1 and A-2. The wind farm turbine operational data are presented in Figures A-3 and A-4, showing the average of the 9 turbine's hub height wind speed and direction every 10 minutes, as well as the total project power generation. Wind speed, direction, and temperature recorded with the weather station at monitoring location 5 are presented in Figures A-5 and A-6. The greatest winds generally traveled from west to east, which is typical for this area.

A total of 331 hours of sound level data was analyzed at each location beginning from 2:00 pm on March 4, 2020 until 10:00 am March 18, 2020 (one hour was lost due to daylight savings time starting at 2:00 am on March 8th). There were no temperatures below the instrument minimum rating (14° F). Any hours with a trace or more of precipitation were excluded from the data analysis. A few short periods of time before and after the attended measurements were eliminated from the sound data because of Acentech personnel checking on the equipment.

6.2 CRITERIA FOR IDENTIFYING TURBINE ONLY SOUNDS

To identify the proper times for assessing project sound compliance, Acentech analyzed all of the turbine, meteorological, and sound level meter data for maximum facility sound conditions at each monitoring location.

The following conditions are part of the NHSEC site rule 301.18, ANSI S12.9-1992 2013 guidelines, and within the professional judgement by Acentech.

1. Times with local ground wind speed greater than 3 m/s measured by the local anemometers near the sound level meters were excluded.
2. Times with site temperatures below the instrument minimum specification (14° F) were to be excluded. However, the temperatures observed during this monitoring period never went below 14° F.
3. Times with measured or observed precipitation in the area were excluded.
4. Table 4-1 shows that the turbines reach their maximum sound power levels when generating above 958 kW. Hours when the nearest turbine(s) operated above this level were included in the analyses. The 10-minute turbine operational data was inspected for each of these hours to confirm that the maximum sound power levels were met for the entire hour.
5. ANSI S12.9-2013 Part 3 cites another ANSI publication (S12.18-1994) outlining the general method for the outdoor measurement of sound pressure levels. This document states that sound levels from a source should be measured under downwind conditions +/- 45 degrees. Therefore, only times when the monitoring locations were +/- 45 degrees downwind of the closest turbine(s) are included.
 - a. Per ANSI S12.18-1994:
“if the distance between the source and receiver exceeds 30 m and the grazing angle is smaller than 20 degrees, measurements shall only be made with the receiver downwind from the source and when the direction of the wind vector is within an angle +/- 45 degrees of the direction connecting the center of the sound source and center of the specified receiver area.”
6. At some locations there were many periods that met the above conditions, but the sound levels were controlled by non-turbine sounds. ANSI S12.9 2013 Part 3 suggests that a steady sound source shouldn't vary by more than 3 decibels over the period of measuring its sound levels. In keeping with this statement, periods in which the LA₁₀ and LA₉₀ sound levels differed by more than 3 dBA were excluded. If no periods met this criterion, then the difference was expanded to 4 dB or 6 dB and the data was inspected for non-turbine sounds that could be excluded. When the difference between the LA₁₀ and LA₉₀ is small, it is indicative of steady sound conditions, presumably from the turbines after all other evaluation criteria are met.
7. Attended measurements and audio file examinations were used in certain situations to remove periods with extraneous sound sources that were not part of the turbine sounds, such as traffic, wildlife, etc.

6.3 LOCATION 1 – KEENE ROAD (ROUTE 9)

Sound level and wind measuring equipment was deployed on the side of the driveway at 354 Keene Road approximately 40 meters from the street and 15 meters from the edge of the driveway. These setbacks are similar to other houses along Keene Road. The sound levels at this location were heavily influenced by road traffic. Frequent trucks driving over rumble strips in the pavement produced the highest sound levels. Other sources of sound were wind in the trees, bird calls, and aircraft in the sky. Location 1 is due north of the project site and approximately 900 meters from turbine 1.

At Location 1 there were no periods with local ground winds above 3 m/s. After eliminating periods with regional precipitation there are a total of 291 1-hour periods in the analysis. Table 6-2 summarizes the range of hourly A-weighted and C-weighted sound levels measured at monitoring Location 1. A table of all hourly sound metrics at Location 1 as well as the local ground wind speed and nearest turbine data is provided in Appendix B, Table B-1.

Table 6-2: Location 1 Hourly Sound Level Summary

	A-Weighted Sound Metrics			C-Weighted Sound Metrics		
	LA ₉₀	LA _{EQ}	LA ₁₀	LC ₉₀	LC _{EQ}	LC ₁₀
	(dBA)			(dBC)		
Minimum	28	45	36	38	49	45
Maximum	54	63	67	60	67	70
Median	38	57	62	49	62	65
Average	38	56	59	49	60	62

The lowest L_{EQ} values are higher than the lowest L₁₀ values. An inspection of the hour in which both of these occurred showed that there were approximately 15 vehicles passing on Route 9, which was enough to effect the L_{EQ} metric but not the L₁₀.

6.3.1 Location 1 Attended Measurements

Acentech personnel were on site for attended measurements at this location from approximately 09:00 pm on March 8th until 1:10 am on March 9th. During this time the 10-minute average wind speeds measured at the turbine hub heights ranged from 9.5 to 13.1 m/s, and the average turbine generation was well above 958 kW. The 10-minute local ground wind speeds at Location 1 were measured between 0.0 and 0.04 m/s. Therefore, the NHSEC conditions for attended measurements were met.

Because Location 1 is so close to a road with frequent vehicle traffic, the sound pressure levels are dominated by this source. Even in the middle of the night during the attended measurements there were cars and trucks passing on the road every few minutes. The peak sound levels from vehicle passes ranged from 50 to 70 dBA. When a vehicle's tires drove over the rumble strips in the pavement, a low frequency tonal sound was observed. No tonal sounds were observed besides the rumble strip sounds.

6.3.2 Location 1 – Evaluation Data

Periods at Location 1 that met the first 5 criteria listed in Section 7.2 for identifying turbine sounds were still significantly affected by vehicle traffic on Route 9. Therefore, the attending notes and recorded audio files were used to identify each individual car pass event and other extraneous non-turbine sounds in the set of hourly data. Those sources were excluded from the analysis by removing their sound levels from the 0.100 second sampled sound level meter data. Each 1-hour L₉₀, L_{EQ}, and L₁₀ sound level was then re-calculated from the remaining filtered data. Several hours encountered almost constant non-turbine sounds from birds and traffic on Route 9. According to ANSI S12.9-2013 Part 3, if more than half of the measurement period is excluded, then the entire hour may be omitted.

A figure showing the graphical results of this process for the overall A-weighted sound levels is presented in Figure 6-1. The process was computed for the individual 1/3 octave band amplitudes as well. The resulting LA_{EQ} 1/3 octave band amplitudes did not exhibit any tonal attributes.

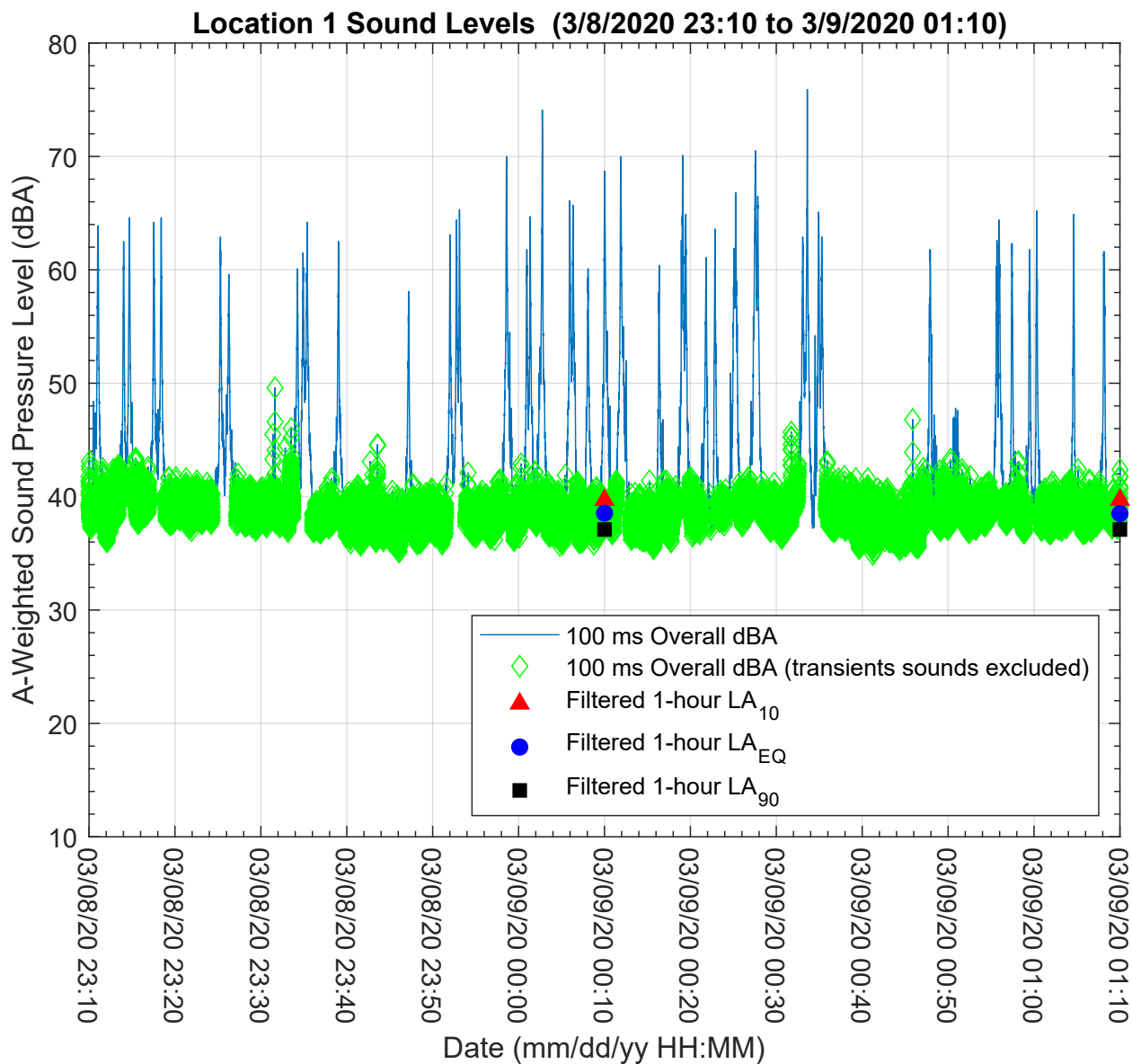


Figure 6-1: Example Exclusion of Non-Turbine Sounds from Monitoring Data at Location 1

A summary of the final sound levels with non-turbine sounds filtered out is presented in Table 6-3. A total of ten 1-hour periods were identified that met the criteria for maximum turbine sounds and had more than half of the hour remaining after the non-turbine sound filtering process.

Table 6-3: Location 1 Periods Identified for Turbine Sound Compliance Evaluation

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			WTG-1 Average Power Generation	WTG-1 Average Hub Height Wind Speed	WTG-1 Average Hub Height Wind Direction	Local Ground Wind Speed
Start	End	L _{EQ}	L ₁₀	L ₉₀	L _{EQ}	L ₁₀	L ₉₀				
		(dBA)			(dBC)			(kW)	(m/s)	(deg)	(m/s)
3/8/2020 23:10	3/9/2020 00:10	39	40	37	53	54	51	2905	11.0	217	0.00
3/9/2020 00:10	3/9/2020 01:10	39	40	37	55	56	52	3054	12.0	215	0.01
3/9/2020 1:00	3/9/2020 2:00	38	40	37	53	55	51	3163	13.2	219	0.05
3/9/2020 2:00	3/9/2020 3:00	38	39	37	55	58	52	2799	10.8	220	0.02
3/9/2020 23:00	3/10/2020 0:00	39	40	37	52	54	50	1645	8.0	212	0.00
3/10/2020 0:00	3/10/2020 1:00	38	39	37	52	54	50	2719	10.5	220	0.00
3/10/2020 1:00	3/10/2020 2:00	39	39	38	54	55	52	2946	11.0	216	0.00
3/10/2020 2:00	3/10/2020 3:00	39	39	38	54	56	52	2655	10.0	212	0.00
3/10/2020 3:00	3/10/2020 4:00	39	40	38	54	56	50	2370	9.6	214	0.00
3/10/2020 4:00	3/10/2020 5:00	39	40	38	52	54	50	2902	11.3	218	0.00

The values in Table 6-3 represent the total sound present, meaning the ambient and the wind turbine project together. The turbine-specific sound levels may be calculated by subtracting the ambient L_{EQ} levels without the turbines present from the total sound L_{EQ} levels. During the planned turbine shutdown period there was traffic on Route 9 for almost the entirety of the 30 minutes. Therefore, this period is not good for establishing the residual ambient sound levels at this location. There were a total of 11 unplanned hours throughout the monitoring period where all 9 turbines were shut down. After filtering out car pass events in each of these periods the lowest hourly LA_{EQ} and LC_{EQ} values observed at Location 1 during unplanned shutdown periods were 33 dBA and 40 dBC. These may be subtracted from the total sound L_{EQ} levels. The results of this calculation yield the turbine-specific sound levels at Location 1 and are presented in Table 6-4. The turbine-specific LA_{EQ} sound levels are below the nighttime project limit of 40 dBA, thus demonstrating compliance with the wind project's sound limits at this location.

Table 6-4: Location 1 Turbine-Specific Sound Levels

Time Period		LA _{EQ}	LC _{EQ}
Start	End	(dBA)	(dBC)
3/8/2020 23:10	3/9/2020 00:10	37	53
3/9/2020 00:10	3/9/2020 01:10	37	54
3/9/2020 01:00	3/9/2020 02:00	37	53
3/9/2020 02:00	3/9/2020 03:00	36	54
3/9/2020 23:00	3/10/2020 00:00	37	52
3/10/2020 00:00	3/10/2020 01:00	37	52
3/10/2020 01:00	3/10/2020 02:00	37	54
3/10/2020 02:00	3/10/2020 03:00	37	54
3/10/2020 03:00	3/10/2020 04:00	38	54
3/10/2020 04:00	3/10/2020 05:00	38	52

6.4 LOCATION 2 – LOVEREN MILL ROAD

Sound level and wind monitoring equipment was deployed approximately 8 meters north of the driveway at 47 Loveren Mill Road, and 18 meters from the road. Location 2 is situated northwest of the project site approximately 1,700 meters from turbine 1 and 670 meters from Route 9. The sound levels at this location were influenced by truck traffic on Route 9, as well as homeowner activities and a barking dog. A neighboring house was under construction during the monitoring period. Nail hammering sounds could be heard in the recorded audio files during daytime hours and on the morning of March 18th when retrieving the sound monitoring equipment. There were no periods with local ground winds above 3 m/s. After eliminating periods with regional precipitation there are a total of 291 1-hour periods in the analysis. Table 6-5 summarizes the range of hourly sound levels measured at monitoring Location 2.

Table 6-5: Location 2 Hourly Sound Level Summary

	A-Weighted Sound Metrics			C-Weighted Sound Metrics		
	LA ₉₀	LA _{EQ}	LA ₁₀	LC ₉₀	LC _{EQ}	LC ₁₀
	(dBA)			(dBC)		
Minimum	21	23	25	37	40	41
Maximum	51	56	58	57	63	66
Median	32	37	39	46	50	52
Average	32	38	40	46	50	52

A table of all hourly sound metrics at Location 2 as well as the local ground wind speed and nearest turbine data is provided in Appendix B, Table B-2.

6.4.1 Location 2 – Attended Measurements

Acentech personnel were on site for attended measurements at Location 2 from approximately 09:30 pm on March 8th until 1:10 am on March 9th. During this time the 10-minute average wind speeds measured at the turbine hub heights ranged from 9.5 to 13.1 m/s, and the average turbine generation was well above 958 kW. The 10-minute local ground wind speeds at Location 2 were measured between 0.0 and 0.2 m/s. Therefore, the NHSEC conditions for attended measurements were met.

Road sounds from frequent vehicle traffic on Route 9 were observed, and the maximum sound pressure levels are controlled by this source. Sounds from a large animal in the woods were also noted during attended observations. No tonal sounds were observed besides rumble strip sounds occurring from trucks on Route 9.

6.4.2 Location 2 – Evaluation Data

There were no entire hours at Location 2 that met the turbine power and wind direction criteria listed in Section 6.2. Being located northwest of turbine 1 means that to meet the downwind conditions the wind needs to be traveling from the southeast, which occurred very little during the winter monitoring period. The period from 7:40 pm to 8:50 pm on March 16th had four 10-minute periods that met the turbine power and wind direction thresholds for maximum sound at Location 2. In lieu of a full hour, these four time periods were examined. The audio files for this time period were also examined to identify and exclude non-turbine sounds from the analysis. It is reasonable to assume that had the turbines continued to operate at full sound power level constantly for a full hour that the 1-hour L_{EQ} and statistical levels would be the same as the 40-minute L_{EQ} and L_n values observed. A summary of the sound levels is presented in Table 6-6. The resulting LA_{EQ} 1/3 octave band amplitudes did not exhibit any tonal attributes, thereby avoiding the 5 dB penalty for a pure tone condition.

Table 6-6: Location 2 Periods Identified for Turbine Sound Compliance Evaluation

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			WTG-1 Average Power Generation	WTG-1 Average Hub Height Wind Speed	WTG-1 Average Hub Height Wind Direction	Local Ground Wind Speed
Start	End	L _{EQ}	L ₁₀	L ₉₀	L _{EQ}	L ₁₀	L ₉₀				
		(dBA)			(dBC)			(kW)	(m/s)	(deg)	(m/s)
3/16/2020 19:40*	3/16/2020 20:50*	38	40	34	53	55	51	1073	6.7	112	0.10

*This time period includes forty minutes where all turbine meteorological conditions are met. The corresponding values are a 40-minute sound level. It is reasonable to assume that under constant conditions these are representative of an hour-long period.

The values in Table 6-6 represent the total sound present, meaning the ambient and the wind project together. The turbine-specific sound levels may be calculated by subtracting the ambient L_{EQ} levels without the turbines present from the total sound L_{EQ} levels. The observed LA_{EQ} and LC_{EQ} values at Location 2 during the March 8th turbine shutdown period with transient traffic sounds from Route 9 excluded were 33 dBA and 41 dBC and may be subtracted from the total sound L_{EQ} levels. The results of this calculation yield the turbine-specific sound levels at Location 2 and are presented in Table 6-7. The turbine-specific LA_{EQ} sound levels are below the nighttime project limit of 40 dBA, thus demonstrating compliance with the wind project's sound limits at this location.

Table 6-7: Location 2 Turbine-Specific Sound Levels

Time Period		LA _{EQ}	LC _{EQ}
Start	End	(dBA)	(dBC)
3/16/2020 19:40	3/16/2020 20:50	37	53

6.5 LOCATION 3 – SALMON BROOK ROAD

Sound level and wind monitoring equipment was deployed in the woods approximately 38 meters beyond a locked gate in an area just south of Salmon Brook Road. This location is approximately 1,300 meters from Route 9. Traffic along Route 9, wind noise, birds, and rustling vegetation were all sources that influenced the sound levels at this site. Location 3 is due west of the project site and closest to turbines 5, 6, and 7 at a distance of 1,300 to 1,400 meters. There were no periods with local ground winds above 3 m/s. After removing periods with regional precipitation there are a total of 291 1-hour periods in the analysis. Table 6-8 summarizes the range of hourly sound levels measured at monitoring Location 3. A table of all hourly sound metrics at Location 3 as well as the local ground wind speed and nearest turbine data is provided in Appendix B, Table B-3.

Table 6-8: Location 3 Hourly Sound Level Summary

	A-Weighted Sound Metrics			C-Weighted Sound Metrics		
	LA ₉₀	LA _{EQ}	LA ₁₀	LC ₉₀	LC _{EQ}	LC ₁₀
	(dBA)			(dBC)		
Minimum	23	26	27	35	38	39
Maximum	53	57	58	57	60	63
Median	33	37	39	48	50	52
Average	33	37	40	47	50	52

6.5.1 Location 3 – Attended Measurements

Acentech personnel were on site for attended measurements at Location 3 from approximately 09:00 pm on March 8th until 1:10 am on March 9th. During this time the 10-minute average wind speeds measured at the turbine hub heights ranged from 9.5 to 13.1 m/s, and the average turbine generation was well above 958 kW. The 10-minute local ground wind speeds at Location 3 were measured between 0.0 and 0.1 m/s. Therefore, the NHSEC conditions for attended measurements were met.

Road sounds from frequent vehicle traffic on Route 9 were observed, as well as wind in the trees. No tonal sounds were observed.

6.5.2 Location 3 – Evaluation Data

There was one full 1-hour period that met the turbine operational evaluation criteria for maximum sound at Location 3. A summary of the sound levels is presented in Table 6-9. The resulting LA_{EQ} 1/3 octave band amplitudes did not exhibit any tonal attributes, thereby avoiding the 5 dB penalty for a pure tone condition.

Table 6-9 Location 3 Periods Identified for Turbine Sound Compliance Evaluation

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			Average of WTG-5 WTG-6 WTG-7 Power Generations (kW)	Average of WTG-5 WTG-6 WTG-7 Hub Height Wind Speeds (m/s)	Average of WTG-5 WTG-6 WTG-7 Hub Height Wind Directions (deg)	Local Ground Wind Speed (m/s)
		L _{EQ}	L ₁₀	L ₉₀	L _{EQ}	L ₁₀	L ₉₀				
Start	End	(dBA)			(dBC)						
3/16/2020 20:00	3/16/2020 21:00	39	41	34	53	55	50	1536	8.4	99	0.55

The values in Table 6-9 represent the total sound present, meaning the ambient and the wind project together. The turbine-specific sound levels may be calculated by subtracting the ambient L_{EQ} levels without the turbines present from the total sound L_{EQ} levels. The observed LA_{EQ} and LC_{EQ} values at Location 3 during the March 8th turbine shutdown period were 29 dBA and 38 dBC and may be subtracted from the total sound L_{EQ} levels. The results of this calculation yield the turbine-specific sound levels at Location 3 and are presented in Table 6-10. The turbine-specific LA_{EQ} sound level is below the nighttime project limit of 40 dBA, thus demonstrating compliance with the wind project's sound limits at this location.

Table 6-10: Location 3 Turbine-Specific Sound Levels

Time Period		LA _{EQ}	LC _{EQ}
Start	End	(dBA)	(dBC)
3/16/2020 20:00	3/16/2020 21:00	38	52

6.6 LOCATION 4 – REED CARR ROAD

Sound level and wind monitoring equipment was deployed in the backyard of 72 Reed Carr Road. The equipment was placed near a rock wall behind a garden. This location is approximately 850 meters from Route 9. The sound levels at this site were influenced by vehicles on Reed Carr Road and Route 9, bird calls, passing aircraft, and rustling vegetation. Location 4 is due east of the project site closest to turbines 1 and 2 at a distance of approximately 1,100 meters. There were no periods with local ground winds above 3 m/s. After removing periods with regional precipitation there are a total of 291 1-hour periods in the analysis. Table 6-11 summarizes the range of hourly sound levels measured at monitoring Location 4. A table of all hourly sound metrics at Location 4 as well as the local ground wind speed and nearest turbine data is provided in Appendix B, Table B-4.

Table 6-11: Location 4 Hourly Sound Level Summary

	A-Weighted Sound Metrics			C-Weighted Sound Metrics		
	LA ₉₀	LA _{EQ}	LA ₁₀	LC ₉₀	LC _{EQ}	LC ₁₀
	(dBA)			(dBC)		
Minimum	18	21	22	33	37	37
Maximum	48	54	59	58	63	66
Median	31	36	37	45	49	51
Average	30	36	38	46	50	51

6.6.1 Location 4 – Attended Measurements

Acentech personnel were on site for attended measurements at Location 4 from approximately 10:00 pm on March 8th until 1:10 am on March 9th. During this time the 10-minute average wind speeds measured at the turbine hub heights ranged from 9.5 to 13.1 m/s, and the average turbine generation was well above 958 kW. The 10-minute local ground wind speeds at Location 4 were measured between 0.0 and 0.4 m/s. Therefore, the NHSEC conditions for attended measurements were met.

Distant vehicle traffic on Route 9 could occasionally be heard at Location 4. Most of the non-turbine sound at this location was due to tree branches rustling in the wind. Even with very little wind at ground level the wind at treetop level was still at times the dominant sound source. No tonal sounds were observed.

6.6.2 Location 4 – Evaluation Data

There were many hours at Location 4 in which the turbine operational data met the conditions for analyzing the maximum sound levels. However, many of those hours contained frequent non-turbine sounds such as rustling trees, distant traffic, bird calls, and local wind sound that significantly affected the hourly LA_{EQ}. There were no periods in which the LA₁₀ and LA₉₀ sound levels differed by less than 3 dBA. Therefore, the difference was expanded to 4 dBA, which yielded nine 1-hour periods for evaluation. A summary of the sound levels is presented in Table 6-12. The resulting LA_{EQ} 1/3 octave band amplitudes did not exhibit any tonal attributes, thereby avoiding the 5 dB penalty for a pure tone condition.

Table 6-12: Location 4 Periods Identified for Turbine Sound Compliance Evaluation

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			Average of WTG-1 WTG-2 Power Generations	Average of WTG-1 WTG-2 Hub Height Wind Speeds	Average of WTG-1 WTG-2 Hub Height Wind Directions	Local Ground Wind Speed
Start	End	L _{EQ}	L ₁₀	L ₉₀	L _{EQ}	L ₁₀	L ₉₀				
		(dBA)			(dBC)			(kW)	(m/s)	(deg)	(m/s)
3/05/2020 00:00	3/05/2020 01:00	35	37	33	52	54	50	2357	10.2	257	0.02
3/08/2020 20:00	3/08/2020 21:00	35	36	33	50	51	48	2812	11.3	242	0.00
3/09/2020 02:00	3/09/2020 03:00	34	36	32	54	55	52	3000	13.0	229	0.02
3/09/2020 04:00	3/09/2020 05:00	35	36	33	52	53	49	3200	16.4	238	0.07
3/09/2020 08:00	3/09/2020 09:00	35	37	33	52	54	50	3200	14.9	243	0.05
3/09/2020 23:00	3/10/2020 00:00	34	35	32	52	54	48	2273	9.4	221	0.00
3/10/2020 00:00	3/10/2020 01:00	34	36	32	50	52	48	2959	12.0	229	0.04
3/10/2020 01:00	3/10/2020 02:00	34	36	32	52	54	50	3072	12.6	225	0.03
3/10/2020 02:00	3/10/2020 03:00	35	37	33	54	56	51	2920	11.5	222	0.05

The values in Table 6-12 represent the total sound present, meaning the ambient and the wind project together. The turbine-specific sound levels may be calculated by subtracting the ambient L_{EQ} levels without the turbines present from the total sound L_{EQ} levels. The observed LA_{EQ} and LC_{EQ} values at Location 4 during the March 8th turbine shutdown period were 27 dBA and 38 dBC and may be subtracted from the total sound L_{EQ} levels. The results of this calculation yield the turbine-specific sound levels at Location 4 and are presented in Table 6-13. The turbine-specific LA_{EQ} sound levels are all below the nighttime project limit of 40 dBA, thus demonstrating compliance with the wind project's sound limits at this location.

Table 6-13: Location 4 Turbine-Specific Sound Levels

Time Period		LA_{EQ}	LC_{EQ}
Start	End	(dBA)	(dBC)
3/05/2020 00:00	3/05/2020 01:00	34	52
3/08/2020 20:00	3/08/2020 21:00	34	49
3/09/2020 02:00	3/09/2020 03:00	33	54
3/09/2020 04:00	3/09/2020 05:00	34	51
3/09/2020 08:00	3/09/2020 09:00	34	52
3/09/2020 23:00	3/10/2020 00:00	32	52
3/10/2020 00:00	3/10/2020 01:00	33	50
3/10/2020 01:00	3/10/2020 02:00	33	52
3/10/2020 02:00	3/10/2020 03:00	34	53

6.7 LOCATION 5 – GREGG LAKE ROAD

Sound level and weather measurement equipment was deployed towards the end of a park at the Antrim Town Beach on Gregg Lake Road. The sound level meter was approximately 84 meters from Gregg Lake Road. The sound levels at this site were influenced by vehicles on Gregg Lake Road, wildlife sounds (particularly birds), water noise, and wind noise. During warmer temperatures the ice on Gregg Lake began to melt, producing cracking and popping sounds. Location 5 is due east of the project site. Turbines 2, 3, 6, 7, and 8 are all within 2,700 to 2,800 meters away.

There were many times when the local wind speeds were above 3 m/s. After eliminating periods with regional precipitation and high local ground winds there are a total of 215 1-hour periods in the analysis. Table 6-14 summarizes the range of hourly sound levels measured at monitoring Location 5.

Table 6-14: Location 5 Hourly Sound Level Summary

	A-Weighted Sound Metrics			C-Weighted Sound Metrics		
	LA_{90}	LA_{EQ}	LA_{10}	LC_{90}	LC_{EQ}	LC_{10}
	(dBA)			(dBC)		
Minimum	20	23	23	35	38	39
Maximum	53	62	65	63	74	78
Median	31	41	44	48	55	57
Average	32	41	44	48	55	57

A table of all hourly sound metrics at Location 5 as well as the local ground wind speed and nearest turbine data is provided in Appendix B, Table B-5.

6.7.1 Location 5 – Attended Measurements

Acentech personnel were on site for attended measurements at Location 5 from approximately 08:30 pm on March 8th until 1:10 am on March 9th. During this time the 10-minute average wind speeds measured at the turbine hub heights ranged from 9.5 to 13.1 m/s, and the average turbine generation was well above 958 kW.

The 10-minute local ground wind speeds at Location 5 were measured between 0.4 and 2.7 m/s. Therefore, the NHSEC conditions for attended measurements were met.

Vehicles on Gregg Lake Road, wind, wildlife, and aircraft were all noted sound sources during the attended measurements. No tonal sounds were observed.

6.7.2 Location 5 – Evaluation Data

There were many hours at Location 5 in which the turbine operational data met the conditions for analyzing the maximum sound levels. However, many of those hours contained frequent non-turbine sounds such as vehicles on Greg Lake Road, water sounds, bird calls, and local wind sound that significantly affected the hourly LA_{EQ} . There were no periods in which the LA_{10} and LA_{90} sound levels differed by less than 3 or 4 dBA and still met all turbine operational criteria. Therefore, the LA_{10} and LA_{90} sound level difference was expanded to 6 decibels, resulting in one 1-hour period identified for evaluation. The audio file for this hourly data set was examined to identify and exclude transient non-turbine sounds from the analysis.

A summary of the final sound levels is presented in Table 6-15. The resulting LA_{EQ} 1/3 octave band amplitudes did not exhibit any tonal attributes, thereby avoiding the 5 dB penalty for a pure tone condition.

Table 6-15: Location 5 Periods Identified for Turbine Sound Compliance Evaluation

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			Average of WTG-2, WTG-3, WTG-6, WTG-7, WTG-8 Power Generations	Average of WTG-2, WTG-3, WTG-6, WTG-7, WTG-8 Hub Height Wind Speeds	Average of WTG-2, WTG-3, WTG-6, WTG-7, WTG-8 Hub Height Wind Directions	Local Ground Wind Speed
Start	End	L_{EQ}	L_{10}	L_{90}	L_{EQ}	L_{10}	L_{90}	(kW)	(m/s)	(deg)	(m/s)
		(dBA)			(dBC)						
3/18/2020 05:00	3/18/2020 06:00	33	34	32	53	55	51	2060	9.6	297	1.06

The values in Table 6-15 represent the total sound present, meaning the ambient and the wind project together. The turbine-specific sound levels may be calculated by subtracting the ambient L_{EQ} levels without the turbines present from the total sound L_{EQ} levels. The observed LA_{EQ} and LC_{EQ} values at Location 5 during the March 8th turbine shutdown period were 26 dBA and 38 dBC and may be subtracted from the total sound L_{EQ} levels. The results of this calculation yield the turbine-specific sound levels at Location 5 and are presented in Table 6-16. The turbine-specific LA_{EQ} sound levels are below the nighttime project limit of 40 dBA, thus demonstrating compliance with the wind project's sound limits at this location.

Table 6-16: Location 5 Turbine-Specific Sound Levels

Time Period		LA_{EQ}	LC_{EQ}
Start	End	(dBA)	(dBC)
3/18/2020 05:00	3/18/2020 06:00	32	53

7.0 CONCLUSIONS

As required by the NHSEC Site Rule 301.18 for wind power generating facilities, a post construction sound level compliance evaluation was conducted for the Antrim Wind Farm during the winter 2020 season. The measurements were obtained within the first three months of commercial operation of the wind farm. The data were analyzed and compared to the appropriate limits set forth by the NHSEC and the agreement document with the town of Antrim effective January 16, 2018.

The sound level compliance assessment focused on periods when the maximum level of sound from the turbines could be expected at each of the five monitoring locations. The facility's turbine operational data, local and regional meteorological data, and sound level measurements were all analyzed to identify these periods. After narrowing the evaluation times to these conditions, the data was further examined to exclude periods when non-turbine sounds impacted the environment (i.e. vehicles, bird calls, rustling vegetation). The turbine-only sound levels for which the limits apply were evaluated by subtracting the appropriate ambient sound levels from the total sound (ambient + turbine-only).

The final results of these steps are detailed in Section 6 of this report and show that the turbine-only sound levels under conditions meeting maximum sound were all below the lowest sound limits for the project. This was found to be the case at all five sound monitoring locations, thereby demonstrating the project's sound compliance.



Appendix A

Meteorological and Turbine Operational Charts

U.S. Department of Commerce
 National Oceanic & Atmospheric Administration
 National Environmental Satellite, Data, and Information Service
 Current Location: Elev: 1040 ft. Lat: 42.8050° N Lon: -72.0036° W
 Station: **JAFFREY MUNICIPAL AIRPORT SILVER RANCH, NH USWBAN:
 72616354770 (KAFN)**

Local Climatological Data
Hourly Precipitation
March 2020
 Generated on 03/23/2020

National Centers for Environmental Information
 151 Patton Avenue
 Asheville, North Carolina 28801

Date	For Hour (LST) Ending at																					Date																																						
	1 AM	2 AM	3 AM	4 AM	5 AM	6 AM	7 AM	8 AM	9 AM	10 AM	11 AM	NOON	1 PM	2 PM	3 PM	4 PM	5 PM	6 PM	7 PM	8 PM	9 PM		10 PM	11 PM	MID																																			
01																									01																																			
02			T	0.01	T																	T	T		02																																			
03																	T	0.05	0.01	0.01	T	T			03																																			
04	0.05									T	T	T		T		T					T	T			04																																			
05			T	T	T																				05																																			
06																0.01	T	T	T	T					06																																			
07																									07																																			
08																									08																																			
09																									09																																			
10														T			T	T	T	0.01					10																																			
11																									11																																			
12						T																		T	12																																			
13	0.01		T	T	0.01	0.03	0.15	0.11	0.09	0.06	0.01	T	0.07	0.02	T	T									13																																			
14																									14																																			
15																									15																																			
16																									16																																			
17				T	T	T	T	T	T				T	T											17																																			
18																									18																																			
19				T	0.10	0.09	0.08	0.06	0.02	T	0.01	T		T											19																																			
20	M	M	T	0.06	0.03	T	M	M	M	M	T	T	T	M	M	T	M	M	M	M	M	M	M	M	20																																			
21	M	M	M	M	M	M	M	M	M	M	M	M	M	M	M	M	M	M	M	M	M	M	M	M	21																																			
Maximum Short Duration Precipitation																																																												
Time Period (Minutes)	5					10					15					20					30					45					60					80					100					120					150					180				
Precipitation (inches)																																																												
Ending Date Time (yyyymmdd hh:mi)																																																												

Hourly, daily, and monthly totals on the Daily Summary page and the Hourly Precipitation Table are shown as reported by the instrumentation T = Trace at the site. However, NWS does not edit hourly values for its ASOS sites, but may edit the daily and monthly totals for selected sites which will be reflected on the Daily Summary page.
 s = Suspect
 * = Erroneous
 blank = No precipitation observed
 M = Missing

Figure A1: National Oceanic & Atmospheric Administration – Local Climatological Data
 Hourly Precipitation at KAFN Station

U.S. Department of Commerce
 National Oceanic & Atmospheric Administration
 National Environmental Satellite, Data, and Information Service
 Current Location: Elev: 1040 ft. Lat: 42.8050° N Lon: -72.0036° W
 Station: **JAFFREY MUNICIPAL AIRPORT SILVER RANCH, NH USWBAN:
 72616354770 (KAFN)**

Local Climatological Data
Daily Summary
March 2020
 Generated on 03/23/2020

National Centers for Environmental Information
 151 Patton Avenue
 Asheville, North Carolina 28801

Date	Temperature (F)								Degree Days (base 65F)		Sun (LST)		Weather	Precipitation (in)			Pressure (inHg)		Wind	Maximum Wind Speed = MPH				
	Max	Min	Avg	Dep	ARH	ADP	AWB	Heat	Cool	Rise	Set	Weather Type		TLC	Snow Fall	Snow Depth	Avg Stn	Avg SL		Avg Speed	Direction = Degrees			
	1	2	3	4	5	6	7	8	9	10	11		12	13	14	15	16	17	18	19	20	21	22	23
01	30	11*	21	-6.5				44	0	0623	1739		0.00			28.87		4.4	21	300	14	290		
02	54	16	35	7.2				30	0	0621	1740	RA SN BR UP	0.01			28.82		6.7	25	200	16	200		
03	60	34	47	18.9				18	0	0619	1741	RA BR	0.07			28.54		5.4	22	190	15	170		
04	47	37	42	13.7				23	0	0618	1742	RA	0.05			28.41		12.3	38	270	26	260		
05	47	26	37	8.4				28	0	0616	1743	RA	T			28.84		6.1	23	030	15	270		
06	47	23	35	6.1				30	0	0614	1745	RA	0.01			28.84		3.7	20	350	13	050		
07	41	23	32	2.9				33	0	0613	1746		0.00			28.95		6.6	27	010	16	340		
08	51	23	37	7.6				28	0	0611	1747		0.00			29.15		6.9	21	280	14	270		
09	69*	32	51	21.3				14	0	0609	1748		0.00			29.08		7.6	27	200	18	210		
10	64	33	49	19.1				16	0	0608	1749	RA	0.01			28.87		6.4	31	220	21	240		
11	52	28	40	9.8				25	0	0606	1751		0.00			28.91		3.5	25	340	14	340		
12	42	28	35	4.5				30	0	0604	1752	RA	T			29.03		1.8	16	170	12	170		
13	55	37	46	15.2				19	0	0602	1753	RA BR	0.56			28.78		7.3	32	290	22	270		
14	48	34	41	9.9				24	0	0601	1754		0.00			29.00		8.3	27	240	17	270		
15	43	25	34	2.6				31	0	0559	1755		0.00			29.26		5.5	23	340	13	330		
16	39	15	27	-4.7				38	0	0557	1757		0.00			29.40		4.1	19	170	13	170		
17	45	29	37	5.0				28	0	0555	1758	RA BR UP	T			29.05		6.1	20	220	13	180		
18	53	25	39	6.7				26	0	0554	1759		0.00			29.21		3.9	22	300	14	300		
19	41	33	37	4.4				28	0	0552	1800	RA SN FG BR	0.36			29.20		2.8	17	160	13	160		
20										0550	1801	RA FG BR												
Monthly Averages Totals																								
Departure from Normal (1981-2010)																								
Degree Days											Number of days with...													
Monthly					Season-to-date						Temperature				Precipitation		Snow		Weather					
Total		Departure			Total		Departure				Max		Min		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog	
Heating		Cooling			>=90°		<=32°				<=32°		<=0°		>=0.01"		>=0.1"		>=1"		T-Storms		Heavy Fog	
Date of 5-sec to 3-sec wind equipment change								Sea Level Pressure						Greatest...										
N/A								Maximum		Minimum		Date		Time		24-Hr...			Precip		Snowfall		Snow Depth	
Station Augmentation											Date													
Name: N/A Lat: N/A Lon: N/A Elevation: N/A Distance: N/A Elements: N/A Equipment: N/A																								

Figure A2: National Oceanic & Atmospheric Administration – Local Climatological Data
 Temperature Summary at KAFN Station

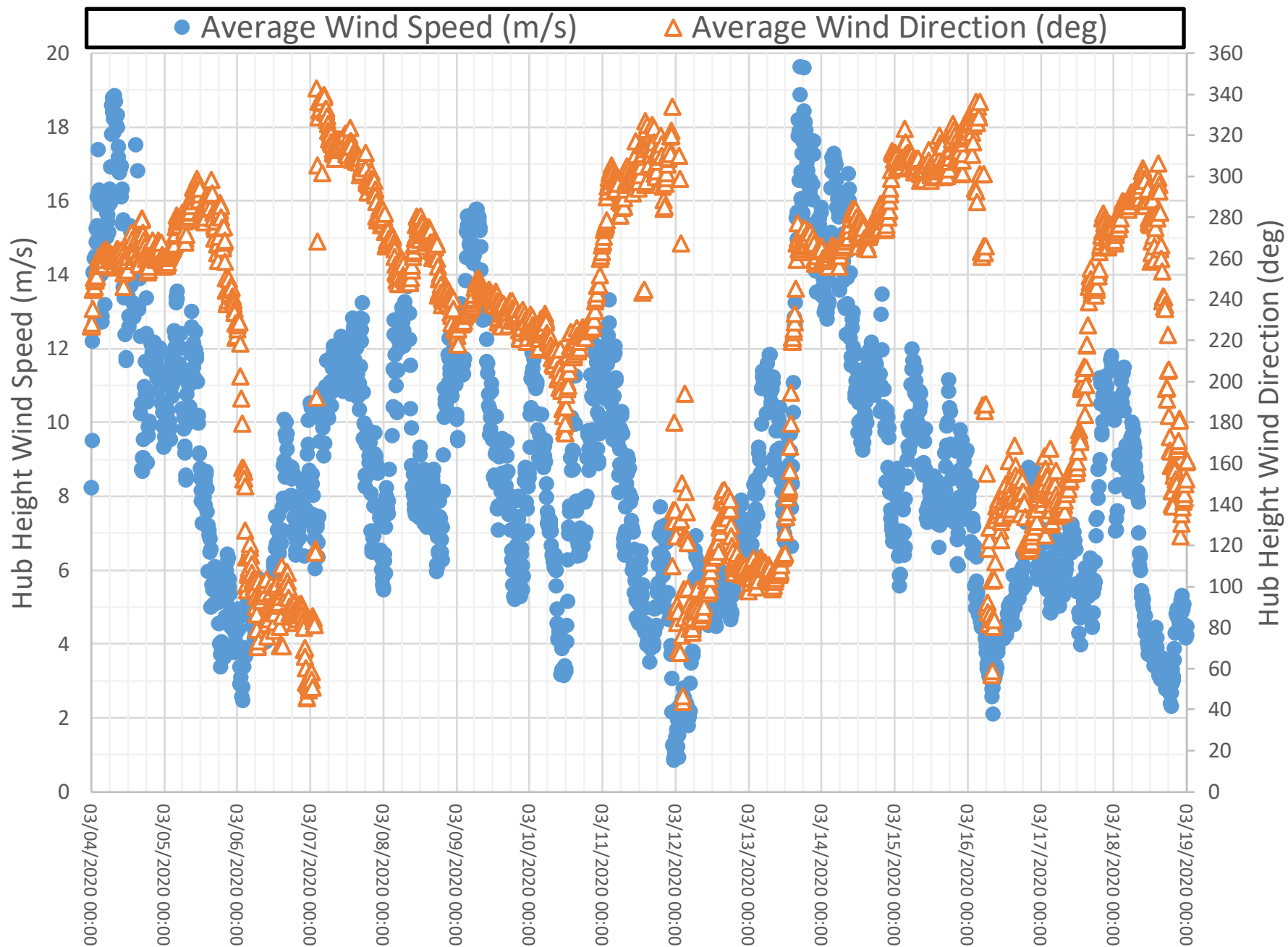


Figure A3: Average Turbine Hub Height Wind Speed and Direction Data

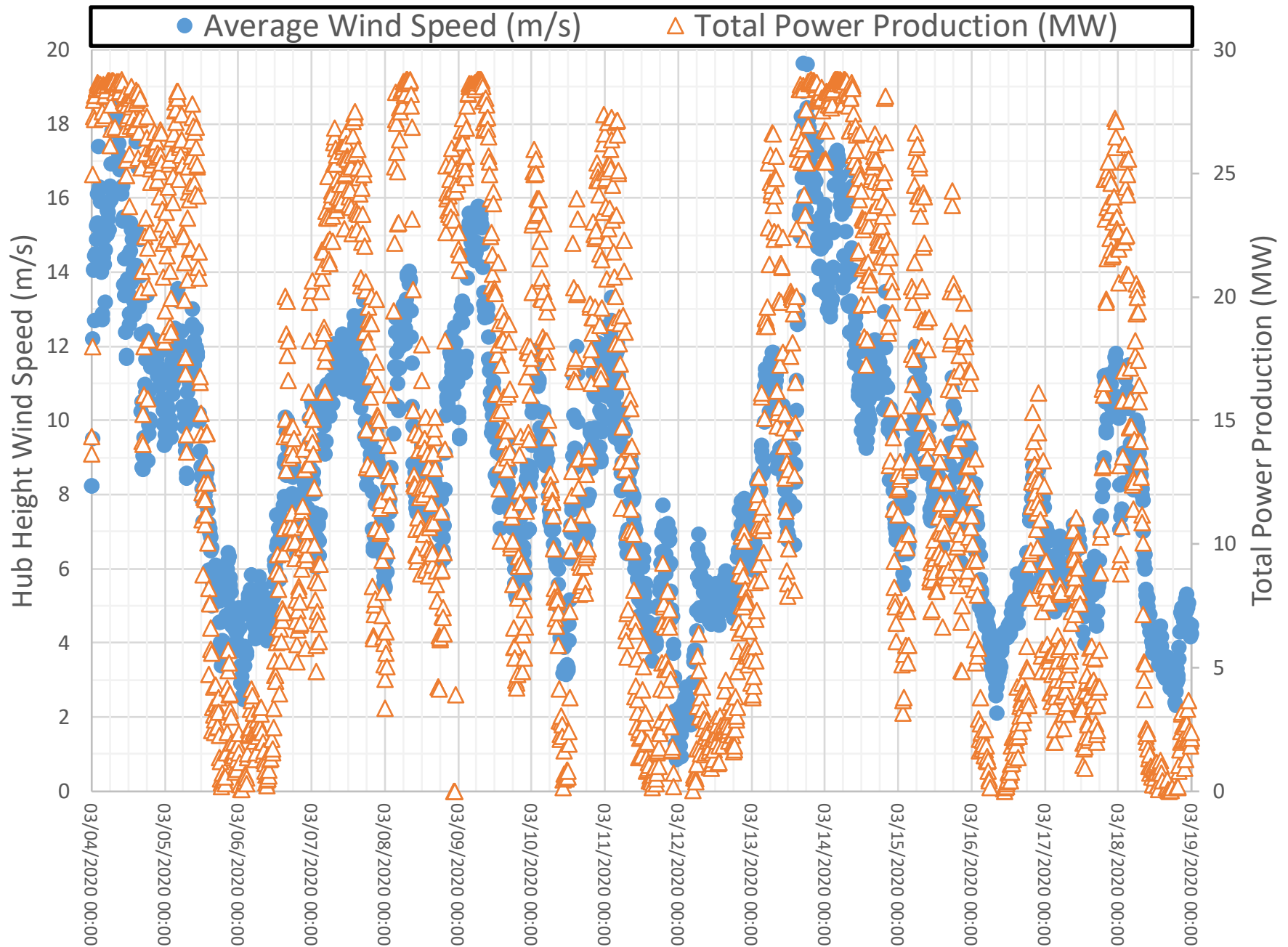


Figure A4: Total Project Power Generation and Average Hub Height Wind Data

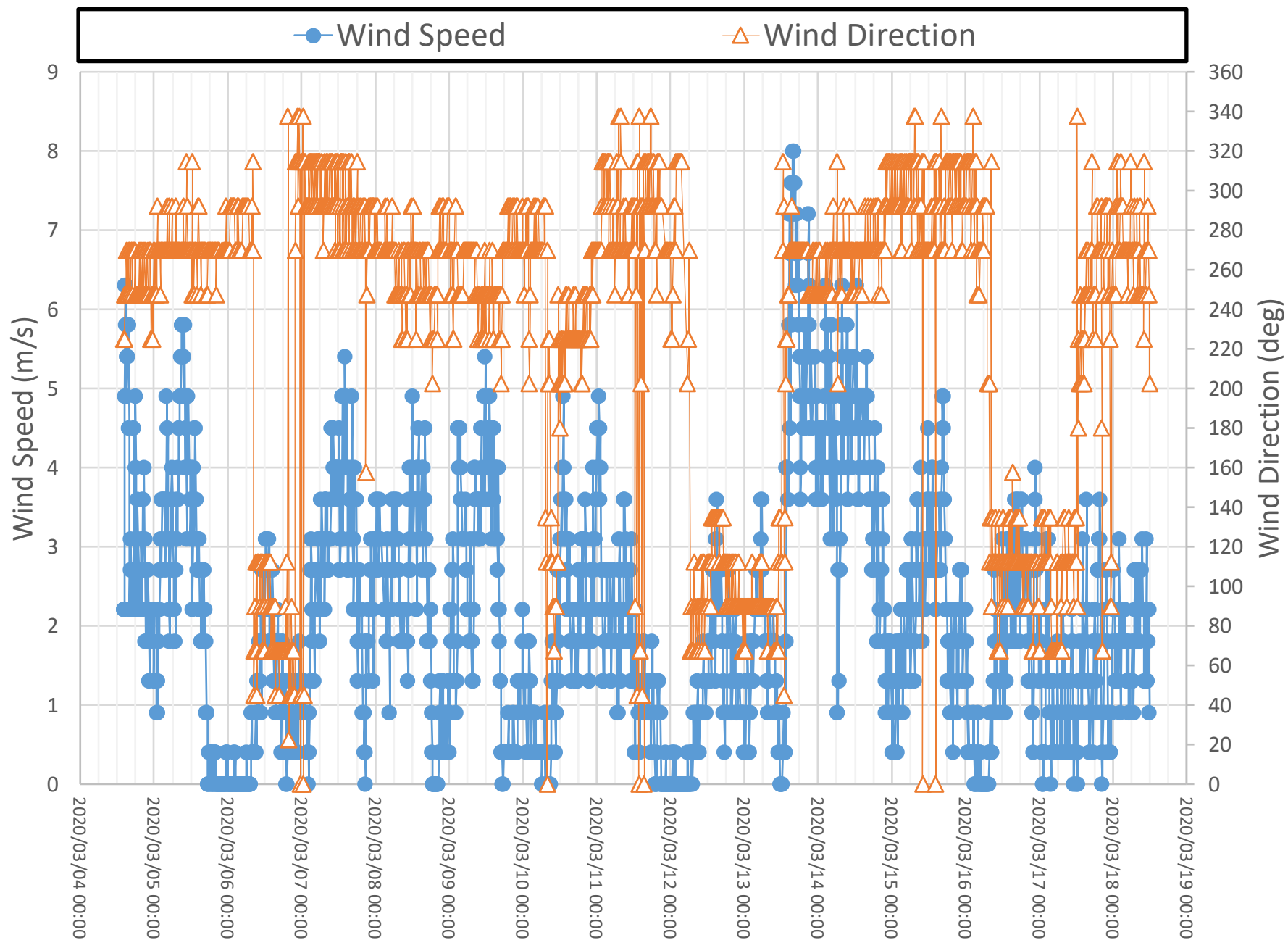


Figure A5: Location 5 Wind Speed and Temperature (Acentech Davis Instruments Weather Station)

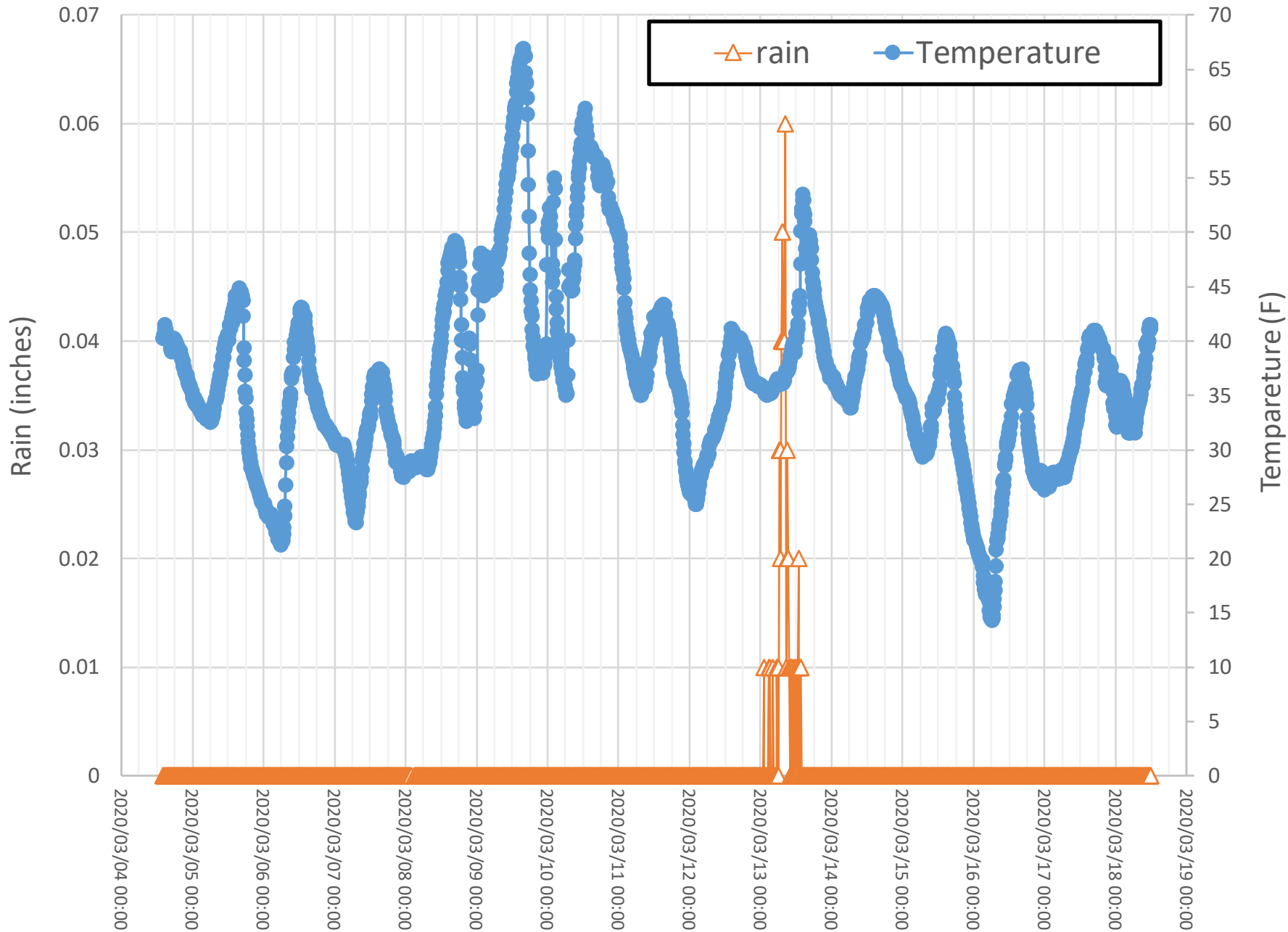


Figure A6: Location 5 Temperature and Rain (Acentech Davis Instruments Weather Station)



Appendix B

Hourly Sound, Local Wind, and Turbine Operational Data

APPENDIX B

Table B-1: Hourly Monitoring Data for Location 1

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			Local Wind at 2 meters above ground level (m/s)	Regional Precipitation (inches)	Turbine 1		
Start	End	LAeq (dBA)	LA10 (dBA)	LA90 (dBA)	LCeq (dBC)	LC10 (dBC)	LC90 (dBC)			Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)
3/4/2020 14:00	3/4/2020 15:00	60	64	46	64	67	54	0.84		2986	13	256
3/4/2020 15:00	3/4/2020 16:00	61	65	47	64	68	54	0.62		2656	12	260
3/4/2020 16:00	3/4/2020 17:00	61	65	44	65	67	52	0.29		1646	9	267
3/4/2020 17:00	3/4/2020 18:00	60	65	44	63	67	51	0.28		2214	10	258
3/4/2020 18:00	3/4/2020 19:00	58	63	41	62	66	50	0.36		2270	10	248
3/4/2020 19:00	3/4/2020 20:00	56	61	40	59	63	50	0.50		2317	10	256
3/4/2020 20:00	3/4/2020 21:00	57	62	41	62	65	51	0.67	Trace	2741	11	255
3/4/2020 21:00	3/4/2020 22:00	55	60	39	58	62	49	0.37	Trace	2422	10	255
3/4/2020 22:00	3/4/2020 23:00	54	56	38	60	59	48	0.24		2391	10	256
3/4/2020 23:00	3/5/2020 0:00	49	46	36	53	52	47	0.18		2050	10	248
3/5/2020 0:00	3/5/2020 1:00	50	48	36	55	53	46	0.07		1723	9	249
3/5/2020 1:00	3/5/2020 2:00	49	45	36	54	52	46	0.05		1715	9	252
3/5/2020 2:00	3/5/2020 3:00	50	46	36	55	53	46	0.18	Trace	2114	10	254
3/5/2020 3:00	3/5/2020 4:00	52	47	39	56	55	49	0.38	Trace	2752	11	263
3/5/2020 4:00	3/5/2020 5:00	55	58	38	59	61	49	0.28	Trace	2290	10	270
3/5/2020 5:00	3/5/2020 6:00	56	61	40	60	64	50	0.45		2186	10	271
3/5/2020 6:00	3/5/2020 7:00	59	64	41	63	67	50	0.12		1492	8	266
3/5/2020 7:00	3/5/2020 8:00	61	65	43	65	68	51	0.29		1650	9	271
3/5/2020 8:00	3/5/2020 9:00	60	65	45	63	67	54	0.54		2401	11	278
3/5/2020 9:00	3/5/2020 10:00	60	64	46	64	67	55	0.84		2602	11	293
3/5/2020 10:00	3/5/2020 11:00	59	64	44	64	67	54	0.76		2356	11	295
3/5/2020 11:00	3/5/2020 12:00	58	63	41	62	66	51	0.58		1233	8	291
3/5/2020 12:00	3/5/2020 13:00	59	64	40	63	67	49	0.35		856	7	282
3/5/2020 13:00	3/5/2020 14:00	59	63	39	63	66	48	0.45		959	7	272
3/5/2020 14:00	3/5/2020 15:00	60	64	41	64	67	49	0.36		475	6	285
3/5/2020 15:00	3/5/2020 16:00	60	64	41	64	68	49	0.19	0.01	371	6	279
3/5/2020 16:00	3/5/2020 17:00	60	64	42	63	67	49	0.09	Trace	122	5	273
3/5/2020 17:00	3/5/2020 18:00	60	65	42	63	67	48	0.00	Trace	147	5	261
3/5/2020 18:00	3/5/2020 19:00	58	63	40	62	65	47	0.00	Trace	9	3	280
3/5/2020 19:00	3/5/2020 20:00	57	62	38	62	64	47	0.00	Trace	23	4	256
3/5/2020 20:00	3/5/2020 21:00	56	61	37	59	63	45	0.00		469	6	237
3/5/2020 21:00	3/5/2020 22:00	55	60	35	58	62	45	0.00		336	5	241
3/5/2020 22:00	3/5/2020 23:00	53	57	37	57	59	45	0.00		133	4	237
3/5/2020 23:00	3/6/2020 0:00	51	52	36	53	54	44	0.00		50	4	221
3/6/2020 0:00	3/6/2020 1:00	49	46	34	52	51	42	0.00		63	3	234
3/6/2020 1:00	3/6/2020 2:00	51	46	34	55	51	41	0.00		-9	2	194
3/6/2020 2:00	3/6/2020 3:00	51	45	34	55	52	42	0.00		22	3	148
3/6/2020 3:00	3/6/2020 4:00	54	49	34	59	54	44	0.00		173	4	93
3/6/2020 4:00	3/6/2020 5:00	55	57	38	59	60	46	0.00		72	3	106
3/6/2020 5:00	3/6/2020 6:00	56	60	37	60	63	46	0.00		-10	3	84
3/6/2020 6:00	3/6/2020 7:00	59	64	42	63	67	48	0.00		100	5	59
3/6/2020 7:00	3/6/2020 8:00	60	65	43	64	67	48	0.00		163	5	42
3/6/2020 8:00	3/6/2020 9:00	60	64	39	63	66	47	0.01		71	4	51
3/6/2020 9:00	3/6/2020 10:00	59	64	38	63	66	46	0.03		71	4	50
3/6/2020 10:00	3/6/2020 11:00	60	64	38	64	67	46	0.06		83	4	79
3/6/2020 11:00	3/6/2020 12:00	60	64	38	63	67	46	0.10		227	5	82
3/6/2020 12:00	3/6/2020 13:00	59	63	38	63	66	47	0.18		684	6	71
3/6/2020 13:00	3/6/2020 14:00	60	64	40	65	67	49	0.13		567	6	79
3/6/2020 14:00	3/6/2020 15:00	61	65	44	65	67	50	0.09		1039	8	47
3/6/2020 15:00	3/6/2020 16:00	61	65	46	65	68	52	0.11		1686	9	57
3/6/2020 16:00	3/6/2020 17:00	62	66	46	65	68	52	0.08		1702	9	57
3/6/2020 17:00	3/6/2020 18:00	61	66	46	64	68	52	0.07		1743	9	43
3/6/2020 18:00	3/6/2020 19:00	59	64	42	62	66	49	0.09		1282	8	44
3/6/2020 19:00	3/6/2020 20:00	57	62	39	60	64	47	0.04		815	7	42
3/6/2020 20:00	3/6/2020 21:00	56	62	37	60	64	47	0.03		1217	8	48
3/6/2020 21:00	3/6/2020 22:00	56	61	37	59	63	47	0.06		1494	9	41
3/6/2020 22:00	3/6/2020 23:00	54	58	35	58	61	49	0.11		1407	9	21
3/6/2020 23:00	3/7/2020 0:00	52	54	37	57	59	51	0.37		2304	10	17
3/7/2020 0:00	3/7/2020 1:00	50	49	35	56	56	49	0.20		1756	10	17

Hourly Monitoring Data for Location 1 (Page 1 of 6)

These levels represent total sound and not the facility specific sound. Therefore they are not appropriate for direct comparison to the project limits.

APPENDIX B

Table B-1: Hourly Monitoring Data for Location 1

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			Local Wind at 2 meters above ground level (m/s)	Regional Precipitation (inches)	Turbine 1		
Start	End	LA _{eq} (dBA)	LA ₁₀ (dBA)	LA ₉₀ (dBA)	LC _{eq} (dBC)	LC ₁₀ (dBC)	LC ₉₀ (dBC)			Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)
3/7/2020 1:00	3/7/2020 2:00	48	42	31	53	51	45	0.14		651	7	64
3/7/2020 2:00	3/7/2020 3:00	47	40	30	54	54	46	0.11		832	7	347
3/7/2020 3:00	3/7/2020 4:00	50	46	36	57	57	51	0.32		2263	10	343
3/7/2020 4:00	3/7/2020 5:00	53	50	36	58	58	51	0.43		2021	10	346
3/7/2020 5:00	3/7/2020 6:00	54	56	36	59	60	51	0.62		1896	10	336
3/7/2020 6:00	3/7/2020 7:00	55	60	35	60	63	52	0.19		1738	9	320
3/7/2020 7:00	3/7/2020 8:00	57	62	36	63	64	53	0.45		2533	11	314
3/7/2020 8:00	3/7/2020 9:00	58	63	39	62	66	54	0.43		2523	11	317
3/7/2020 9:00	3/7/2020 10:00	59	63	40	63	66	54	0.51		2764	11	315
3/7/2020 10:00	3/7/2020 11:00	59	63	42	63	66	55	0.74		2540	11	315
3/7/2020 11:00	3/7/2020 12:00	59	64	42	63	67	54	0.83		2564	11	315
3/7/2020 12:00	3/7/2020 13:00	58	63	41	63	66	54	0.84		2054	10	321
3/7/2020 13:00	3/7/2020 14:00	59	63	43	63	66	55	0.97		2637	11	314
3/7/2020 14:00	3/7/2020 15:00	59	63	43	63	66	54	0.91		2579	11	309
3/7/2020 15:00	3/7/2020 16:00	58	63	39	62	66	53	0.67		2377	10	309
3/7/2020 16:00	3/7/2020 17:00	59	63	43	62	66	53	0.72		1504	10	303
3/7/2020 17:00	3/7/2020 18:00	57	63	37	61	65	49	0.24		656	8	312
3/7/2020 18:00	3/7/2020 19:00	58	62	36	61	65	50	0.14		1162	8	300
3/7/2020 19:00	3/7/2020 20:00	56	61	32	60	64	47	0.05		755	7	294
3/7/2020 20:00	3/7/2020 21:00	56	61	31	58	63	44	0.00		241	5	293
3/7/2020 21:00	3/7/2020 22:00	53	58	30	56	60	44	0.02		839	7	280
3/7/2020 22:00	3/7/2020 23:00	52	56	30	55	58	44	0.00		534	6	276
3/7/2020 23:00	3/8/2020 0:00	51	55	30	55	57	43	0.02		239	5	273
3/8/2020 0:00	3/8/2020 1:00	49	45	29	52	52	41	0.01		98	4	269
3/8/2020 1:00	3/8/2020 2:00	47	39	29	51	49	42	0.01		148	4	262
3/8/2020 2:00	3/8/2020 3:00	Daylight Savings Time										
3/8/2020 3:00	3/8/2020 4:00	47	42	32	51	50	46	0.30		2186	10	255
3/8/2020 4:00	3/8/2020 5:00	48	41	33	54	51	46	0.14		2361	10	238
3/8/2020 5:00	3/8/2020 6:00	49	46	33	53	52	47	0.14		2697	11	244
3/8/2020 6:00	3/8/2020 7:00	52	56	36	56	59	48	0.13		3146	12	242
3/8/2020 7:00	3/8/2020 8:00	54	60	38	58	62	50	0.23		3199	13	236
3/8/2020 8:00	3/8/2020 9:00	56	61	37	59	63	50	0.23		2802	12	236
3/8/2020 9:00	3/8/2020 10:00	57	62	36	60	64	47	0.12		1102	8	247
3/8/2020 10:00	3/8/2020 11:00	57	62	38	61	65	47	0.28		721	7	261
3/8/2020 11:00	3/8/2020 12:00	59	64	41	62	66	49	0.28		1072	8	267
3/8/2020 12:00	3/8/2020 13:00	59	63	41	61	66	50	0.42		1314	8	261
3/8/2020 13:00	3/8/2020 14:00	59	63	40	63	66	50	0.29		1402	8	269
3/8/2020 14:00	3/8/2020 15:00	59	63	42	62	66	50	0.34		1270	8	256
3/8/2020 15:00	3/8/2020 16:00	59	64	42	63	66	50	0.27		962	7	262
3/8/2020 16:00	3/8/2020 17:00	59	64	42	62	66	49	0.25		798	7	261
3/8/2020 17:00	3/8/2020 18:00	59	64	40	62	66	47	0.12		538	7	257
3/8/2020 18:00	3/8/2020 19:00	59	64	40	62	66	48	0.02		514	7	245
3/8/2020 19:00	3/8/2020 20:00	59	64	39	64	66	48	0.00		921	7	235
3/8/2020 20:00	3/8/2020 21:00	58	63	40	62	65	49	0.00		2426	10	235
3/8/2020 21:00	3/8/2020 22:00	56	61	38	59	63	49	0.00		2827	11	234
3/8/2020 22:00	3/8/2020 23:00	54	58	37	58	60	42	0.00		1435	11	229
3/8/2020 23:00	3/9/2020 0:00	48	48	37	54	55	49	0.00		2571	11	220
3/9/2020 0:00	3/9/2020 1:00	52	53	37	59	59	53	0.00		2949	12	214
3/9/2020 1:00	3/9/2020 2:00	53	49	37	58	57	51	0.05		3163	13	219
3/9/2020 2:00	3/9/2020 3:00	53	54	37	59	60	52	0.02		2799	11	220
3/9/2020 3:00	3/9/2020 4:00	52	49	37	58	57	52	0.17		3199	14	225
3/9/2020 4:00	3/9/2020 5:00	55	58	38	59	62	51	0.08		3200	15	226
3/9/2020 5:00	3/9/2020 6:00	57	62	39	62	65	51	0.09		3198	15	231
3/9/2020 6:00	3/9/2020 7:00	59	64	41	62	66	51	0.03		3199	16	240
3/9/2020 7:00	3/9/2020 8:00	61	66	46	65	68	53	0.00		3199	15	242
3/9/2020 8:00	3/9/2020 9:00	60	65	42	65	67	52	0.05		3200	14	233
3/9/2020 9:00	3/9/2020 10:00	59	64	40	63	67	51	0.18		3199	14	232
3/9/2020 10:00	3/9/2020 11:00	59	63	41	64	66	52	0.63		3023	12	231
3/9/2020 11:00	3/9/2020 12:00	59	63	42	64	67	53	0.64		2786	11	230

Hourly Monitoring Data for Location 1 (Page 2 of 6)

These levels represent total sound and not the facility specific sound. Therefore they are not appropriate for direct comparison to the project limits.

APPENDIX B

Table B-1: Hourly Monitoring Data for Location 1

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			Local Wind at 2 meters above ground level (m/s)	Regional Precipitation (inches)	Turbine 1		
Start	End	LA _{Eq} (dBA)	LA ₁₀ (dBA)	LA ₉₀ (dBA)	LC _{Eq} (dBC)	LC ₁₀ (dBC)	LC ₉₀ (dBC)			Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)
3/9/2020 12:00	3/9/2020 13:00	58	63	43	64	67	54	0.86		2461	10	228
3/9/2020 13:00	3/9/2020 14:00	58	63	41	63	66	52	0.62		2121	9	222
3/9/2020 14:00	3/9/2020 15:00	58	63	43	64	68	54	0.59		2352	10	222
3/9/2020 15:00	3/9/2020 16:00	60	64	44	66	69	54	0.69		1788	9	230
3/9/2020 16:00	3/9/2020 17:00	59	64	43	63	67	53	0.48		1471	8	224
3/9/2020 17:00	3/9/2020 18:00	60	64	42	63	67	51	0.12		886	8	232
3/9/2020 18:00	3/9/2020 19:00	60	65	39	63	67	47	0.06		363	6	231
3/9/2020 19:00	3/9/2020 20:00	58	63	39	61	65	47	0.00		703	6	223
3/9/2020 20:00	3/9/2020 21:00	56	61	40	60	63	48	0.00		1227	7	218
3/9/2020 21:00	3/9/2020 22:00	56	61	40	60	63	49	0.00		517	5	221
3/9/2020 22:00	3/9/2020 23:00	56	60	37	61	62	49	0.00		1178	7	222
3/9/2020 23:00	3/10/2020 0:00	50	49	37	55	56	50	0.00		1645	8	212
3/10/2020 0:00	3/10/2020 1:00	51	51	37	58	56	50	0.00		2719	10	220
3/10/2020 1:00	3/10/2020 2:00	50	46	38	57	56	52	0.00		2946	11	216
3/10/2020 2:00	3/10/2020 3:00	54	53	38	60	59	52	0.00		2655	10	212
3/10/2020 3:00	3/10/2020 4:00	52	51	38	58	58	50	0.00		2370	10	214
3/10/2020 4:00	3/10/2020 5:00	57	61	39	63	65	51	0.00		2902	11	218
3/10/2020 5:00	3/10/2020 6:00	58	62	38	63	66	50	0.00		2698	11	218
3/10/2020 6:00	3/10/2020 7:00	60	65	44	64	67	53	0.00		2122	9	207
3/10/2020 7:00	3/10/2020 8:00	61	66	47	65	68	53	0.00		1164	7	202
3/10/2020 8:00	3/10/2020 9:00	61	65	43	65	68	52	0.00		355	5	207
3/10/2020 9:00	3/10/2020 10:00	60	64	37	63	67	48	0.00		11	3	203
3/10/2020 10:00	3/10/2020 11:00	59	63	38	63	67	47	0.00		-4	3	197
3/10/2020 11:00	3/10/2020 12:00	59	64	36	63	67	47	0.00		10	3	179
3/10/2020 12:00	3/10/2020 13:00	58	63	38	63	66	48	0.14		389	5	198
3/10/2020 13:00	3/10/2020 14:00	59	63	43	64	67	56	0.65	Trace	1765	9	215
3/10/2020 14:00	3/10/2020 15:00	58	63	44	64	66	56	0.54		2382	10	210
3/10/2020 15:00	3/10/2020 16:00	60	64	44	65	67	53	0.44		1088	7	216
3/10/2020 16:00	3/10/2020 17:00	60	64	44	65	67	54	0.26	Trace	1026	7	209
3/10/2020 17:00	3/10/2020 18:00	60	64	43	63	66	52	0.06	Trace	723	6	215
3/10/2020 18:00	3/10/2020 19:00	59	64	42	63	66	53	0.00	Trace	988	7	215
3/10/2020 19:00	3/10/2020 20:00	56	61	41	60	64	54	0.05	0.01	1834	8	218
3/10/2020 20:00	3/10/2020 21:00	55	61	41	61	63	55	0.20		2193	10	222
3/10/2020 21:00	3/10/2020 22:00	55	59	40	61	62	53	0.40		2577	11	227
3/10/2020 22:00	3/10/2020 23:00	53	57	38	57	59	48	0.08		1498	8	240
3/10/2020 23:00	3/11/2020 0:00	49	49	39	54	54	48	0.22		2465	11	252
3/11/2020 0:00	3/11/2020 1:00	47	46	39	52	54	48	0.29		2045	10	264
3/11/2020 1:00	3/11/2020 2:00	52	50	39	57	58	49	0.46		1887	10	288
3/11/2020 2:00	3/11/2020 3:00	53	49	39	58	58	51	0.45		2313	11	301
3/11/2020 3:00	3/11/2020 4:00	50	44	37	56	54	49	0.12		1763	9	297
3/11/2020 4:00	3/11/2020 5:00	55	57	38	59	60	49	0.11		1594	9	295
3/11/2020 5:00	3/11/2020 6:00	56	61	38	60	63	47	0.06		725	7	287
3/11/2020 6:00	3/11/2020 7:00	59	64	40	63	67	49	0.08		666	7	284
3/11/2020 7:00	3/11/2020 8:00	60	65	42	65	67	51	0.14		780	7	303
3/11/2020 8:00	3/11/2020 9:00	61	65	42	64	68	51	0.21		739	7	303
3/11/2020 9:00	3/11/2020 10:00	60	64	40	64	67	50	0.14		758	7	292
3/11/2020 10:00	3/11/2020 11:00	59	64	38	64	67	48	0.18		243	5	318
3/11/2020 11:00	3/11/2020 12:00	58	63	35	62	65	45	0.13		164	5	285
3/11/2020 12:00	3/11/2020 13:00	58	63	36	62	65	46	0.16		259	5	295
3/11/2020 13:00	3/11/2020 14:00	58	63	37	63	66	47	0.07		76	4	287
3/11/2020 14:00	3/11/2020 15:00	59	64	35	63	66	46	0.12		81	4	332
3/11/2020 15:00	3/11/2020 16:00	60	65	36	64	68	47	0.16		32	4	331
3/11/2020 16:00	3/11/2020 17:00	60	65	40	64	67	48	0.07		49	4	321
3/11/2020 17:00	3/11/2020 18:00	59	64	36	63	66	46	0.02		102	5	305
3/11/2020 18:00	3/11/2020 19:00	58	63	35	61	65	46	0.04		314	6	316
3/11/2020 19:00	3/11/2020 20:00	56	62	35	60	64	45	0.05		323	6	304
3/11/2020 20:00	3/11/2020 21:00	55	61	34	58	63	44	0.02		142	5	288
3/11/2020 21:00	3/11/2020 22:00	54	58	32	59	61	42	0.03		133	4	306
3/11/2020 22:00	3/11/2020 23:00	52	55	31	58	57	39	0.00		-8	2	330

Hourly Monitoring Data for Location 1 (Page 3 of 6)

These levels represent total sound and not the facility specific sound. Therefore they are not appropriate for direct comparison to the project limits.

APPENDIX B

Table B-1: Hourly Monitoring Data for Location 1

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			Local Wind at 2 meters above ground level (m/s)	Regional Precipitation (inches)	Turbine 1		
Start	End	LA _{eq} (dBA)	LA ₁₀ (dBA)	LA ₉₀ (dBA)	LC _{eq} (dBC)	LC ₁₀ (dBC)	LC ₉₀ (dBC)			Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)
3/11/2020 23:00	3/12/2020 0:00	50	51	33	54	54	39	0.00		-8	1	138
3/12/2020 0:00	3/12/2020 1:00	46	39	32	49	45	38	0.00		-10	2	99
3/12/2020 1:00	3/12/2020 2:00	49	42	32	52	47	39	0.00		-12	3	231
3/12/2020 2:00	3/12/2020 3:00	49	43	32	54	50	40	0.00		-12	3	174
3/12/2020 3:00	3/12/2020 4:00	47	42	32	51	48	40	0.00		-12	3	342
3/12/2020 4:00	3/12/2020 5:00	55	57	34	59	60	42	0.00		-11	2	93
3/12/2020 5:00	3/12/2020 6:00	57	61	34	60	64	44	0.00	Trace	-6	3	82
3/12/2020 6:00	3/12/2020 7:00	59	64	36	62	66	46	0.00		275	5	83
3/12/2020 7:00	3/12/2020 8:00	60	65	39	64	67	48	0.00		138	4	85
3/12/2020 8:00	3/12/2020 9:00	59	64	38	63	66	47	0.00		139	4	79
3/12/2020 9:00	3/12/2020 10:00	59	63	36	62	66	46	0.01		190	4	84
3/12/2020 10:00	3/12/2020 11:00	59	63	35	63	66	45	0.01		84	4	99
3/12/2020 11:00	3/12/2020 12:00	58	63	36	62	66	45	0.02		69	4	103
3/12/2020 12:00	3/12/2020 13:00	59	63	35	64	67	46	0.02		57	4	112
3/12/2020 13:00	3/12/2020 14:00	59	64	39	64	67	47	0.03		25	3	115
3/12/2020 14:00	3/12/2020 15:00	59	63	38	63	66	47	0.17		-2	3	134
3/12/2020 15:00	3/12/2020 16:00	60	64	39	64	67	47	0.14		10	3	159
3/12/2020 16:00	3/12/2020 17:00	60	65	42	64	67	48	0.16		-5	3	156
3/12/2020 17:00	3/12/2020 18:00	60	64	41	63	67	47	0.05		-9	2	168
3/12/2020 18:00	3/12/2020 19:00	58	63	36	62	66	45	0.00		65	3	121
3/12/2020 19:00	3/12/2020 20:00	56	61	34	59	64	45	0.00		259	4	98
3/12/2020 20:00	3/12/2020 21:00	55	61	35	61	63	45	0.00		455	5	102
3/12/2020 21:00	3/12/2020 22:00	55	60	34	59	62	46	0.00		417	5	96
3/12/2020 22:00	3/12/2020 23:00	53	57	32	58	59	43	0.00		260	4	95
3/12/2020 23:00	3/13/2020 0:00	51	50	31	54	53	41	0.00	Trace	205	4	90
3/13/2020 0:00	3/13/2020 1:00	50	44	31	54	50	42	0.00	0.01	154	4	92
3/13/2020 1:00	3/13/2020 2:00	50	50	33	55	52	45	0.00		345	5	96
3/13/2020 2:00	3/13/2020 3:00	52	50	34	56	54	45	0.00	Trace	432	5	90
3/13/2020 3:00	3/13/2020 4:00	52	50	35	56	53	46	0.00	Trace	596	6	98
3/13/2020 4:00	3/13/2020 5:00	55	57	42	60	61	49	0.01	0.01	1424	7	98
3/13/2020 5:00	3/13/2020 6:00	57	62	41	62	64	51	0.03	0.03	1457	8	98
3/13/2020 6:00	3/13/2020 7:00	59	63	43	62	66	52	0.04	0.15	1457	8	97
3/13/2020 7:00	3/13/2020 8:00	60	64	50	63	67	54	0.02	0.11	1198	7	89
3/13/2020 8:00	3/13/2020 9:00	61	65	54	65	67	56	0.01	0.09	1108	7	91
3/13/2020 9:00	3/13/2020 10:00	61	64	50	64	67	54	0.01	0.06	784	6	92
3/13/2020 10:00	3/13/2020 11:00	60	64	50	63	67	54	0.00	0.01	579	6	94
3/13/2020 11:00	3/13/2020 12:00	60	65	45	64	67	51	0.00	Trace	377	5	103
3/13/2020 12:00	3/13/2020 13:00	60	65	46	65	67	53	0.00	0.07	134	4	133
3/13/2020 13:00	3/13/2020 14:00	61	65	49	64	67	57	0.00	0.02	840	6	164
3/13/2020 14:00	3/13/2020 15:00	61	65	49	65	68	57	0.12	Trace	1746	9	216
3/13/2020 15:00	3/13/2020 16:00	62	66	49	65	68	56	0.46	Trace	3009	13	243
3/13/2020 16:00	3/13/2020 17:00	63	67	51	67	70	59	1.41		3163	16	260
3/13/2020 17:00	3/13/2020 18:00	62	66	52	67	69	60	1.29		2426	16	263
3/13/2020 18:00	3/13/2020 19:00	61	65	50	66	69	59	1.42		1882	17	266
3/13/2020 19:00	3/13/2020 20:00	60	64	49	65	68	58	1.31		3193	16	265
3/13/2020 20:00	3/13/2020 21:00	58	62	48	63	66	57	1.28		3150	15	263
3/13/2020 21:00	3/13/2020 22:00	60	64	44	66	70	54	1.46		3050	15	257
3/13/2020 22:00	3/13/2020 23:00	57	61	47	64	67	57	1.24		3134	15	258
3/13/2020 23:00	3/14/2020 0:00	55	59	45	61	64	55	1.07		3160	15	260
3/14/2020 0:00	3/14/2020 1:00	52	55	41	58	62	52	0.82		3058	13	256
3/14/2020 1:00	3/14/2020 2:00	50	48	40	55	55	50	0.47		2991	12	252
3/14/2020 2:00	3/14/2020 3:00	50	49	40	57	57	51	0.60		3190	14	251
3/14/2020 3:00	3/14/2020 4:00	54	56	45	61	63	55	1.17		3198	16	256
3/14/2020 4:00	3/14/2020 5:00	52	52	43	59	60	53	0.56		3187	15	253
3/14/2020 5:00	3/14/2020 6:00	53	54	39	58	60	51	0.45		3051	13	250
3/14/2020 6:00	3/14/2020 7:00	54	57	41	59	60	51	0.38		3146	13	256
3/14/2020 7:00	3/14/2020 8:00	56	62	42	60	64	51	0.49		2851	11	260
3/14/2020 8:00	3/14/2020 9:00	58	63	46	63	66	55	1.04		3088	14	263
3/14/2020 9:00	3/14/2020 10:00	59	64	45	63	66	54	0.70		2718	12	274

Hourly Monitoring Data for Location 1 (Page 4 of 6)

These levels represent total sound and not the facility specific sound. Therefore they are not appropriate for direct comparison to the project limits.

APPENDIX B

Table B-1: Hourly Monitoring Data for Location 1

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			Local Wind at 2 meters above ground level (m/s)	Regional Precipitation (inches)	Turbine 1		
Start	End	LA _{eq} (dBA)	LA ₁₀ (dBA)	LA ₉₀ (dBA)	LC _{eq} (dBC)	LC ₁₀ (dBC)	LC ₉₀ (dBC)			Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)
3/14/2020 10:00	3/14/2020 11:00	60	64	46	63	67	56	0.87		2525	11	280
3/14/2020 11:00	3/14/2020 12:00	59	64	45	64	67	54	0.77		2312	10	275
3/14/2020 12:00	3/14/2020 13:00	59	64	44	62	66	53	0.57		1623	9	274
3/14/2020 13:00	3/14/2020 14:00	59	63	44	62	66	53	0.59		2259	10	282
3/14/2020 14:00	3/14/2020 15:00	58	63	43	62	66	52	0.50		2194	10	257
3/14/2020 15:00	3/14/2020 16:00	59	63	44	62	66	53	0.51		2334	10	261
3/14/2020 16:00	3/14/2020 17:00	58	63	43	62	66	52	0.58		2530	11	263
3/14/2020 17:00	3/14/2020 18:00	58	63	42	61	65	51	0.33		1664	10	274
3/14/2020 18:00	3/14/2020 19:00	57	62	40	62	65	50	0.32		1132	9	274
3/14/2020 19:00	3/14/2020 20:00	56	61	39	60	63	50	0.14		2305	10	274
3/14/2020 20:00	3/14/2020 21:00	54	60	38	59	62	50	0.18		2141	10	273
3/14/2020 21:00	3/14/2020 22:00	54	58	37	57	60	48	0.25		1457	8	271
3/14/2020 22:00	3/14/2020 23:00	51	55	34	54	57	45	0.02		653	7	292
3/14/2020 23:00	3/15/2020 0:00	51	53	32	55	57	45	0.07		662	7	312
3/15/2020 0:00	3/15/2020 1:00	48	45	34	55	54	48	0.15		954	7	305
3/15/2020 1:00	3/15/2020 2:00	45	38	31	49	50	43	0.03		354	6	308
3/15/2020 2:00	3/15/2020 3:00	48	38	32	53	51	44	0.06		438	6	307
3/15/2020 3:00	3/15/2020 4:00	51	39	33	57	51	44	0.03		697	7	314
3/15/2020 4:00	3/15/2020 5:00	46	39	34	53	52	47	0.04		1069	8	310
3/15/2020 5:00	3/15/2020 6:00	51	46	35	57	55	48	0.14		2056	10	311
3/15/2020 6:00	3/15/2020 7:00	50	51	36	56	56	50	0.22		1844	9	304
3/15/2020 7:00	3/15/2020 8:00	54	58	35	58	61	49	0.19		1470	9	310
3/15/2020 8:00	3/15/2020 9:00	55	60	36	59	63	50	0.36		1541	9	300
3/15/2020 9:00	3/15/2020 10:00	56	62	37	60	64	50	0.40		1253	8	299
3/15/2020 10:00	3/15/2020 11:00	57	62	38	61	65	49	0.36		699	7	310
3/15/2020 11:00	3/15/2020 12:00	58	63	37	61	65	49	0.37		643	7	298
3/15/2020 12:00	3/15/2020 13:00	58	63	38	61	65	49	0.37		754	7	297
3/15/2020 13:00	3/15/2020 14:00	58	63	38	62	66	49	0.44		701	7	306
3/15/2020 14:00	3/15/2020 15:00	58	63	40	62	66	50	0.46		962	7	306
3/15/2020 15:00	3/15/2020 16:00	58	63	37	62	66	50	0.47		924	7	311
3/15/2020 16:00	3/15/2020 17:00	57	62	38	62	65	50	0.51		1251	8	308
3/15/2020 17:00	3/15/2020 18:00	57	62	39	60	65	51	0.46		1252	9	299
3/15/2020 18:00	3/15/2020 19:00	56	61	34	61	64	48	0.19		393	7	315
3/15/2020 19:00	3/15/2020 20:00	56	61	33	59	63	49	0.18		1146	8	321
3/15/2020 20:00	3/15/2020 21:00	55	60	30	60	63	46	0.12		623	6	320
3/15/2020 21:00	3/15/2020 22:00	53	57	32	58	61	49	0.19		1297	8	309
3/15/2020 22:00	3/15/2020 23:00	50	50	30	55	55	46	0.08		813	7	313
3/15/2020 23:00	3/16/2020 0:00	50	48	30	55	55	46	0.13		1152	8	317
3/16/2020 0:00	3/16/2020 1:00	49	44	28	55	52	44	0.04		500	7	335
3/16/2020 1:00	3/16/2020 2:00	49	41	29	55	54	45	0.12		524	6	327
3/16/2020 2:00	3/16/2020 3:00	50	42	28	55	52	42	0.03		169	5	340
3/16/2020 3:00	3/16/2020 4:00	50	44	30	55	51	42	0.00		50	4	332
3/16/2020 4:00	3/16/2020 5:00	54	55	31	59	59	42	0.00		25	4	340
3/16/2020 5:00	3/16/2020 6:00	57	61	35	62	64	44	0.00		24	4	334
3/16/2020 6:00	3/16/2020 7:00	59	63	38	62	66	46	0.00		-19	3	342
3/16/2020 7:00	3/16/2020 8:00	60	65	40	64	67	48	0.00		-20	3	232
3/16/2020 8:00	3/16/2020 9:00	59	63	34	62	66	45	0.00		-18	2	59
3/16/2020 9:00	3/16/2020 10:00	59	63	33	64	66	45	0.02		-18	3	143
3/16/2020 10:00	3/16/2020 11:00	57	62	31	61	65	45	0.11		-5	3	141
3/16/2020 11:00	3/16/2020 12:00	57	62	30	62	65	45	0.14		18	4	122
3/16/2020 12:00	3/16/2020 13:00	58	62	34	63	66	46	0.19		5	4	166
3/16/2020 13:00	3/16/2020 14:00	57	62	35	63	65	47	0.20		23	4	156
3/16/2020 14:00	3/16/2020 15:00	57	61	33	62	65	46	0.21		26	4	149
3/16/2020 15:00	3/16/2020 16:00	58	63	32	63	66	47	0.21		24	4	175
3/16/2020 16:00	3/16/2020 17:00	59	63	38	63	66	48	0.16		17	3	165
3/16/2020 17:00	3/16/2020 18:00	58	63	35	63	66	47	0.12		18	3	161
3/16/2020 18:00	3/16/2020 19:00	56	62	32	60	64	45	0.01		31	3	163
3/16/2020 19:00	3/16/2020 20:00	55	60	35	59	63	49	0.17		671	6	113
3/16/2020 20:00	3/16/2020 21:00	54	58	36	58	61	50	0.28		983	7	112

Hourly Monitoring Data for Location 1 (Page 5 of 6)

These levels represent total sound and not the facility specific sound. Therefore they are not appropriate for direct comparison to the project limits.

APPENDIX B

Table B-1: Hourly Monitoring Data for Location 1

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			Local Wind at 2 meters above ground level (m/s)	Regional Precipitation (inches)	Turbine 1		
Start	End	LA _{eq} (dBA)	LA ₁₀ (dBA)	LA ₉₀ (dBA)	LC _{eq} (dBC)	LC ₁₀ (dBC)	LC ₉₀ (dBC)			Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)
3/16/2020 21:00	3/16/2020 22:00	53	54	34	57	57	48	0.09		94	4	142
3/16/2020 22:00	3/16/2020 23:00	51	52	32	56	56	47	0.10		26	4	151
3/16/2020 23:00	3/17/2020 0:00	50	50	32	56	57	48	0.05		153	4	174
3/17/2020 0:00	3/17/2020 1:00	48	42	31	54	53	46	0.04		-5	3	175
3/17/2020 1:00	3/17/2020 2:00	45	36	31	50	49	44	0.00		-17	3	184
3/17/2020 2:00	3/17/2020 3:00	50	40	29	54	50	43	0.00		-4	3	207
3/17/2020 3:00	3/17/2020 4:00	51	44	29	56	50	42	0.00	Trace	-14	2	142
3/17/2020 4:00	3/17/2020 5:00	54	55	33	61	60	46	0.00	Trace	-1	3	192
3/17/2020 5:00	3/17/2020 6:00	56	61	34	60	64	45	0.00	Trace	-10	3	138
3/17/2020 6:00	3/17/2020 7:00	59	64	35	63	67	47	0.00	Trace	-15	2	163
3/17/2020 7:00	3/17/2020 8:00	59	64	36	63	66	47	0.00	Trace	-16	2	171
3/17/2020 8:00	3/17/2020 9:00	59	63	36	64	66	48	0.00	Trace	-13	2	196
3/17/2020 9:00	3/17/2020 10:00	58	63	36	63	66	51	0.00		150	4	160
3/17/2020 10:00	3/17/2020 11:00	59	63	39	64	66	53	0.00		240	4	161
3/17/2020 11:00	3/17/2020 12:00	58	63	37	63	66	52	0.01		363	5	157
3/17/2020 12:00	3/17/2020 13:00	59	63	36	62	66	48	0.00	Trace	83	4	164
3/17/2020 13:00	3/17/2020 14:00	59	64	39	64	67	49	0.01	Trace	218	4	194
3/17/2020 14:00	3/17/2020 15:00	60	64	40	63	67	49	0.06		309	5	197
3/17/2020 15:00	3/17/2020 16:00	60	64	41	63	67	50	0.17		808	6	223
3/17/2020 16:00	3/17/2020 17:00	59	64	40	62	66	48	0.12		264	5	234
3/17/2020 17:00	3/17/2020 18:00	60	64	39	64	67	47	0.00		175	4	232
3/17/2020 18:00	3/17/2020 19:00	58	63	38	61	65	47	0.02		1012	7	239
3/17/2020 19:00	3/17/2020 20:00	56	61	38	60	63	47	0.04		1632	9	256
3/17/2020 20:00	3/17/2020 21:00	54	58	37	58	60	47	0.08		2049	10	271
3/17/2020 21:00	3/17/2020 22:00	54	58	37	60	61	46	0.03		1560	9	264
3/17/2020 22:00	3/17/2020 23:00	53	56	36	59	59	46	0.07		1861	9	262
3/17/2020 23:00	3/18/2020 0:00	52	53	37	57	57	46	0.08		2284	10	265
3/18/2020 0:00	3/18/2020 1:00	48	41	34	51	50	45	0.03		1227	8	263
3/18/2020 1:00	3/18/2020 2:00	51	45	35	55	52	46	0.09		1743	9	268
3/18/2020 2:00	3/18/2020 3:00	50	46	36	55	54	46	0.14		1526	9	282
3/18/2020 3:00	3/18/2020 4:00	51	46	35	58	55	46	0.15		1562	9	279
3/18/2020 4:00	3/18/2020 5:00	55	57	35	59	60	45	0.08		984	8	275
3/18/2020 5:00	3/18/2020 6:00	56	61	36	60	63	47	0.11		1202	8	282
3/18/2020 6:00	3/18/2020 7:00	59	64	39	63	66	49	0.05		1236	8	285
3/18/2020 7:00	3/18/2020 8:00	60	65	39	64	68	48	0.02		718	7	283
3/18/2020 8:00	3/18/2020 9:00	59	64	36	64	67	46	0.04		234	5	287
3/18/2020 9:00	3/18/2020 10:00	59	63	34	63	66	46	0.07		123	4.7	311

APPENDIX B

Table B-2: Hourly Monitoring Data for Location 2

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			Local Wind at 2 meters above ground level (m/s)	Regional Precipitation (inches)	Turbine 1		
Start	End	LA _{eq} (dBA)	LA ₁₀ (dBA)	LA ₉₀ (dBA)	LC _{eq} (dBC)	LC ₁₀ (dBC)	LC ₉₀ (dBC)			Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)
3/4/2020 14:00	3/4/2020 15:00	45	48	39	56	59	52	0.65		2986	13	256
3/4/2020 15:00	3/4/2020 16:00	44	47	39	55	57	51	0.61		2656	12	260
3/4/2020 16:00	3/4/2020 17:00	43	42	36	53	54	47	0.35		1646	9	267
3/4/2020 17:00	3/4/2020 18:00	48	49	36	54	55	47	0.27		2214	10	258
3/4/2020 18:00	3/4/2020 19:00	45	46	35	53	55	47	0.37		2270	10	248
3/4/2020 19:00	3/4/2020 20:00	43	44	36	53	55	49	0.50		2317	10	256
3/4/2020 20:00	3/4/2020 21:00	41	43	38	53	55	50	0.56	Trace	2741	11	255
3/4/2020 21:00	3/4/2020 22:00	39	41	35	52	54	47	0.25	Trace	2422	10	255
3/4/2020 22:00	3/4/2020 23:00	37	39	34	49	51	46	0.15		2391	10	256
3/4/2020 23:00	3/5/2020 0:00	35	36	32	47	48	44	0.06		2050	10	248
3/5/2020 0:00	3/5/2020 1:00	34	35	31	46	48	44	0.07		1723	9	249
3/5/2020 1:00	3/5/2020 2:00	34	35	30	47	48	44	0.07		1715	9	252
3/5/2020 2:00	3/5/2020 3:00	33	36	31	47	49	44	0.10	Trace	2114	10	254
3/5/2020 3:00	3/5/2020 4:00	37	40	35	50	51	47	0.42	Trace	2752	11	263
3/5/2020 4:00	3/5/2020 5:00	37	39	33	50	52	47	0.32	Trace	2290	10	270
3/5/2020 5:00	3/5/2020 6:00	37	40	34	51	53	47	0.27		2186	10	271
3/5/2020 6:00	3/5/2020 7:00	38	39	34	50	53	47	0.13		1492	8	266
3/5/2020 7:00	3/5/2020 8:00	39	42	35	52	54	48	0.41		1650	9	271
3/5/2020 8:00	3/5/2020 9:00	41	44	37	54	57	50	0.53		2401	11	278
3/5/2020 9:00	3/5/2020 10:00	44	47	38	55	58	51	0.86		2602	11	293
3/5/2020 10:00	3/5/2020 11:00	43	46	37	54	57	50	0.70		2356	11	295
3/5/2020 11:00	3/5/2020 12:00	40	43	35	52	54	49	0.65		1233	8	291
3/5/2020 12:00	3/5/2020 13:00	37	39	33	50	52	46	0.40		856	7	282
3/5/2020 13:00	3/5/2020 14:00	37	39	33	49	51	46	0.39		959	7	272
3/5/2020 14:00	3/5/2020 15:00	35	38	30	48	51	45	0.37		475	6	285
3/5/2020 15:00	3/5/2020 16:00	34	36	30	47	50	43	0.20	0.01	371	6	279
3/5/2020 16:00	3/5/2020 17:00	38	40	30	53	53	43	0.04	Trace	122	5	273
3/5/2020 17:00	3/5/2020 18:00	34	36	30	48	50	42	0.01	Trace	147	5	261
3/5/2020 18:00	3/5/2020 19:00	39	40	32	49	50	43	0.00	Trace	9	3	280
3/5/2020 19:00	3/5/2020 20:00	39	42	33	49	52	42	0.00	Trace	23	4	256
3/5/2020 20:00	3/5/2020 21:00	37	40	32	47	50	42	0.00		469	6	237
3/5/2020 21:00	3/5/2020 22:00	36	38	31	48	50	41	0.00		336	5	241
3/5/2020 22:00	3/5/2020 23:00	35	37	30	44	46	40	0.00		133	4	237
3/5/2020 23:00	3/6/2020 0:00	33	36	30	43	45	40	0.00		50	4	221
3/6/2020 0:00	3/6/2020 1:00	33	36	31	43	45	40	0.00		63	3	234
3/6/2020 1:00	3/6/2020 2:00	35	38	30	44	46	40	0.00		-9	2	194
3/6/2020 2:00	3/6/2020 3:00	36	38	29	46	48	41	0.00		22	3	148
3/6/2020 3:00	3/6/2020 4:00	36	40	30	47	49	42	0.00		173	4	93
3/6/2020 4:00	3/6/2020 5:00	38	41	31	48	50	44	0.00		72	3	106
3/6/2020 5:00	3/6/2020 6:00	39	42	32	49	51	44	0.00		-10	3	84
3/6/2020 6:00	3/6/2020 7:00	43	45	37	52	56	47	0.00		100	5	59
3/6/2020 7:00	3/6/2020 8:00	40	43	34	49	52	45	0.00		163	5	42
3/6/2020 8:00	3/6/2020 9:00	37	40	32	52	56	46	0.02		71	4	51
3/6/2020 9:00	3/6/2020 10:00	36	38	31	47	49	44	0.09		71	4	50
3/6/2020 10:00	3/6/2020 11:00	35	38	31	48	50	44	0.09		83	4	79
3/6/2020 11:00	3/6/2020 12:00	36	39	32	49	51	45	0.15		227	5	82
3/6/2020 12:00	3/6/2020 13:00	38	40	33	51	52	45	0.14		684	6	71
3/6/2020 13:00	3/6/2020 14:00	37	40	33	50	53	46	0.10		567	6	79
3/6/2020 14:00	3/6/2020 15:00	40	42	36	50	52	45	0.30		1039	8	47
3/6/2020 15:00	3/6/2020 16:00	42	44	39	52	53	48	0.33		1686	9	57
3/6/2020 16:00	3/6/2020 17:00	41	44	37	51	53	47	0.18		1702	9	57
3/6/2020 17:00	3/6/2020 18:00	40	43	37	50	53	47	0.25		1743	9	43
3/6/2020 18:00	3/6/2020 19:00	38	40	33	49	51	45	0.13		1282	8	44
3/6/2020 19:00	3/6/2020 20:00	36	38	32	48	50	44	0.15		815	7	42
3/6/2020 20:00	3/6/2020 21:00	35	37	31	47	48	44	0.03		1217	8	48
3/6/2020 21:00	3/6/2020 22:00	35	38	31	47	49	44	0.15		1494	9	41
3/6/2020 22:00	3/6/2020 23:00	32	35	29	47	48	44	0.02		1407	9	21
3/6/2020 23:00	3/7/2020 0:00	36	38	31	50	52	46	0.24		2304	10	17
3/7/2020 0:00	3/7/2020 1:00	33	35	29	48	50	45	0.15		1756	10	17

Hourly Monitoring Data for Location 2 (Page 1 of 6)

These levels represent total sound and not the facility specific sound. Therefore they are not appropriate for direct comparison to the project limits.

APPENDIX B

Table B-2: Hourly Monitoring Data for Location 2

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			Local Wind at 2 meters above ground level (m/s)	Regional Precipitation (inches)	Turbine 1		
Start	End	LA _{eq} (dBA)	LA ₁₀ (dBA)	LA ₉₀ (dBA)	LC _{eq} (dBC)	LC ₁₀ (dBC)	LC ₉₀ (dBC)			Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)
3/7/2020 1:00	3/7/2020 2:00	28	30	26	44	46	42	0.04		651	7	64
3/7/2020 2:00	3/7/2020 3:00	30	34	25	46	49	43	0.07		832	7	347
3/7/2020 3:00	3/7/2020 4:00	36	39	31	50	52	47	0.28		2263	10	343
3/7/2020 4:00	3/7/2020 5:00	34	37	31	50	51	47	0.21		2021	10	346
3/7/2020 5:00	3/7/2020 6:00	37	41	33	51	53	48	0.37		1896	10	336
3/7/2020 6:00	3/7/2020 7:00	36	39	31	51	53	48	0.33		1738	9	320
3/7/2020 7:00	3/7/2020 8:00	38	40	33	53	54	49	0.56		2533	11	314
3/7/2020 8:00	3/7/2020 9:00	41	43	34	54	56	50	0.70		2523	11	317
3/7/2020 9:00	3/7/2020 10:00	43	46	36	55	57	51	0.84		2764	11	315
3/7/2020 10:00	3/7/2020 11:00	43	46	37	55	57	51	0.82		2540	11	315
3/7/2020 11:00	3/7/2020 12:00	44	47	35	55	58	51	0.84		2564	11	315
3/7/2020 12:00	3/7/2020 13:00	41	43	35	54	56	50	0.70		2054	10	321
3/7/2020 13:00	3/7/2020 14:00	44	47	37	56	58	51	0.93		2637	11	314
3/7/2020 14:00	3/7/2020 15:00	43	46	36	55	58	51	0.86		2579	11	309
3/7/2020 15:00	3/7/2020 16:00	40	43	33	53	55	49	0.65		2377	10	309
3/7/2020 16:00	3/7/2020 17:00	41	44	35	53	55	48	0.65		1504	10	303
3/7/2020 17:00	3/7/2020 18:00	33	37	25	49	51	46	0.18		656	8	312
3/7/2020 18:00	3/7/2020 19:00	30	33	26	48	49	45	0.11		1162	8	300
3/7/2020 19:00	3/7/2020 20:00	29	30	23	47	48	44	0.05		755	7	294
3/7/2020 20:00	3/7/2020 21:00	27	29	23	45	46	41	0.03		241	5	293
3/7/2020 21:00	3/7/2020 22:00	29	30	23	47	48	41	0.01		839	7	280
3/7/2020 22:00	3/7/2020 23:00	28	29	24	45	46	42	0.00		534	6	276
3/7/2020 23:00	3/8/2020 0:00	28	31	26	45	47	42	0.00		239	5	273
3/8/2020 0:00	3/8/2020 1:00	30	30	25	46	48	40	0.00		98	4	269
3/8/2020 1:00	3/8/2020 2:00	29	29	26	43	45	41	0.04		148	4	262
3/8/2020 2:00	3/8/2020 3:00	Daylight Savings Time										
3/8/2020 3:00	3/8/2020 4:00	32	34	29	45	47	43	0.12		2186	10	255
3/8/2020 4:00	3/8/2020 5:00	32	34	29	45	47	43	0.07		2361	10	238
3/8/2020 5:00	3/8/2020 6:00	33	35	30	46	47	44	0.09		2697	11	244
3/8/2020 6:00	3/8/2020 7:00	32	34	30	46	48	44	0.06		3146	12	242
3/8/2020 7:00	3/8/2020 8:00	36	38	32	49	50	46	0.14		3199	13	236
3/8/2020 8:00	3/8/2020 9:00	34	36	31	47	49	45	0.15		2802	12	236
3/8/2020 9:00	3/8/2020 10:00	34	35	31	48	49	45	0.23		1102	8	247
3/8/2020 10:00	3/8/2020 11:00	38	39	30	52	51	46	0.21		721	7	261
3/8/2020 11:00	3/8/2020 12:00	35	37	31	50	51	46	0.29		1072	8	267
3/8/2020 12:00	3/8/2020 13:00	38	40	34	51	53	47	0.46		1314	8	261
3/8/2020 13:00	3/8/2020 14:00	37	40	32	51	52	47	0.41		1402	8	269
3/8/2020 14:00	3/8/2020 15:00	43	41	34	51	53	48	0.53		1270	8	256
3/8/2020 15:00	3/8/2020 16:00	44	43	34	53	54	47	0.46		962	7	262
3/8/2020 16:00	3/8/2020 17:00	44	41	34	51	53	46	0.42		798	7	261
3/8/2020 17:00	3/8/2020 18:00	39	37	32	49	50	44	0.13		538	7	257
3/8/2020 18:00	3/8/2020 19:00	42	38	31	51	51	44	0.03		514	7	245
3/8/2020 19:00	3/8/2020 20:00	50	40	32	52	53	44	0.00		921	7	235
3/8/2020 20:00	3/8/2020 21:00	36	38	33	47	50	44	0.01		2426	10	235
3/8/2020 21:00	3/8/2020 22:00	51	45	33	56	57	44	0.02		2827	11	234
3/8/2020 22:00	3/8/2020 23:00	36	37	32	46	48	40	0.00		1435	11	229
3/8/2020 23:00	3/9/2020 0:00	34	35	32	48	49	44	0.01		2571	11	220
3/9/2020 0:00	3/9/2020 1:00	35	37	33	49	50	46	0.05		2949	12	214
3/9/2020 1:00	3/9/2020 2:00	42	39	33	51	51	46	0.13		3163	13	219
3/9/2020 2:00	3/9/2020 3:00	38	38	32	52	52	47	0.08		2799	11	220
3/9/2020 3:00	3/9/2020 4:00	39	41	36	51	53	49	0.30		3199	14	225
3/9/2020 4:00	3/9/2020 5:00	38	40	35	49	51	47	0.12		3200	15	226
3/9/2020 5:00	3/9/2020 6:00	39	41	36	50	51	47	0.11		3198	15	231
3/9/2020 6:00	3/9/2020 7:00	39	41	36	50	52	47	0.03		3199	16	240
3/9/2020 7:00	3/9/2020 8:00	40	42	37	50	52	47	0.01		3199	15	242
3/9/2020 8:00	3/9/2020 9:00	39	41	36	50	52	47	0.03		3200	14	233
3/9/2020 9:00	3/9/2020 10:00	39	41	36	50	52	47	0.19		3199	14	232
3/9/2020 10:00	3/9/2020 11:00	39	41	35	51	53	47	0.47		3023	12	231
3/9/2020 11:00	3/9/2020 12:00	42	43	36	55	56	49	0.41		2786	11	230

Hourly Monitoring Data for Location 2 (Page 2 of 6)

These levels represent total sound and not the facility specific sound. Therefore they are not appropriate for direct comparison to the project limits.

APPENDIX B

Table B-2: Hourly Monitoring Data for Location 2

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			Local Wind at 2 meters above ground level (m/s)	Regional Precipitation (inches)	Turbine 1		
Start	End	LA _{Eq} (dBA)	LA ₁₀ (dBA)	LA ₉₀ (dBA)	LC _{Eq} (dBC)	LC ₁₀ (dBC)	LC ₉₀ (dBC)			Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)
3/9/2020 12:00	3/9/2020 13:00	40	43	36	53	55	49	0.63		2461	10	228
3/9/2020 13:00	3/9/2020 14:00	40	43	36	52	55	49	0.68		2121	9	222
3/9/2020 14:00	3/9/2020 15:00	39	42	36	52	54	49	0.43		2352	10	222
3/9/2020 15:00	3/9/2020 16:00	42	44	37	54	56	49	0.66		1788	9	230
3/9/2020 16:00	3/9/2020 17:00	40	42	36	52	54	49	0.39		1471	8	224
3/9/2020 17:00	3/9/2020 18:00	38	40	33	50	53	46	0.14		886	8	232
3/9/2020 18:00	3/9/2020 19:00	38	39	32	50	52	43	0.01		363	6	231
3/9/2020 19:00	3/9/2020 20:00	39	40	32	52	51	43	0.00		703	6	223
3/9/2020 20:00	3/9/2020 21:00	37	39	33	47	48	43	0.00		1227	7	218
3/9/2020 21:00	3/9/2020 22:00	39	41	35	48	50	45	0.00		517	5	221
3/9/2020 22:00	3/9/2020 23:00	38	40	34	47	49	44	0.00		1178	7	222
3/9/2020 23:00	3/10/2020 0:00	33	35	31	46	47	43	0.01		1645	8	212
3/10/2020 0:00	3/10/2020 1:00	34	35	32	46	48	45	0.01		2719	10	220
3/10/2020 1:00	3/10/2020 2:00	34	36	31	48	49	45	0.03		2946	11	216
3/10/2020 2:00	3/10/2020 3:00	34	36	31	48	50	46	0.02		2655	10	212
3/10/2020 3:00	3/10/2020 4:00	33	35	31	48	50	44	0.00		2370	10	214
3/10/2020 4:00	3/10/2020 5:00	36	38	32	48	50	45	0.01		2902	11	218
3/10/2020 5:00	3/10/2020 6:00	36	38	33	48	51	44	0.00		2698	11	218
3/10/2020 6:00	3/10/2020 7:00	39	41	36	50	52	47	0.00		2122	9	207
3/10/2020 7:00	3/10/2020 8:00	41	43	37	51	54	47	0.00		1164	7	202
3/10/2020 8:00	3/10/2020 9:00	42	45	37	52	55	47	0.00		355	5	207
3/10/2020 9:00	3/10/2020 10:00	42	43	35	53	54	47	0.00		11	3	203
3/10/2020 10:00	3/10/2020 11:00	38	40	33	49	51	45	0.01		-4	3	197
3/10/2020 11:00	3/10/2020 12:00	38	41	33	50	53	45	0.04		10	3	179
3/10/2020 12:00	3/10/2020 13:00	39	42	34	52	55	47	0.40		389	5	198
3/10/2020 13:00	3/10/2020 14:00	45	48	40	56	59	53	0.92	Trace	1765	9	215
3/10/2020 14:00	3/10/2020 15:00	44	47	39	55	58	52	0.67		2382	10	210
3/10/2020 15:00	3/10/2020 16:00	42	45	38	53	56	49	0.51		1088	7	216
3/10/2020 16:00	3/10/2020 17:00	41	43	37	52	53	49	0.22	Trace	1026	7	209
3/10/2020 17:00	3/10/2020 18:00	43	45	37	53	53	48	0.10	Trace	723	6	215
3/10/2020 18:00	3/10/2020 19:00	41	45	37	51	52	48	0.01	Trace	988	7	215
3/10/2020 19:00	3/10/2020 20:00	38	40	35	50	52	48	0.11	0.01	1834	8	218
3/10/2020 20:00	3/10/2020 21:00	40	42	36	52	53	49	0.21		2193	10	222
3/10/2020 21:00	3/10/2020 22:00	39	42	36	52	54	49	0.28		2577	11	227
3/10/2020 22:00	3/10/2020 23:00	35	37	32	47	49	45	0.08		1498	8	240
3/10/2020 23:00	3/11/2020 0:00	36	38	33	48	50	46	0.13		2465	11	252
3/11/2020 0:00	3/11/2020 1:00	36	38	33	49	51	47	0.30		2045	10	264
3/11/2020 1:00	3/11/2020 2:00	40	43	33	52	54	48	0.46		1887	10	288
3/11/2020 2:00	3/11/2020 3:00	40	43	34	51	54	47	0.50		2313	11	301
3/11/2020 3:00	3/11/2020 4:00	35	37	31	48	50	45	0.28		1763	9	297
3/11/2020 4:00	3/11/2020 5:00	33	35	30	48	49	45	0.22		1594	9	295
3/11/2020 5:00	3/11/2020 6:00	32	34	30	48	50	44	0.03		725	7	287
3/11/2020 6:00	3/11/2020 7:00	37	38	32	50	53	44	0.08		666	7	284
3/11/2020 7:00	3/11/2020 8:00	37	40	32	51	53	46	0.13		780	7	303
3/11/2020 8:00	3/11/2020 9:00	36	39	32	50	52	46	0.21		739	7	303
3/11/2020 9:00	3/11/2020 10:00	39	39	32	51	51	46	0.28		758	7	292
3/11/2020 10:00	3/11/2020 11:00	35	37	30	50	53	44	0.26		243	5	318
3/11/2020 11:00	3/11/2020 12:00	34	34	29	47	49	43	0.21		164	5	285
3/11/2020 12:00	3/11/2020 13:00	35	38	30	48	50	44	0.27		259	5	295
3/11/2020 13:00	3/11/2020 14:00	35	39	28	50	53	44	0.18		76	4	287
3/11/2020 14:00	3/11/2020 15:00	34	37	26	48	51	44	0.13		81	4	332
3/11/2020 15:00	3/11/2020 16:00	32	36	27	47	49	43	0.12		32	4	331
3/11/2020 16:00	3/11/2020 17:00	36	38	28	48	50	44	0.04		49	4	321
3/11/2020 17:00	3/11/2020 18:00	39	37	25	51	51	43	0.03		102	5	305
3/11/2020 18:00	3/11/2020 19:00	32	34	26	47	49	43	0.03		314	6	316
3/11/2020 19:00	3/11/2020 20:00	29	31	25	47	48	42	0.06		323	6	304
3/11/2020 20:00	3/11/2020 21:00	34	31	25	45	46	41	0.01		142	5	288
3/11/2020 21:00	3/11/2020 22:00	28	30	23	46	49	41	0.04		133	4	306
3/11/2020 22:00	3/11/2020 23:00	29	31	23	43	45	39	0.00		-8	2	330

Hourly Monitoring Data for Location 2 (Page 3 of 6)

These levels represent total sound and not the facility specific sound. Therefore they are not appropriate for direct comparison to the project limits.

APPENDIX B

Table B-2: Hourly Monitoring Data for Location 2

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			Local Wind at 2 meters above ground level (m/s)	Regional Precipitation (inches)	Turbine 1		
Start	End	LA _{eq} (dBA)	LA ₁₀ (dBA)	LA ₉₀ (dBA)	LC _{eq} (dBC)	LC ₁₀ (dBC)	LC ₉₀ (dBC)			Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)
3/11/2020 23:00	3/12/2020 0:00	30	33	26	41	43	38	0.00		-8	1	138
3/12/2020 0:00	3/12/2020 1:00	28	29	26	40	41	37	0.00		-10	2	99
3/12/2020 1:00	3/12/2020 2:00	29	31	26	42	44	39	0.00		-12	3	231
3/12/2020 2:00	3/12/2020 3:00	29	32	26	44	46	40	0.00		-12	3	174
3/12/2020 3:00	3/12/2020 4:00	31	33	26	45	46	40	0.00		-12	3	342
3/12/2020 4:00	3/12/2020 5:00	34	38	27	46	49	41	0.00		-11	2	93
3/12/2020 5:00	3/12/2020 6:00	33	36	26	48	50	42	0.00	Trace	-6	3	82
3/12/2020 6:00	3/12/2020 7:00	37	39	31	50	52	45	0.00		275	5	83
3/12/2020 7:00	3/12/2020 8:00	37	41	31	49	51	46	0.00		138	4	85
3/12/2020 8:00	3/12/2020 9:00	41	37	30	51	53	46	0.00		139	4	79
3/12/2020 9:00	3/12/2020 10:00	34	37	29	49	51	46	0.01		190	4	84
3/12/2020 10:00	3/12/2020 11:00	37	39	30	49	51	45	0.01		84	4	99
3/12/2020 11:00	3/12/2020 12:00	36	38	31	49	51	45	0.01		69	4	103
3/12/2020 12:00	3/12/2020 13:00	36	39	31	50	52	45	0.02		57	4	112
3/12/2020 13:00	3/12/2020 14:00	39	41	32	51	53	46	0.04		25	3	115
3/12/2020 14:00	3/12/2020 15:00	39	41	34	50	52	46	0.05		-2	3	134
3/12/2020 15:00	3/12/2020 16:00	42	44	35	52	53	47	0.06		10	3	159
3/12/2020 16:00	3/12/2020 17:00	40	42	36	50	52	46	0.03		-5	3	156
3/12/2020 17:00	3/12/2020 18:00	38	40	34	49	51	45	0.01		-9	2	168
3/12/2020 18:00	3/12/2020 19:00	35	38	31	47	50	44	0.00		65	3	121
3/12/2020 19:00	3/12/2020 20:00	43	38	30	50	50	44	0.00		259	4	98
3/12/2020 20:00	3/12/2020 21:00	36	38	31	49	51	45	0.00		455	5	102
3/12/2020 21:00	3/12/2020 22:00	36	38	31	49	51	46	0.02		417	5	96
3/12/2020 22:00	3/12/2020 23:00	34	37	28	46	48	43	0.00		260	4	95
3/12/2020 23:00	3/13/2020 0:00	31	33	26	45	47	42	0.00	Trace	205	4	90
3/13/2020 0:00	3/13/2020 1:00	29	32	25	45	47	42	0.00	0.01	154	4	92
3/13/2020 1:00	3/13/2020 2:00	43	48	29	50	52	46	0.00		345	5	96
3/13/2020 2:00	3/13/2020 3:00	43	47	33	50	52	47	0.02	Trace	432	5	90
3/13/2020 3:00	3/13/2020 4:00	43	48	33	50	52	47	0.02	Trace	596	6	98
3/13/2020 4:00	3/13/2020 5:00	46	50	39	53	55	51	0.06	0.01	1424	7	98
3/13/2020 5:00	3/13/2020 6:00	44	46	39	55	56	52	0.07	0.03	1457	8	98
3/13/2020 6:00	3/13/2020 7:00	44	47	40	56	57	53	0.12	0.15	1457	8	97
3/13/2020 7:00	3/13/2020 8:00	54	57	44	57	59	53	0.09	0.11	1198	7	89
3/13/2020 8:00	3/13/2020 9:00	56	58	51	58	59	55	0.04	0.09	1108	7	91
3/13/2020 9:00	3/13/2020 10:00	55	58	46	57	59	53	0.03	0.06	784	6	92
3/13/2020 10:00	3/13/2020 11:00	53	56	47	56	58	53	0.06	0.01	579	6	94
3/13/2020 11:00	3/13/2020 12:00	45	49	38	53	55	50	0.00	Trace	377	5	103
3/13/2020 12:00	3/13/2020 13:00	45	47	40	55	57	52	0.00	0.07	134	4	133
3/13/2020 13:00	3/13/2020 14:00	49	51	43	56	58	54	0.00	0.02	840	6	164
3/13/2020 14:00	3/13/2020 15:00	46	49	42	55	56	52	0.29	Trace	1746	9	216
3/13/2020 15:00	3/13/2020 16:00	47	51	41	56	58	52	0.69	Trace	3009	13	243
3/13/2020 16:00	3/13/2020 17:00	51	55	45	61	64	56	1.10		3163	16	260
3/13/2020 17:00	3/13/2020 18:00	52	56	45	62	65	56	1.31		2426	16	263
3/13/2020 18:00	3/13/2020 19:00	54	56	45	63	65	57	1.28		1882	17	266
3/13/2020 19:00	3/13/2020 20:00	51	54	46	61	64	57	1.27		3193	16	265
3/13/2020 20:00	3/13/2020 21:00	51	54	44	61	64	56	1.17		3150	15	263
3/13/2020 21:00	3/13/2020 22:00	53	57	40	62	66	53	1.14		3050	15	257
3/13/2020 22:00	3/13/2020 23:00	53	56	46	63	65	57	1.23		3134	15	258
3/13/2020 23:00	3/14/2020 0:00	47	50	42	58	61	54	0.89		3160	15	260
3/14/2020 0:00	3/14/2020 1:00	46	49	38	56	59	51	0.64		3058	13	256
3/14/2020 1:00	3/14/2020 2:00	39	41	36	51	53	49	0.32		2991	12	252
3/14/2020 2:00	3/14/2020 3:00	42	46	37	54	57	49	0.49		3190	14	251
3/14/2020 3:00	3/14/2020 4:00	48	50	43	58	61	54	0.96		3198	16	256
3/14/2020 4:00	3/14/2020 5:00	45	47	40	56	58	53	0.63		3187	15	253
3/14/2020 5:00	3/14/2020 6:00	40	43	34	52	55	49	0.33		3051	13	250
3/14/2020 6:00	3/14/2020 7:00	38	40	36	51	53	49	0.31		3146	13	256
3/14/2020 7:00	3/14/2020 8:00	42	45	36	54	56	49	0.56		2851	11	260
3/14/2020 8:00	3/14/2020 9:00	48	52	41	59	62	53	1.10		3088	14	263
3/14/2020 9:00	3/14/2020 10:00	45	49	39	56	59	52	0.83		2718	12	274

Hourly Monitoring Data for Location 2 (Page 4 of 6)

These levels represent total sound and not the facility specific sound. Therefore they are not appropriate for direct comparison to the project limits.

APPENDIX B

Table B-2: Hourly Monitoring Data for Location 2

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			Local Wind at 2 meters above ground level (m/s)	Regional Precipitation (inches)	Turbine 1		
Start	End	LA _{Eq} (dBA)	LA ₁₀ (dBA)	LA ₉₀ (dBA)	LC _{Eq} (dBC)	LC ₁₀ (dBC)	LC ₉₀ (dBC)			Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)
3/14/2020 10:00	3/14/2020 11:00	46	49	40	57	60	53	0.87		2525	11	280
3/14/2020 11:00	3/14/2020 12:00	43	46	38	55	57	52	0.73		2312	10	275
3/14/2020 12:00	3/14/2020 13:00	42	44	36	54	56	50	0.67		1623	9	274
3/14/2020 13:00	3/14/2020 14:00	43	46	36	55	57	50	0.62		2259	10	282
3/14/2020 14:00	3/14/2020 15:00	40	42	37	53	55	50	0.57		2194	10	257
3/14/2020 15:00	3/14/2020 16:00	42	45	37	55	57	51	0.63		2334	10	261
3/14/2020 16:00	3/14/2020 17:00	42	43	36	55	55	50	0.61		2530	11	263
3/14/2020 17:00	3/14/2020 18:00	39	41	34	54	53	48	0.28		1664	10	274
3/14/2020 18:00	3/14/2020 19:00	41	43	33	53	54	48	0.40		1132	9	274
3/14/2020 19:00	3/14/2020 20:00	35	37	32	50	51	47	0.13		2305	10	274
3/14/2020 20:00	3/14/2020 21:00	36	38	32	50	51	47	0.28		2141	10	273
3/14/2020 21:00	3/14/2020 22:00	35	38	32	49	51	46	0.21		1457	8	271
3/14/2020 22:00	3/14/2020 23:00	31	33	27	46	48	42	0.10		653	7	292
3/14/2020 23:00	3/15/2020 0:00	36	39	25	54	60	42	0.05		662	7	312
3/15/2020 0:00	3/15/2020 1:00	30	32	27	47	49	44	0.09		954	7	305
3/15/2020 1:00	3/15/2020 2:00	25	28	23	43	45	41	0.03		354	6	308
3/15/2020 2:00	3/15/2020 3:00	27	28	24	44	46	41	0.03		438	6	307
3/15/2020 3:00	3/15/2020 4:00	27	30	23	45	47	41	0.06		697	7	314
3/15/2020 4:00	3/15/2020 5:00	27	29	25	46	48	44	0.06		1069	8	310
3/15/2020 5:00	3/15/2020 6:00	34	37	26	48	50	44	0.25		2056	10	311
3/15/2020 6:00	3/15/2020 7:00	36	39	30	49	51	46	0.42		1844	9	304
3/15/2020 7:00	3/15/2020 8:00	36	39	28	49	52	46	0.29		1470	9	310
3/15/2020 8:00	3/15/2020 9:00	41	38	30	51	53	47	0.30		1541	9	300
3/15/2020 9:00	3/15/2020 10:00	35	38	30	50	52	46	0.35		1253	8	299
3/15/2020 10:00	3/15/2020 11:00	40	40	31	54	52	46	0.34		699	7	310
3/15/2020 11:00	3/15/2020 12:00	36	37	30	50	51	46	0.30		643	7	298
3/15/2020 12:00	3/15/2020 13:00	36	39	31	49	52	46	0.47		754	7	297
3/15/2020 13:00	3/15/2020 14:00	39	40	30	55	54	46	0.46		701	7	306
3/15/2020 14:00	3/15/2020 15:00	38	41	31	51	53	47	0.47		962	7	306
3/15/2020 15:00	3/15/2020 16:00	37	39	32	50	52	47	0.45		924	7	311
3/15/2020 16:00	3/15/2020 17:00	38	41	32	51	53	48	0.49		1251	8	308
3/15/2020 17:00	3/15/2020 18:00	38	40	33	51	53	48	0.46		1252	9	299
3/15/2020 18:00	3/15/2020 19:00	34	37	26	48	50	44	0.23		393	7	315
3/15/2020 19:00	3/15/2020 20:00	32	35	25	49	51	44	0.13		1146	8	321
3/15/2020 20:00	3/15/2020 21:00	31	35	24	47	49	43	0.13		623	6	320
3/15/2020 21:00	3/15/2020 22:00	31	34	26	48	50	45	0.21		1297	8	309
3/15/2020 22:00	3/15/2020 23:00	29	32	23	46	48	43	0.10		813	7	313
3/15/2020 23:00	3/16/2020 0:00	33	37	24	48	50	44	0.17		1152	8	317
3/16/2020 0:00	3/16/2020 1:00	25	28	22	45	47	42	0.02		500	7	335
3/16/2020 1:00	3/16/2020 2:00	28	30	24	46	49	43	0.06		524	6	327
3/16/2020 2:00	3/16/2020 3:00	23	25	21	44	47	41	0.00		169	5	340
3/16/2020 3:00	3/16/2020 4:00	23	25	21	43	45	40	0.00		50	4	332
3/16/2020 4:00	3/16/2020 5:00	31	34	24	45	47	41	0.00		25	4	340
3/16/2020 5:00	3/16/2020 6:00	34	37	27	47	50	43	0.00		24	4	334
3/16/2020 6:00	3/16/2020 7:00	37	39	31	49	50	44	0.00		-19	3	342
3/16/2020 7:00	3/16/2020 8:00	38	41	31	49	52	45	0.00		-20	3	232
3/16/2020 8:00	3/16/2020 9:00	31	32	24	47	49	43	0.00		-18	2	59
3/16/2020 9:00	3/16/2020 10:00	32	35	24	48	50	44	0.02		-18	3	143
3/16/2020 10:00	3/16/2020 11:00	33	36	26	49	51	45	0.07		-5	3	141
3/16/2020 11:00	3/16/2020 12:00	36	38	26	49	51	44	0.10		18	4	122
3/16/2020 12:00	3/16/2020 13:00	37	39	29	51	53	46	0.19		5	4	166
3/16/2020 13:00	3/16/2020 14:00	37	37	28	51	53	46	0.16		23	4	156
3/16/2020 14:00	3/16/2020 15:00	36	38	29	50	52	46	0.20		26	4	149
3/16/2020 15:00	3/16/2020 16:00	37	40	29	51	53	46	0.20		24	4	175
3/16/2020 16:00	3/16/2020 17:00	38	40	31	51	53	47	0.10		17	3	165
3/16/2020 17:00	3/16/2020 18:00	37	39	32	51	53	47	0.07		18	3	161
3/16/2020 18:00	3/16/2020 19:00	34	37	30	48	51	45	0.00		31	3	163
3/16/2020 19:00	3/16/2020 20:00	39	41	37	53	55	50	0.07		671	6	113
3/16/2020 20:00	3/16/2020 21:00	39	41	34	53	55	51	0.11		983	7	112

Hourly Monitoring Data for Location 2 (Page 5 of 6)

These levels represent total sound and not the facility specific sound. Therefore they are not appropriate for direct comparison to the project limits.

APPENDIX B

Table B-2: Hourly Monitoring Data for Location 2

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			Local Wind at 2 meters above ground level (m/s)	Regional Precipitation (inches)	Turbine 1		
Start	End	LA _{eq} (dBA)	LA ₁₀ (dBA)	LA ₉₀ (dBA)	LC _{eq} (dBC)	LC ₁₀ (dBC)	LC ₉₀ (dBC)			Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)
3/16/2020 21:00	3/16/2020 22:00	35	37	32	51	53	49	0.02		94	4	142
3/16/2020 22:00	3/16/2020 23:00	37	40	31	51	53	48	0.10		26	4	151
3/16/2020 23:00	3/17/2020 0:00	37	40	32	52	54	49	0.06		153	4	174
3/17/2020 0:00	3/17/2020 1:00	33	35	28	51	53	47	0.02		-5	3	175
3/17/2020 1:00	3/17/2020 2:00	30	32	28	47	49	45	0.00		-17	3	184
3/17/2020 2:00	3/17/2020 3:00	32	35	26	48	50	44	0.00		-4	3	207
3/17/2020 3:00	3/17/2020 4:00	30	33	26	47	48	43	0.01	Trace	-14	2	142
3/17/2020 4:00	3/17/2020 5:00	34	37	30	51	53	47	0.00	Trace	-1	3	192
3/17/2020 5:00	3/17/2020 6:00	34	37	29	49	52	46	0.00	Trace	-10	3	138
3/17/2020 6:00	3/17/2020 7:00	37	39	32	50	53	47	0.00	Trace	-15	2	163
3/17/2020 7:00	3/17/2020 8:00	38	40	33	50	52	47	0.00	Trace	-16	2	171
3/17/2020 8:00	3/17/2020 9:00	36	39	33	51	53	48	0.00	Trace	-13	2	196
3/17/2020 9:00	3/17/2020 10:00	38	40	35	54	56	51	0.00		150	4	160
3/17/2020 10:00	3/17/2020 11:00	40	42	36	54	56	51	0.03		240	4	161
3/17/2020 11:00	3/17/2020 12:00	39	42	35	52	55	49	0.03		363	5	157
3/17/2020 12:00	3/17/2020 13:00	37	40	34	50	52	46	0.00	Trace	83	4	164
3/17/2020 13:00	3/17/2020 14:00	39	41	35	50	52	46	0.04	Trace	218	4	194
3/17/2020 14:00	3/17/2020 15:00	40	42	35	50	52	46	0.05		309	5	197
3/17/2020 15:00	3/17/2020 16:00	38	40	35	49	51	46	0.13		808	6	223
3/17/2020 16:00	3/17/2020 17:00	36	38	33	48	49	44	0.11		264	5	234
3/17/2020 17:00	3/17/2020 18:00	37	39	33	48	50	44	0.02		175	4	232
3/17/2020 18:00	3/17/2020 19:00	39	40	34	49	51	45	0.00		1012	7	239
3/17/2020 19:00	3/17/2020 20:00	36	38	33	50	51	46	0.04		1632	9	256
3/17/2020 20:00	3/17/2020 21:00	33	35	31	49	50	46	0.07		2049	10	271
3/17/2020 21:00	3/17/2020 22:00	35	35	31	49	50	45	0.02		1560	9	264
3/17/2020 22:00	3/17/2020 23:00	33	35	30	48	49	45	0.06		1861	9	262
3/17/2020 23:00	3/18/2020 0:00	33	35	31	47	49	45	0.08		2284	10	265
3/18/2020 0:00	3/18/2020 1:00	31	33	28	46	48	44	0.02		1227	8	263
3/18/2020 1:00	3/18/2020 2:00	30	32	29	47	49	44	0.03		1743	9	268
3/18/2020 2:00	3/18/2020 3:00	36	39	29	48	50	45	0.27		1526	9	282
3/18/2020 3:00	3/18/2020 4:00	34	38	29	47	50	44	0.16		1562	9	279
3/18/2020 4:00	3/18/2020 5:00	32	34	29	45	47	43	0.07		984	8	275
3/18/2020 5:00	3/18/2020 6:00	33	36	30	47	49	44	0.16		1202	8	282
3/18/2020 6:00	3/18/2020 7:00	35	36	30	49	52	44	0.08		1236	8	285
3/18/2020 7:00	3/18/2020 8:00	34	36	30	47	49	44	0.07		718	7	283
3/18/2020 8:00	3/18/2020 9:00	36	36	29	51	52	44	0.09		234	5	287
3/18/2020 9:00	3/18/2020 10:00	32	33	26	48	49	43	0.11		123	4.7	311

APPENDIX B

Table B-3: Hourly Monitoring Data for Location 3

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			Local Wind at 2 meters above ground level (m/s)	Regional Precipitation (inches)	Turbine 5			Turbine 6			Turbine 7		
Start	End	LA _{eq} (dBA)	LA ₁₀ (dBA)	LA ₉₀ (dBA)	LC _{eq} (dBC)	LC ₁₀ (dBC)	LC ₉₀ (dBC)			Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)	Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)	Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)
3/16/2020 21:00	3/16/2020 22:00	39	41	35	52	54	49	0.59		1986	9	60	1132	8	133	1337	8	132
3/16/2020 22:00	3/16/2020 23:00	39	42	32	50	52	46	0.70		1555	8	61	691	6	132	767	7	134
3/16/2020 23:00	3/17/2020 0:00	39	42	34	51	53	48	0.73		1488	8	74	586	6	146	638	6	148
3/17/2020 0:00	3/17/2020 1:00	35	38	29	49	51	46	0.34		1148	7	71	397	6	142	624	7	147
3/17/2020 1:00	3/17/2020 2:00	32	36	28	47	49	44	0.38		699	6	74	188	5	143	323	6	149
3/17/2020 2:00	3/17/2020 3:00	31	33	26	47	49	43	0.20		701	6	74	183	5	144	208	5	149
3/17/2020 3:00	3/17/2020 4:00	29	31	26	47	49	43	0.23	Trace	567	6	68	183	5	135	319	5	142
3/17/2020 4:00	3/17/2020 5:00	34	37	29	48	50	46	0.40	Trace	1090	7	74	380	5	144	461	6	148
3/17/2020 5:00	3/17/2020 6:00	35	38	28	49	51	46	0.29	Trace	824	7	68	255	5	135	469	6	143
3/17/2020 6:00	3/17/2020 7:00	30	32	28	48	50	45	0.09	Trace	696	6	65	153	4	131	380	6	139
3/17/2020 7:00	3/17/2020 8:00	32	33	29	48	50	45	0.04	Trace	754	7	65	235	5	130	418	6	137
3/17/2020 8:00	3/17/2020 9:00	34	35	30	49	51	47	0.20	Trace	1110	7	70	288	5	137	554	6	144
3/17/2020 9:00	3/17/2020 10:00	34	37	31	49	51	47	0.32		1786	8	78	510	6	149	304	5	162
3/17/2020 10:00	3/17/2020 11:00	38	41	33	50	52	47	0.57		1885	8	85	435	5	153	248	5	173
3/17/2020 11:00	3/17/2020 12:00	34	37	28	48	50	44	0.26		908	7	85	203	4	156	137	4	169
3/17/2020 12:00	3/17/2020 13:00	32	34	28	46	49	43	0.08	Trace	294	5	106	23	4	179	115	4	184
3/17/2020 13:00	3/17/2020 14:00	35	39	29	47	49	43	0.07	Trace	752	6	131	282	5	225	247	5	210
3/17/2020 14:00	3/17/2020 15:00	37	41	30	48	50	46	0.12		820	7	131	275	5	218	419	5	212
3/17/2020 15:00	3/17/2020 16:00	36	39	31	48	50	45	0.18		465	6	165	354	5	250	542	6	244
3/17/2020 16:00	3/17/2020 17:00	31	33	29	47	49	44	0.03		418	5	176	339	5	261	401	5	258
3/17/2020 17:00	3/17/2020 18:00	34	36	30	48	50	45	0.02		549	6	175	399	6	254	687	7	255
3/17/2020 18:00	3/17/2020 19:00	37	37	33	50	51	48	0.02		1336	8	177	878	7	258	1685	9	258
3/17/2020 19:00	3/17/2020 20:00	36	38	34	52	53	50	0.04		2522	10	193	1993	9	274	2594	11	273
3/17/2020 20:00	3/17/2020 21:00	35	37	34	51	53	49	0.00		2629	10	209	2286	10	287	2852	11	286
3/17/2020 21:00	3/17/2020 22:00	36	37	33	51	52	48	0.00		2781	11	198	2609	10	277	3059	12	278
3/17/2020 22:00	3/17/2020 23:00	35	36	33	51	52	49	0.01		2544	10	200	2614	10	279	3065	12	279
3/17/2020 23:00	3/18/2020 0:00	34	35	33	49	51	47	0.00		2923	11	203	2504	10	281	2786	11	282
3/18/2020 0:00	3/18/2020 1:00	33	34	30	49	51	47	0.01		1724	8	198	1067	7	280	1523	8	277
3/18/2020 1:00	3/18/2020 2:00	34	35	31	50	52	48	0.00		1941	9	207	1442	8	287	1778	9	285
3/18/2020 2:00	3/18/2020 3:00	36	38	34	50	52	48	0.00		2882	11	213	2419	10	290	2906	12	292
3/18/2020 3:00	3/18/2020 4:00	35	37	33	50	51	48	0.00		2472	10	217	1978	9	294	2262	10	295
3/18/2020 4:00	3/18/2020 5:00	33	35	31	47	49	45	0.00		1667	9	215	1087	8	290	1602	9	295
3/18/2020 5:00	3/18/2020 6:00	35	36	33	50	51	48	0.00		2352	10	221	1426	8	294	2051	10	299
3/18/2020 6:00	3/18/2020 7:00	37	38	34	51	52	49	0.00		2433	10	222	1723	9	297	2403	10	301
3/18/2020 7:00	3/18/2020 8:00	37	39	34	50	52	48	0.00		1820	9	221	1011	7	296	1621	9	300
3/18/2020 8:00	3/18/2020 9:00	36	37	29	50	52	45	0.01		625	6	223	456	6	296	676	7	301
3/18/2020 9:00	3/18/2020 10:00	35	36	28	50	50	45	0.09		301	5.3	235	210	4.8	309	221	5.4	318

APPENDIX B

Table B-4: Hourly Monitoring Data for Location 4

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			Local Wind at 2 meters above ground level (m/s)	Regional Precipitation (inches)	Turbine 1			Turbine 2		
Start	End	LA _{eq} (dBA)	LA ₁₀ (dBA)	LA ₉₀ (dBA)	LC _{eq} (dBC)	LC ₁₀ (dBC)	LC ₉₀ (dBC)			Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)	Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)
3/4/2020 14:00	3/4/2020 15:00	46	50	39	63	66	55	0.56		2986	13.3	256	3166	15.8	269
3/4/2020 15:00	3/4/2020 16:00	47	51	37	58	61	54	0.40		2656	12.2	260	3120	15.1	271
3/4/2020 16:00	3/4/2020 17:00	38	40	36	52	55	49	0.14		1646	9.2	267	2420	10.8	278
3/4/2020 17:00	3/4/2020 18:00	39	42	34	54	56	49	0.18		2214	10.2	258	2836	11.8	269
3/4/2020 18:00	3/4/2020 19:00	41	44	35	55	57	52	0.29		2270	10.3	248	2821	12.2	262
3/4/2020 19:00	3/4/2020 20:00	42	45	37	55	57	52	0.29		2317	10.3	256	2965	12.3	269
3/4/2020 20:00	3/4/2020 21:00	42	45	37	55	57	53	0.35	Trace	2741	11.5	255	3064	13.1	269
3/4/2020 21:00	3/4/2020 22:00	39	41	36	55	56	52	0.22	Trace	2422	10.4	255	3045	12.4	269
3/4/2020 22:00	3/4/2020 23:00	38	40	35	53	55	51	0.18		2391	10.4	256	3054	12.1	272
3/4/2020 23:00	3/5/2020 0:00	36	38	34	53	54	50	0.09		2050	9.6	248	2959	11.5	264
3/5/2020 0:00	3/5/2020 1:00	35	37	33	52	54	50	0.02		1723	9.0	249	2992	11.5	265
3/5/2020 1:00	3/5/2020 2:00	36	38	33	52	54	49	0.02		1715	9.0	252	2878	11.5	268
3/5/2020 2:00	3/5/2020 3:00	39	41	35	52	54	49	0.10	Trace	2114	9.7	254	3036	12.1	271
3/5/2020 3:00	3/5/2020 4:00	40	43	37	53	55	51	0.20	Trace	2752	11.2	263	3179	13.4	278
3/5/2020 4:00	3/5/2020 5:00	40	43	37	52	54	50	0.12	Trace	2290	10.3	270	3123	13.1	285
3/5/2020 5:00	3/5/2020 6:00	41	44	37	53	55	50	0.19		2186	10.0	271	3109	12.8	285
3/5/2020 6:00	3/5/2020 7:00	38	41	34	52	54	49	0.09		1492	8.5	266	2425	10.4	283
3/5/2020 7:00	3/5/2020 8:00	41	43	36	52	54	49	0.17		1650	8.9	271	2720	11.2	285
3/5/2020 8:00	3/5/2020 9:00	46	49	40	56	58	52	0.43		2401	10.7	278	3066	13.0	291
3/5/2020 9:00	3/5/2020 10:00	46	49	41	55	57	52	0.45		2602	11.1	293	3031	13.1	303
3/5/2020 10:00	3/5/2020 11:00	46	49	40	55	57	51	0.44		2356	10.6	295	3044	13.0	303
3/5/2020 11:00	3/5/2020 12:00	42	45	37	52	54	48	0.38		1233	8.0	291	2291	10.0	300
3/5/2020 12:00	3/5/2020 13:00	37	40	32	49	51	45	0.25		856	7.1	282	1186	7.8	297
3/5/2020 13:00	3/5/2020 14:00	38	42	32	50	52	46	0.33		959	7.3	272	1406	8.2	287
3/5/2020 14:00	3/5/2020 15:00	36	39	31	47	50	44	0.18		475	5.9	285	947	7.3	296
3/5/2020 15:00	3/5/2020 16:00	34	37	28	48	50	42	0.13	0.01	371	5.5	279	545	6.4	295
3/5/2020 16:00	3/5/2020 17:00	38	37	25	50	52	41	0.01	Trace	122	5.4	273	118	5.5	292
3/5/2020 17:00	3/5/2020 18:00	33	33	24	49	49	41	0.01	Trace	147	5.1	261	445	6.1	272
3/5/2020 18:00	3/5/2020 19:00	33	32	22	46	48	40	0.00	Trace	9	3.3	280	145	4.8	290
3/5/2020 19:00	3/5/2020 20:00	32	34	23	47	50	41	0.00	Trace	23	3.6	256	118	4.6	277
3/5/2020 20:00	3/5/2020 21:00	28	30	24	44	46	40	0.00		469	6.0	237	539	6.2	254
3/5/2020 21:00	3/5/2020 22:00	30	30	24	47	49	39	0.00		336	5.5	241	382	5.6	253
3/5/2020 22:00	3/5/2020 23:00	25	27	24	42	44	39	0.00		133	4.4	237	269	5.0	245
3/5/2020 23:00	3/6/2020 0:00	26	29	23	42	44	39	0.00		50	3.7	221	122	4.4	234
3/6/2020 0:00	3/6/2020 1:00	26	28	23	40	43	37	0.00		63	3.4	234	133	4.3	235
3/6/2020 1:00	3/6/2020 2:00	25	27	23	41	44	36	0.00		-9	1.7	194	21	3.2	178
3/6/2020 2:00	3/6/2020 3:00	30	28	23	44	44	38	0.00		22	3.2	148	111	4.3	139
3/6/2020 3:00	3/6/2020 4:00	28	30	24	42	44	38	0.00		173	3.9	93	386	6.0	118
3/6/2020 4:00	3/6/2020 5:00	31	33	27	44	46	40	0.00		72	3.2	106	623	6.4	127
3/6/2020 5:00	3/6/2020 6:00	32	34	27	44	46	41	0.00		-10	2.7	84	380	5.6	116
3/6/2020 6:00	3/6/2020 7:00	39	41	32	51	54	45	0.00		100	4.6	59	381	5.7	91
3/6/2020 7:00	3/6/2020 8:00	35	38	31	48	50	45	0.02		163	4.9	42	355	5.3	62
3/6/2020 8:00	3/6/2020 9:00	37	40	29	50	53	44	0.10		71	4.2	51	140	4.3	60
3/6/2020 9:00	3/6/2020 10:00	35	35	26	46	48	43	0.24		71	4.2	50	44	4.1	64
3/6/2020 10:00	3/6/2020 11:00	30	32	25	44	45	41	0.32		83	4.0	79	196	4.9	105
3/6/2020 11:00	3/6/2020 12:00	34	36	27	44	46	41	0.47		227	4.8	82	330	5.3	100
3/6/2020 12:00	3/6/2020 13:00	41	40	29	48	49	42	0.47		684	6.3	71	835	7.0	92
3/6/2020 13:00	3/6/2020 14:00	36	39	30	47	49	42	0.53		567	5.8	79	762	7.0	100
3/6/2020 14:00	3/6/2020 15:00	36	38	33	47	49	44	0.28		1039	7.6	47	1193	8.0	58
3/6/2020 15:00	3/6/2020 16:00	39	42	35	50	51	47	0.43		1686	9.1	57	2075	9.9	65
3/6/2020 16:00	3/6/2020 17:00	38	43	32	49	52	46	0.32		1702	9.0	57	2017	9.8	64
3/6/2020 17:00	3/6/2020 18:00	38	41	35	51	53	48	0.25		1743	9.2	43	2214	10.1	46
3/6/2020 18:00	3/6/2020 19:00	35	38	31	49	51	45	0.20		1282	8.2	44	1556	8.9	47
3/6/2020 19:00	3/6/2020 20:00	32	34	29	47	49	44	0.09		815	7.3	42	1076	7.8	44
3/6/2020 20:00	3/6/2020 21:00	33	36	29	47	50	44	0.12		1217	8.0	48	1279	8.1	50
3/6/2020 21:00	3/6/2020 22:00	36	39	29	48	50	45	0.30		1494	8.5	41	2306	10.2	41
3/6/2020 22:00	3/6/2020 23:00	34	37	30	48	50	45	0.17		1407	8.7	21	2239	10.1	19
3/6/2020 23:00	3/7/2020 0:00	38	41	34	50	52	47	0.30		2304	10.5	17	2807	11.9	15
3/7/2020 0:00	3/7/2020 1:00	36	39	31	48	50	45	0.27		1756	9.6	17	2667	11.3	15

Hourly Monitoring Data for Location 4 (Page 1 of 6)

These levels represent total sound and not the facility specific sound. Therefore they are not appropriate for direct comparison to the project limits.

APPENDIX B

Table B-4: Hourly Monitoring Data for Location 4

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			Local Wind at 2 meters above ground level (m/s)	Regional Precipitation (inches)	Turbine 1			Turbine 2		
Start	End	LA _{eq} (dBA)	LA ₁₀ (dBA)	LA ₉₀ (dBA)	LC _{eq} (dBC)	LC ₁₀ (dBC)	LC ₉₀ (dBC)			Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)	Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)
3/16/2020 21:00	3/16/2020 22:00	36	39	32	47	49	43	0.44		94	3.9	142	1919	9.5	147
3/16/2020 22:00	3/16/2020 23:00	31	34	25	44	46	42	0.19		26	3.6	151	1676	8.7	149
3/16/2020 23:00	3/17/2020 0:00	31	33	24	46	49	43	0.18		153	3.8	174	1645	8.6	159
3/17/2020 0:00	3/17/2020 1:00	29	32	24	45	47	42	0.16		-5	3.1	175	1429	8.4	156
3/17/2020 1:00	3/17/2020 2:00	27	29	24	43	44	41	0.01		-17	2.6	184	1205	8.3	161
3/17/2020 2:00	3/17/2020 3:00	27	29	22	44	46	42	0.07		-4	3.1	207	963	7.7	162
3/17/2020 3:00	3/17/2020 4:00	25	28	22	42	44	40	0.06	Trace	-14	2.4	142	676	6.9	154
3/17/2020 4:00	3/17/2020 5:00	31	32	27	46	48	43	0.05	Trace	-1	3.1	192	1112	7.8	162
3/17/2020 5:00	3/17/2020 6:00	29	30	24	46	48	42	0.02	Trace	-10	2.7	138	573	6.3	151
3/17/2020 6:00	3/17/2020 7:00	30	32	26	49	50	43	0.01	Trace	-15	2.1	163	773	7.0	152
3/17/2020 7:00	3/17/2020 8:00	31	32	28	46	47	43	0.03	Trace	-16	2.5	171	783	7.0	155
3/17/2020 8:00	3/17/2020 9:00	36	35	29	47	49	45	0.02	Trace	-13	2.5	196	1125	7.8	159
3/17/2020 9:00	3/17/2020 10:00	33	35	31	48	50	46	0.16		150	4.3	160	1580	8.5	165
3/17/2020 10:00	3/17/2020 11:00	35	37	32	49	51	47	0.16		240	4.5	161	1568	8.5	169
3/17/2020 11:00	3/17/2020 12:00	34	37	29	49	51	46	0.12		363	5.0	157	1160	7.9	170
3/17/2020 12:00	3/17/2020 13:00	31	32	25	47	49	43	0.03	Trace	83	3.7	164	422	6.0	175
3/17/2020 13:00	3/17/2020 14:00	30	32	27	48	51	45	0.01	Trace	218	4.5	194	303	5.3	200
3/17/2020 14:00	3/17/2020 15:00	33	35	29	49	51	46	0.11		309	4.8	197	413	5.4	204
3/17/2020 15:00	3/17/2020 16:00	34	37	31	50	52	46	0.18		808	6.4	223	811	6.6	233
3/17/2020 16:00	3/17/2020 17:00	30	33	27	46	48	43	0.02		264	4.7	234	727	6.5	252
3/17/2020 17:00	3/17/2020 18:00	31	33	28	47	49	43	0.02		175	4.4	232	555	6.1	252
3/17/2020 18:00	3/17/2020 19:00	38	37	33	51	53	48	0.02		1012	7.3	239	2006	9.2	258
3/17/2020 19:00	3/17/2020 20:00	37	39	34	53	55	49	0.03		1632	8.7	256	2713	11.1	272
3/17/2020 20:00	3/17/2020 21:00	40	43	37	52	54	49	0.05		2049	9.6	271	3069	12.2	285
3/17/2020 21:00	3/17/2020 22:00	36	37	32	50	52	47	0.01		1560	8.8	264	2788	11.1	279
3/17/2020 22:00	3/17/2020 23:00	38	41	33	51	53	48	0.03		1861	9.2	262	2987	11.9	279
3/17/2020 23:00	3/18/2020 0:00	36	38	33	51	53	49	0.04		2284	10.1	265	3013	12.0	281
3/18/2020 0:00	3/18/2020 1:00	34	36	31	51	53	47	0.05		1227	7.7	263	2257	10.1	278
3/18/2020 1:00	3/18/2020 2:00	36	38	33	50	52	47	0.01		1743	9.0	268	2935	11.5	283
3/18/2020 2:00	3/18/2020 3:00	38	41	31	50	52	46	0.11		1526	8.9	282	2677	11.1	293
3/18/2020 3:00	3/18/2020 4:00	36	40	30	50	53	45	0.12		1562	8.7	279	2427	11.0	292
3/18/2020 4:00	3/18/2020 5:00	32	34	29	47	49	45	0.01		984	7.6	275	1960	9.6	292
3/18/2020 5:00	3/18/2020 6:00	35	37	31	48	51	45	0.03		1202	7.9	282	2445	10.5	296
3/18/2020 6:00	3/18/2020 7:00	35	36	32	50	53	46	0.01		1236	8.1	285	2300	10.4	298
3/18/2020 7:00	3/18/2020 8:00	33	36	30	49	51	45	0.01		718	6.7	283	1553	9.1	297
3/18/2020 8:00	3/18/2020 9:00	40	40	29	49	51	44	0.02		234	5.1	287	581	6.5	300
3/18/2020 9:00	3/18/2020 10:00	37	34	26	47	49	42	0.06		123	4.7	311	240	5.2	308

APPENDIX B

Table B-5: Hourly Monitoring Data for Location 5

Time Period		A-Weighted Sound Metrics			C-Weighted Sound Metrics			Local Wind at 2 meters above ground level (m/s)	Regional Precipitation (inches)	Turbine 2			Turbine 3			Turbine 6			Turbine 7			Turbine 8			
Start	End	LA _{eq} (dBA)	LA ₁₀ (dBA)	LA ₉₀ (dBA)	LC _{eq} (dBC)	LC ₁₀ (dBC)	LC ₉₀ (dBC)			Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)	Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)	Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)	Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)	Mean Power Generation (kW)	Mean Hub Height Wind Speed (m/s)	Mean Hub Height Wind Direction (deg)	
3/16/2020 21:00	3/16/2020 22:00	40	43	27	54	56	44	1.57			1919	9.5	147	1934	9.7	142	1132	8	133	1337	8	132	1117	7.8	139
3/16/2020 22:00	3/16/2020 23:00	32	35	23	47	50	41	2.60			1676	8.7	149	1593	8.8	144	691	6	132	767	7	134	567	6.2	142
3/16/2020 23:00	3/17/2020 0:00	44	47	29	56	59	45	1.96			1645	8.6	159	1565	8.6	155	586	6	146	638	6	148	1237	7.7	158
3/17/2020 0:00	3/17/2020 1:00	34	37	25	48	51	42	1.47			1429	8.4	156	1450	8.7	152	397	6	142	624	7	147	909	7.0	157
3/17/2020 1:00	3/17/2020 2:00	31	35	23	47	50	41	0.29			1205	8.3	161	1208	8.3	157	188	5	143	323	6	149	553	6.1	157
3/17/2020 2:00	3/17/2020 3:00	25	25	23	43	44	40	2.38			963	7.7	162	907	7.6	158	183	5	144	208	5	149	362	5.4	155
3/17/2020 3:00	3/17/2020 4:00	36	40	25	50	53	42	1.18	Trace		676	6.9	154	728	7.2	150	183	5	135	319	5	142	407	5.7	149
3/17/2020 4:00	3/17/2020 5:00	29	29	25	45	46	41	0.86	Trace		1112	7.8	162	1317	8.4	158	380	5	144	461	6	148	750	6.7	157
3/17/2020 5:00	3/17/2020 6:00	32	31	26	47	48	43	0.68	Trace		573	6.3	151	673	6.8	149	255	5	135	469	6	143	781	6.7	154
3/17/2020 6:00	3/17/2020 7:00	41	38	26	57	53	43	0.82	Trace		773	7.0	152	805	7.3	148	153	4	131	380	6	139	461	5.8	147
3/17/2020 7:00	3/17/2020 8:00	37	36	28	49	50	45	1.31	Trace		783	7.0	155	889	7.6	150	235	5	130	418	6	137	457	5.8	145
3/17/2020 8:00	3/17/2020 9:00	36	39	29	50	53	45	0.88	Trace		1125	7.8	159	1272	8.4	156	288	5	137	554	6	144	694	6.5	154
3/17/2020 9:00	3/17/2020 10:00	32	34	29	48	50	45	0.72			1580	8.5	165	1742	9.1	161	510	6	149	304	5	162	1082	7.4	164
3/17/2020 10:00	3/17/2020 11:00	34	36	29	49	52	45	1.26			1568	8.5	169	1785	9.0	165	435	5	153	248	5	173	1244	7.6	168
3/17/2020 11:00	3/17/2020 12:00	41	39	28	50	52	45	0.52			1160	7.9	170	1217	8.2	167	203	4	156	137	4	169	553	6.2	166
3/17/2020 12:00	3/17/2020 13:00	36	36	25	46	49	41	0.50	Trace		422	6.0	175	431	6.3	173	23	4	179	115	4	184	217	5.0	180
3/17/2020 13:00	3/17/2020 14:00	32	35	24	46	49	42	1.39	Trace		303	5.3	200	759	6.7	195	282	5	225	247	5	210	174	4.5	208
3/17/2020 14:00	3/17/2020 15:00	35	37	28	50	52	44	2.04			413	5.4	204	699	6.6	197	275	5	218	419	5	212	314	5.1	210
3/17/2020 15:00	3/17/2020 16:00	38	42	30	52	55	46	2.22			811	6.6	233	621	6.1	230	354	5	250	542	6	244	382	5.2	245
3/17/2020 16:00	3/17/2020 17:00	41	44	28	53	56	45	0.81			727	6.5	252	567	5.9	248	339	5	261	401	5	258	448	5.5	266
3/17/2020 17:00	3/17/2020 18:00	35	37	29	49	51	46	1.16			555	6.1	252	458	5.6	245	399	6	254	687	7	255	660	6.1	261
3/17/2020 18:00	3/17/2020 19:00	40	41	33	54	56	50	1.70			2006	9.2	258	1665	8.4	251	878	7	258	1685	9	258	1960	9.0	264
3/17/2020 19:00	3/17/2020 20:00	41	44	35	56	58	53	2.87			2713	11.1	272	2638	10.7	267	1993	9	274	2594	11	273	2583	10.7	279
3/17/2020 20:00	3/17/2020 21:00	44	48	34	57	59	53	0.52			3069	12.2	285	3052	11.9	282	2286	10	287	2852	11	286	2824	10.9	291
3/17/2020 21:00	3/17/2020 22:00	36	35	32	54	56	52	2.15			2788	11.1	279	2673	10.7	274	2609	10	277	3059	12	278	3021	11.8	284
3/17/2020 22:00	3/17/2020 23:00	39	43	34	55	57	52	0.94			2987	11.9	279	2946	11.3	275	2614	10	279	3065	12	279	3121	11.9	286
3/17/2020 23:00	3/18/2020 0:00	34	34	32	53	55	51	0.88			3013	12.0	281	3028	11.8	277	2504	10	281	2786	11	282	2802	11.2	287
3/18/2020 0:00	3/18/2020 1:00	34	35	30	53	56	49	2.07			2257	10.1	278	2060	9.5	273	1067	7	280	1523	8	277	1604	8.4	283
3/18/2020 1:00	3/18/2020 2:00	35	36	32	52	54	50	1.77			2935	11.5	283	2793	10.9	280	1442	8	287	1778	9	285	1779	8.9	291
3/18/2020 2:00	3/18/2020 3:00	40	44	32	55	57	51	1.78			2677	11.1	293	2809	11.3	290	2419	10	290	2906	12	292	2969	11.7	295
3/18/2020 3:00	3/18/2020 4:00	40	42	32	55	56	51	2.13			2427	11.0	292	2556	11.0	289	1978	9	294	2262	10	295	2152	9.8	298
3/18/2020 4:00	3/18/2020 5:00	36	38	31	52	54	49	1.66			1960	9.6	292	2080	9.7	289	1087	8	290	1602	9	295	1495	8.7	298
3/18/2020 5:00	3/18/2020 6:00	36	36	32	54	55	51	1.06			2445	10.5	296	2481	10.2	294	1426	8	294	2051	10	299	1896	9.2	303
3/18/2020 6:00	3/18/2020 7:00	43	43	32	59	57	52	1.40			2300	10.4	298	2413	10.3	296	1723	9	297	2403	10	301	2232	9.9	304
3/18/2020 7:00	3/18/2020 8:00	43	45	33	56	57	52	2.37			1553	9.1	297	1592	8.9	294	1011	7	296	1621	9	300	1417	8.5	303
3/18/2020 8:00	3/18/2020 9:00	40	43	29	53	56	46	2.06			581	6.5	300	565	6.4	296	456	6	296	676	7	301	599	6.4	303
3/18/2020 9:00	3/18/2020 10:00	42	46	28	53	57	45	2.43			240	5.2	308	243	5.1	300	210	4.8	309	221	5.4	318	179	4.9	309

Hourly Monitoring Data for Location 5 (Page 6 of 6)

These levels represent total sound and not the facility specific sound. Therefore they are not appropriate for direct comparison to the project limits.